



New Location
 Drill Deeper
 Abandonment

Map Sh. 88 Sq. 5-29 W-39 F.B. 769 P.26

Company	<i>Hope Natural Gas Co.</i>
Address	<i>Clarksburg, W. Va.</i>
Farm	<i>Leo H. Slider</i>
Tract	Acres <i>55</i> Lease No. <i>23465</i>
Well (Farm) No.	Serial No. <i>5902</i>
Elevation (Spirit Level)	<i>1067'</i>
Quadrangle	<i>Arnoldsburg</i>
County	<i>Calhoun</i> District <i>Center</i>
Engineer	<i>W.M. Bowers</i>
Engineer's Registration No.	<i>900</i>
File No.	Drawing No.
Date	<i>Nov. 13, 1957</i> Scale <i>1" = 20P</i>

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. *CAL-342-A*

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

500

Quadrangle Arnoldsburg

Permit No. 342A

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Hope Natural Gas Company
Address Clarksburg, W. Va.
Farm Leo H. Slider Acres 55
Location (waters) _____
Well No. 5902 Elev. 1067'
District Center County Calhoun
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced 1-17-21
Drilling completed 3-4-21
Date Shot 3-7-21 From Injun To _____
With 35 Qts. Nitro
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume Now exhausted Cu. Ft. _____
Rock Pressure _____ lbs. _____ hrs.
Oil 1790' Show _____ bbls., 1st 24 hrs.
WELL ACIDIZED No
WELL FRACTURED No

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	259'	259'	Size of
8 1/4	960'	960'	
6 3/8			Depth set
5 3/16	2009'	2009'	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
No Cementing

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET No Coal INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____
Fresh Water None Feet _____ Salt Water 1798' Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Little Dunkard			750	800			
Big Dunkard			955	985			
Gas Sand			1085	1155			
First Salt			1235	1280			
Second Salt			1418	1460			
Third Salt			1600	1690			
Maxon			1700	1820		Water	1798'
Little Lime			1930	1961	Oil	1790'	Light
Pencil Cave			1961	1965			
Big Lime			1965	2020			
BIG INJUN			2020	2150	Gas	2077' and 2115'	
Total Depth				2178'			

NOV 13 1957
RECEIVED
WEST VIRGINIA
DEPT. OF MINES

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NOV 18 1957
DEPT. OF MINES

November 18, 1957

Jack Dailey
Hope Natural Gas Company

DEC 20 1958