

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: January 2, 2013
API #: 47-1304741

Farm name: Taylor, Douglas & Shirley Operator Well No.: J.M. Bennett #26

LOCATION: Elevation: 905' Quadrangle: Grantsville

District: Sheridan County: Calhoun
Latitude: _____ Feet South of _____ Deg. _____ Min. _____ Sec.
Longitude _____ Feet West of _____ Deg. _____ Min. _____ Sec.

Company: Buckeye Oil Producing Co.

Address: <u>PO Box 129, Wooster, OH 44691</u>	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Agent: <u>Henry W. Sinnett</u>	<u>7"</u>	<u>235</u>	<u>235</u>	<u>Cmt to surface</u>
Inspector: <u>Ed Gainer</u>	<u>4-1/2"</u>	<u>2765</u>	<u>2765</u>	<u>90 sks. 174.6 cu/ft.</u>
Date Permit Issued: <u>8/2/12</u>				
Date Well Work Commenced: <u>8/4/12</u>				
Date Well Work Completed: <u>12/21/12</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): <u>2765</u>				
Total Measured Depth (ft): <u>2765</u>				
Fresh Water Depth (ft.): <u>60</u>				
Salt Water Depth (ft.): <u>906</u>				
Is coal being mined in area (N/Y)? <u>N</u>				
Coal Depths (ft.):				
Void(s) encountered (N/Y) Depth(s) <u>N</u>				

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OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Gordon-Gantz Pay zone depth (ft) 2447-2740
Gas: Initial open flow 10 MCF/d Oil: Initial open flow 1 Bbl/d
Final open flow 20 MCF/d Final open flow 5 Bbl/d
Time of open flow between initial and final tests 72 Hours
Static rock Pressure 900 psig (surface pressure) after 72 Hours

Second producing formation Berea Pay zone depth (ft) 2363-2384
Gas: Initial open flow 5 MCF/d Oil: Initial open flow 10 Bbl/d
Final open flow 10 MCF/d Final open flow 20 Bbl/d
Time of open flow between initial and final tests 72 Hours
Static rock Pressure 390 psig (surface pressure) after 72 Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Mark J. Little
Signature

1/2/2013
Date

02/08/2013

Were core samples taken? Yes _____ No

Were cuttings caught during drilling? Yes _____ No

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list Density, Neutron-Induction

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Perf from: 2447-2740, 33 shots. Fracked w/ 72,683 gal. water 30,000 lbs. 20/40 sand

32 BPM @ 1176 psi ISZP 680

2363-2384, 17 shots. Fracked w 30,430 gal. water 23,000 lbs. 20/40 sand

20 BPM @ 1148 psi ISPI 752

Plug Back Details Including Plug Type and Depth(s):

Formations Encountered: _____ Top Depth _____ / _____ Bottom Depth _____
Surface:

Big Injun	1942	1994
Berea	2351	2386
Gantz	2440	2472
30'	2588	2634
Gordon	2711	2742

02/08/2013