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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Friday, September 27, 2024  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT  
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 30276  
47-013-04752-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number:  
Farm Name: Glenn Faulks  
U.S. WELL NUMBER: 47-013-04752-00-00  
Vertical Plugging  
Date Issued: 9/27/2024

# PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

09/27/2024



PLUGGING PROJRCT  
API # 47-013-04752  
Well name Fulks #30276

**REMEDATION AND/OR PLUGGING WORK PLAN**

Notify Inspector Specialist, Allen Flowers at [allen.d.flowers@wv.gov](mailto:allen.d.flowers@wv.gov) or (304) 552-8308. Notification is required 24 hrs prior to commencing plugging operations

1. Move in and rig up to the well, blow down well. Trip in hole and check TD. Pull all tubing and packer. If all tubing cannot be retrieved contact inspector specialist for approved cut and depth.
2. Once TD has been reached and approved by inspector specialist a bond log will be ran inside the 6-5/8" casing to determine casing depth and cement bond locations. Any casing in the well that is not bonded with cement must be perforated at all points approved by inspector specialist.
3. TIH to TD and spot 6% gel followed by cement plug from 1865' to 1600'. Trip out of hole, WOC. TIH tag top of cement plug. Add cement if needed.
4. TIH free point and cut 6-5/8" casing utilizing info from the bond log. NOTE, any of the 6-5/8" casing that is not bonded with cement and cannot be retrieved must be perforated at 118' to cover fresh water show and 812' to cover elevation.
5. Once 6-5/8" casing has been removed or perforated at all points approved by inspector specialist TIH with tubing and spot 6% gel from 1600' to 1200' followed by cement plug from 1200' to 1100'. Trip tubing out of hole, WOC. TIH tag top of plug. Add cement if needed.
6. TIH with tubing and spot 6% gel from 1100' to 870' followed by cement plug from 870" to 700' to cover elevation. Trip tubing out of hole, WOC. TIH tag top of cement plug. Add cement if needed.
7. TIH with tubing and spot 6% gel from 500' to 300' followed by cement plug from 300' to surface.
8. Rig down and set well monument. Reclaim well site.

09/27/2024

9. NOTE.. Any casing found in the well with out cement in the annulus that cannot be retrieved must be perforated and cement at all saltwater, freshwater, coal, oil, gas, casing shoe and elevation points.
  
10. . Class L cement will be used as a replacement for Class A cement during Supply chain interruptions.



NE

E

SE

30

60

90

120

150

☉ 87°E (T) ☉ 38.835204°N, 81.096332°W ±13ft ▲ 792ft



09 Sep 2024, 09:27:24 AM





4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

### **CONCLUSIONS OF LAW**

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.


### **ORDER**

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

**IN THE NAME OF THE STATE OF WEST VIRGINIA**

**OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OF THE STATE OF WEST VIRGINIA**

  
\_\_\_\_\_  
James Martin, Chief  
Office of Oil and Gas

09/27/2024





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WELL RECORD

Permit No. 11726 Oil or Gas Well (KIND)

Company E.P. Gunn  
Address Grantville, W. Va.  
Farm Sycamore Baptist Church Acres 39/100  
Location (waters) Sycamore Creek  
Well No. 1 Elev. 812'  
District Sherman County Calhoun  
The surface of tract is owned in fee by Sycamore B. Church  
Address Millstone, W. Va.  
Mineral rights are owned by Sycamore Baptist Church  
Address Millstone, W. Va.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
14			
18			
10	200		Size of
8 3/4	940		
6 3/4	1700	1700	Depth set
5 3/16			
8			Perf. top
2		1815'	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Drilling commenced 1929  
Drilling completed 1929  
Date Shot From To  
With  
Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil 30 \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Soil	Dark	Soft	0	25			
Sand	Light	Soft	25	55			
Red Rock	Red	Soft	55	112			
Slate	Dark	Soft	112	124			
Rock	Light	Hard	124	182			
Lime	Light	Hard	182	198			
Sand	Light	Hard	198	268			
Slate	Dark	Soft	268	320			
Rock	Light	Hard	320	365			
Lime	Light	Hard	365	382			
Sand	Light	Hard	425	425			
Lime	White	Hard	425	440			
Rock	Red	Soft	520	523			
Slate	Dark	Soft	523	555			
Rock	Red	Soft	555	646			
Lime	White	Hard	646	663			
Slate	Dark	Soft	663	685			
Rock	Red	Soft	685	695			
Lime	Gray	Hard	746	746			
Slate	Dark	Soft	785	785			
Rock	Red	Hard	820	820			
Sand	Light	Hard	820	835			
Slate	Dark	Soft	900	900			
Sand	Gray	Hard	900	1050			
Slate	Black	Soft	1050	1110			
Slate	Gray	Soft	1215	1215			
Sand	Light	Hard	1512	1512			
L. Lime	White	Hard	1512	1555			
S. Gave	Dark	Soft	1555	1558			
B. Muddy	Blue	Soft	1558	1563			
P. Gave	Dark	Soft	1563	1567			
Big Lime	White	Hard	1567	1650			
Shaly Lime	Gray	Soft	1650	1721			
Mudstone	Gray	Hard	1721	1812			
Thin Sand	Dark	Soft	1812	1855			
Shale	Dark	Soft	1855	1865			

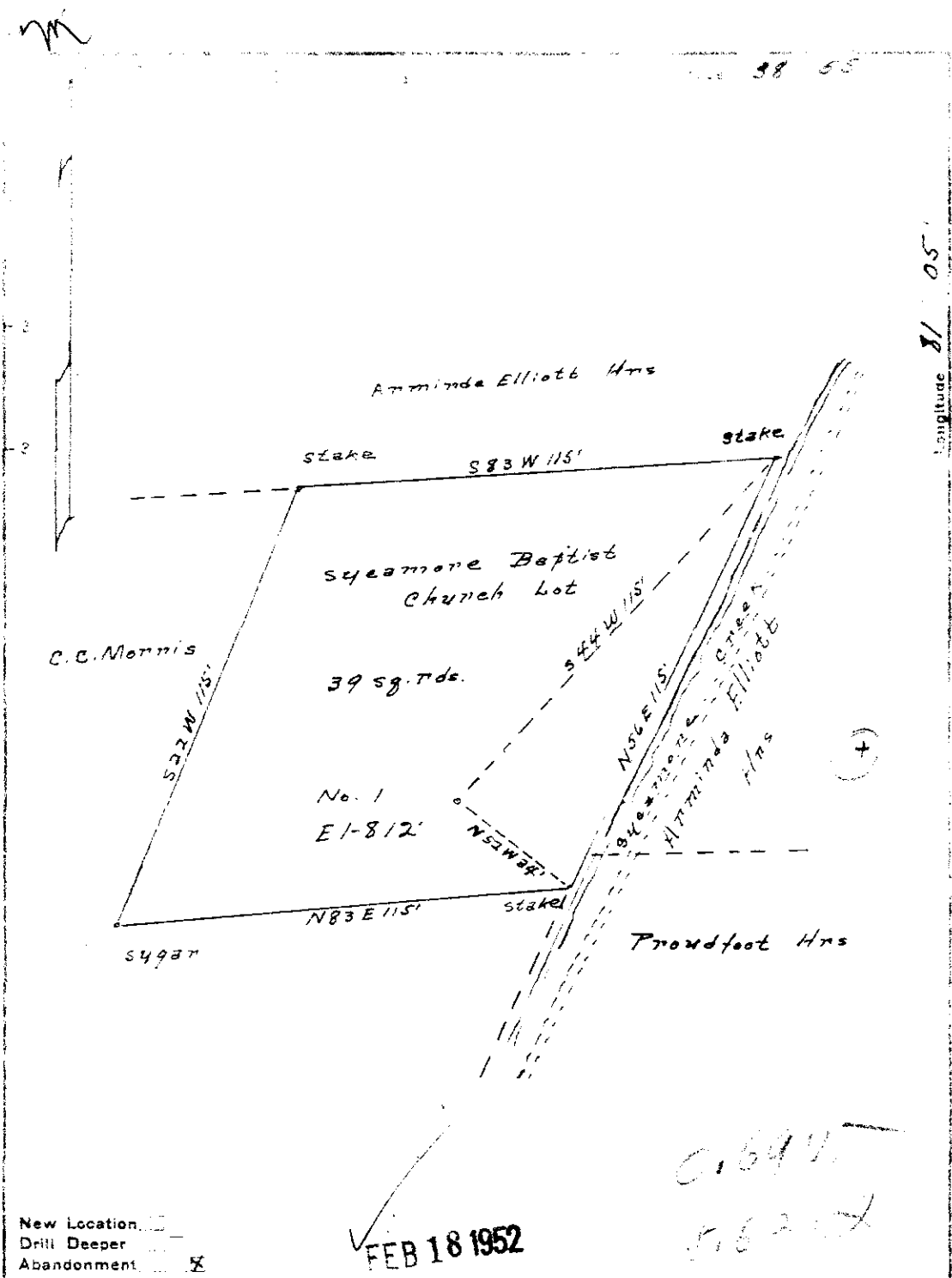


Oil & Gas 1815-45

(Over)

09/27/2024





New Location    
 Drill Deeper    
 Abandonment

FEB 18 1952

0.694  
516207

Company	<u>P. P. Gunn</u>
Address	<u>Grantsville, W. Va.</u>
Farm	<u>Sycamore Baptist Church</u>
Tract	Acres <u>39/100</u> Lease No. _____
Well (Farm) No.	<u>1</u> Serial No. _____
Elevation (Spirit Level)	<u>812'</u>
Quadrangle	<u>Arnoldsburg</u>
County	<u>Calhoun</u> District <u>Sherman</u>
Engineer	<u>Donald W. Morris</u>
Engineer's Registration No.	<u>1653</u>
File No.	Drawing No. _____
	<u>1-15-51</u> <u>1" = 30'</u>

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. CAL-276-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 at-titude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.



SYCAMORE BAPTIST CHURCH NO. 1 WELL.

Sherman District, Calhoun County, W. Va.

By P. F. GUNN, Grantsville, W. Va.

Abandoned under permit Cal-278-A.

On 39/100 acres, on Sycamore Creek.

Elevation, 812' L.

Surface and minerals owned by Sycamore Baptist Church, Millstone, W. Va.

Drilling commenced and completed in 1929.

Oil, 30 bbls., 1st 24 hrs.

10" casing, 200' (pulled); 8 1/2", 940' (pulled); 6 1/2", 1700'; 2" tubing, 1815'.

Oil well. Record to Dept. of Mines dated Jan...1951 (stamped Jan. 20, 1951).

Record to 707 from Linsberg Feb. 28, 1952. Old File No. 455.

	Top.	Bottom.
Soil, dark, soft	0	25
Sand, light, soft	25	55
Red rock, soft	55	112
Slate, dark, soft	112	124
Rock, light, hard	124	182
Lime, light, hard	182	198
Sand, light, hard	198	268
Slate, dark, soft	268	320
Rock, light, hard	320	365
Lime, light, hard	365	382
Sand, light, hard	382	425
Lime, white, hard	425	440
Red rock, soft	440	523
Slate, dark, soft	523	555
Red rock, soft	555	646
Lime, white, hard	646	663
Slate, dark, soft	663	685
Red rock, soft	685	695
Lime, gray, hard	695	746
Slate, dark, soft	746	785
Red rock, hard	785	820
Sand, light, hard	820	835
Slate, dark, soft	835	900
Sand, gray, hard	900	1050
Slate, black, soft	1050	1140
Slate, gray, soft	1140	1245
Sand, light, hard	1245	1542
Little Lime, white, hard	1542	1555
Pencil Cave, dark, soft	1555	1558
Blue Monday Sand, blue, soft	1558	1563
Pencil Cave, dark, soft	1563	1567
Big Lime, white, hard	1567	1650
Gritty lime, gray, hard	1650	1721
Keener Sand, gray, hard	1721	1812
Big Injun Sand (oil and gas, 1815-1845')	1812	1855
Shale, dark, soft	1855	1865
Total depth		1865

**PLUGGING PROJECT**

**API # 47-103-04752**

**Fulks # 30276**

**Site Preparation:**

200 Ft of silt fence shall be installed around the well site to isolate the disturbed area from the landowner's field. The area around the well 50' x 100' will need to be flattened, smoothed and may be covered with tie mats to stabilize the plugging equipment. All production equipment shall be dismantled and removed from the well site. A minimum 24" cellar will be installed around the well head. A road shall be constructed and stoned for the purpose of plugging the well, estimated size 12' X 150', the stone will be left on the road upon completion of the project. The gate and 12' of fence at the entrance to the well site shall be removed to allow access for the plugging equipment. Two trees that are next to the well shall be cut down and removed from the property. The 100 Bbl. Storage tank shall be removed and disposed of off location. Any plumbing that was connected to the well or storage tank shall be capped and buried. All cement footings around the well shall be removed and disposed of off location.

**09/27/2024**

**WELL PLUGGING PROJECT**

**API # 47-013-04752**

**Fulks # 30276**

**Well detail:**

The Office of Oil and Gas does have a well record for the subject well (47-013-04752). The record shows the well TD at 1865', additionally the record shows 1700' of 6-5/8" surface casing and 1815' of 2" tubing, total depth of rods unknown. The record shows fresh water at 118'. No coal or salt water was reported. The elevation at the wellhead is 812'. The production zone for this well was reported as the Big Injun sand at 1845'. Cemented casing locations are unknown. Packer placement unknown if any.

**Site-based considerations:**

The well site is mostly flat and covered in grass/brush and two trees. The well is currently leaking gas and oil from the surface casing at the well head. The area around the wellhead shall be covered with mats, no stone will be used beyond the road. The trees next to the wellhead shall be cut and removed from the property. There is a storage tank associated with the subject well. The 100 Bbl tank and production equipment shall be removed from the well site. OOG will contact locate 811 to have all sub surface utilities marked. A road will be constructed and stoned for the purpose of plugging the well, estimated size 12' x 150'. A gate and 12' of fence will be removed to allow access to the well site. A new gate and fence shall be installed upon project completion.

09/27/2024



WW-4A  
Revised 6-07

1) Date: 9/16/2024

2) Operator's Well Number  
FULKS # 30276

3) API Well No.: 47 - 013 - 04752

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>GLENN M. FULKS</u>	Name <u>N/A</u>
Address <u>3272 SYCAMORE ROAD</u>	Address _____
<u>MILL STONE, WV 25261</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>N/A</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>ALLEN FLOWERS</u>	(c) Coal Lessee with Declaration
Address <u>165 GRASSY LICK ROAD</u>	Name <u>N/A</u>
<u>LIBERTY, WV 25124</u>	Address _____
Telephone <u>(304) 552-8308</u>	_____

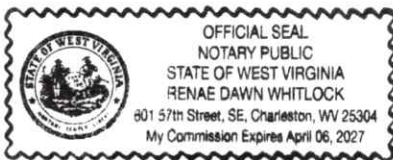
**TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:**

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator WV DEP PAID PLUGGING CONTRACT  
 By: [Signature]  
 Its: \_\_\_\_\_  
 Address 601 57TH STREET S E  
CHARLESTON, WV 25304  
 Telephone (304) 926-0499 EX 41100



Subscribed and sworn before me this 19 day of September 2024  
[Signature] Notary Public  
 My Commission Expires April 06 2027

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyoffier@wv.gov](mailto:depprivacyoffier@wv.gov).

09/27/2024

**SURFACE OWNER WAIVER**

Operator's Well  
Number

47 - 013 - 04752

**INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A**

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.  
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

**If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.**

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON  
ETC.

FOR EXECUTION BY A CORPORATION,

  
Signature

Date 9-17-24

Name  
By  
Its

WV DEP PAID PLUGGING CONTRACT  
\_\_\_\_\_  
Date

Signature

Date  
**09/27/2024**



**WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS**

I, the undersigned, have been notified by a representative from the West Virginia Department of Environmental Protection (WVDEP), Office of Oil and Gas, of an abandoned well(s) and/or tank(s) on or adjacent to my property.

This well(s) and/or tank(s) is considered a potential hazard or imminent danger, or a possible pollutant to the surface or underground, or is wasting natural resources (leaking) and must be properly plugged or cleaned out and replugged.

I hereby acknowledge that I have no objection to the State of West Virginia having responsible contractors enter upon or traverse my property for the purpose of plugging this well (s) and/or remove tank(s).

Permit No. (if known)	<input type="text" value="47 - 013 - 04752"/>	Well No. (if known)	<input type="text" value="FULKS # 30276"/>
Farm Name	<input type="text" value="GLENN FULKS"/>	County	<input type="text" value="CALHOUN - 013"/>
District	<input type="text" value="SHERMAN"/>	Waters of	<input type="text" value="SYCAMORE CREEK"/>

The contractor will properly plug the above named well(s), remove all material from the well location and reclaim, seed and mulch the well location and well road accesses used to state specifications. The plugging and reclamation shall be supervised by the WVDEP.

Owner Name	<input type="text" value="GLENN M. FULKS"/>	Owner Signature	<input type="text" value="Glenn M. Fulks"/>
Owner Address	<input type="text" value="3272 SYCAMORE ROAD"/>	Date	<input type="text" value="9-17-2024"/>
	<input type="text" value="MILL STONE, WV 25261"/>		

Please Return To: WVDEP - OFFICE OF OIL AND GAS  
601 57<sup>th</sup> Street S. E.  
Charleston, WV 25304

09/27/2024



WW-9  
(5/16)

API Number 47 - 013 - 04752  
Operator's Well No. FULKS # 30276

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name WV DEP PAID PLUGGING CONTRACT OP Code \_\_\_\_\_

Watershed (HUC 10) SYCAMORE CREEK Quadrangle \_\_\_\_\_ MILL STONE \_\_\_\_\_

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No  Will a pit be used? Yes  No

If so, please describe anticipated pit waste: N/A

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- \_\_\_\_\_ Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number UNKNOWN AT THIS TIME )
- \_\_\_\_\_ Reuse (at API Number \_\_\_\_\_)
- \_\_\_\_\_ Off Site Disposal (Supply form WW-9 for disposal location)
- \_\_\_\_\_ Other (Explain \_\_\_\_\_)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? UNKNOWN AT THIS TIME

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

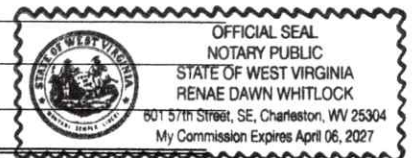
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Jason Harmon

Company Official (Typed Name) JASON HARMON

Company Official Title DEPUTY CHIEF



Subscribed and sworn before me this 10th day of September, 2024

Renae Dawn Whitlock Notary Public

My commission expires April 6, 2027

09/27/2024

Proposed Revegetation Treatment: Acres Disturbed 0.5 Prevegetation pH N/A

Lime 3 Tons/acre or to correct to pH 6.0

Fertilizer type 10 - 10 - 20

Fertilizer amount 500 lbs/acre

Mulch 2-3 Tons/acre

Seed Mixtures

**Temporary**

**Permanent**

Seed Type N/A lbs/acre

Seed Type PASTURE MIX lbs/acre 30

**Attach:**

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: ALLEN FLOWERS

Comments: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

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Title: INSPECTOR  
INSPECTOR

Date: 9/16/2024

Field Reviewed? (  ) Yes (  ) No

**Well Name Fulks 30276**

**PLUGGING PROJECT**

**API # 47-013-04752**

**I. SPECIAL PROVISIONS**

**1.0 Location/Site Description**

Located at 3174 Sycamore Road Mill Stone, WV 25261

The GPS location is as follows:

Coordinates, Decimal Degrees 38.835103, -81.095962

**Directions to site:**

**From the Charleston Area:**

Take I-79 N 40 miles to exit 40 Big Otter for WV Rte 16 N. Turn left on Rte 16 N Continue 19 miles. Turn right on US-119N/US-33E and continue 1.7 miles and turn left on Rte 16 N. Continue 1.6 miles and turn right on Sycamore Road 16/21. Continue 1.5 miles and turn left on Mathewson Road. Continue 150' to the well site in hayfield on the left.

**From the Grantsville area:**

Take WV-16 S 4.1 miles. Turn left on Co Road 16/13 and continue 1.4 miles. Turn right on Sycamore Road and continue 1.8 miles. Turn right on Mathewson Road. Continue 150' to the well site in a hayfield on the left.

09/27/2024



**PLUGGING PROJECT**

**Fulks # 30276**

**API # 47-013-04752**

**Site Reclamation:**

All production equipment shall be removed and disposed of off location. All silt fences shall be removed and disposed of. All tie mats shall be removed from the well site and road. The cellar shall be removed from around the well head. All trees and brush that were cut shall be hauled off location for disposal. Topsoil shall be hauled to the well site and spread to raise elevation. All disturbed areas shall be smoothed, seeded and mulched. A new gate, wooden posts and fence will be installed to replace the portion of fence that was removed to access the well site. The road will be stoned with approved size from the homeowner. A well monument will be installed at the well head, minimum 6" diameter and 30" above final grade. All plumbing that was connected to the well or storage tank shall be capped and buried.

**09/27/2024**



WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas

**WELL LOCATION FORM: GPS**

API: 47 - 013 - 04752 WELL NO.: FULKS 30276

FARM NAME: GLENN M. FULKS

RESPONSIBLE PARTY NAME: WV DEP PAID PLUGGING CONTRACT

COUNTY: CALHOUN - 013 DISTRICT: SHERMAN

QUADRANGLE: MILL STONE

SURFACE OWNER: GLENN M. FULKS

ROYALTY OWNER: SYCAMORE BAPTIST CHURCH

UTM GPS NORTHING: 4298482.42

UTM GPS EASTING: 491671.23 GPS ELEVATION: 812'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS  : Post Processed Differential

Real-Time Differential

Mapping Grade GPS  : Post Processed Differential

Real-Time Differential

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature

INSPECTOR

Title

9/16/2024

Date

09/27/2024



Kennedy, James P <james.p.kennedy@wv.gov>

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## plugging permit issued 4701304752

1 message

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**Kennedy, James P** <james.p.kennedy@wv.gov>

Fri, Sep 27, 2024 at 10:33 AM

To: Henry J Harmon <henry.j.harmon@wv.gov>, Allen D Flowers <allen.d.flowers@wv.gov>, Cruise A Lawson <cruise.a.lawson@wv.gov>, jnettle1@assessor.state.wv.us

To whom it may concern, a plugging permit has been issued for 4701304752.

James Kennedy

WVDEP OOG

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 **4701304752.pdf**  
2193K

09/27/2024