

WR-35
Rev (8-10)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: May 3, 2011
API #: 47-013-04723

Farm name: J.M. Bennett Operator Well No.: #25

LOCATION: Elevation: 920' Quadrangle: Grantsville

District: Center County: Calhoun
Latitude: _____ Feet South of _____ Deg. _____ Min. _____ Sec.
Longitude _____ Feet West of _____ Deg. _____ Min. _____ Sec.

Company: Buckeye Oil Producing Co.

| Address: | Casing & Tubing | Used in drilling | Left in well | Cement fill up Cu. Ft. |
|---|-----------------|------------------|--------------|------------------------|
| PO Box 129, Wooster, OH 44691 | 9-5/8 | 30' | 30' | |
| Agent: Henry W. Sinnett | 7 | 250' | 250' | 59 cu ft |
| Inspector: Ed Gainer | 4-1/2 | 2775' | 2775' | 169 cu ft |
| Date Permit Issued: 6/14/2010 | | | | |
| Date Well Work Commenced: 7/7/2010 | | | | |
| Date Well Work Completed: 10/12/2010 | | | | |
| Verbal Plugging: | | | | |
| Date Permission granted on: | | | | |
| Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig | | | | |
| Total Vertical Depth (ft): 2840' | | | | |
| Total Measured Depth (ft): 2840' | | | | |
| Fresh Water Depth (ft.): 50' | | | | |
| Salt Water Depth (ft.): 920' | | | | |
| Is coal being mined in area (N/Y)? N | | | | |
| Coal Depths (ft.): | | | | |
| Void(s) encountered (N/Y) Depth(s) | | | | |

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Berea Pay zone depth (ft) 2307-2351
Gas: Initial open flow 10 MCF/d Oil: Initial open flow 2 Bbl/d
Final open flow 10 MCF/d Final open flow 2 Bbl/d
Time of open flow between initial and final tests 4 Hours
Static rock Pressure 620 psig (surface pressure) after 72 Hours

Second producing formation Gantz - Gordon Pay zone depth (ft) 2428-2706
Gas: Initial open flow 10 MCF/d Oil: Initial open flow -0- Bbl/d
Final open flow 10 MCF/d Final open flow -0- Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure 620 psig (surface pressure) after 72 Hours

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I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

Mark J. Lyda
Signature

5/3/2011
Date

Department of Environmental Protection

