

State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas

ORIGINALLY mailed  
6/1/10

Well Operator's Report of Well Work

Farm name: Bruce Jett Operator Well No.: Jett#2

LOCATION: Elevation: 778' Quadrangle: Tariff

District: Washington County: Calhoun  
Latitude: 8150 Feet South of 38 Deg. 45 Min. 00 Sec.  
Longitude 5800 Feet West of 81 Deg. 7 Min. 30 Sec.

Company: Boggs Natural Gas, FLP

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: 1248 Charleston Road Spencer, WV 25276	13-3/8"			
Agent: Harry C. Boggs	9-5/8"			
Inspector:				
Date Permit Issued: 6/9/06	7"	1672'	1672'	
Date Well Work Commenced: 5/07/08				
Date Well Work Completed: 5/14/08	4-1/2"	5469'	5469'	
Verbal Plugging:				
Date Permission granted on:				
Rotary X Cable Rig				
Total Depth (feet): 5509				
Fresh Water Depth (ft.): 1076				
Salt Water Depth (ft.): 1575				
Is coal being mined in area (N/Y)? NO				
Coal Depths (ft.):				

OPEN FLOW DATA

Producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: Harry C Boggs  
By: Agent  
Date: March 11, 2009

Received  
Office of Oil & Gas

JUN 10 2013

13-04613

FORMATIONS:

0 - 60	Soil & Shale
60 - 200	Sandy Shale
200 - 230	Sand & Shale
230 - 265	Red Rock
265 - 390	Red Rock & Shale
390 - 1100	Sand & Shale
1100 - 1182	Salt Sand (Wet)
1182 - 1500	Sand & Shale
1500 - 1597	Salt & Sand (2" water)
1597 - 1806	Sand & Shale
1806 - 1836	Little Lime
1836 - 1840	Shale & Sand
1840 - 1870	Big Lime
1870 - 2350	Sand & Shale
2350 - 5509	Shale (T.D)

06/21/2013