

Farm Name: J.

Date 03/05/2008 47-013-04513 API#

State of West Virginia **Division of Environmental Protection** Section of Oil and Gas Well Operator's Report of Well Work

Operator Well ID:

Satterfield #1

bbl/day

bbl/day

Sherman 1780 ft

South of

West of

Quadrangle: County: 45.8 "

Grantsville 7.5 Calhoun

Latitude: Longitude: 7480 ft

53 6 81° 05 ° 00 "

Company: Satterfield Production Inc.

P.O. Box 757

Grantsville, WV 26147

Agent: Stephen L Satterfield

Inspector: Ed Gainer

Date Permit Issued: 05/24/2004 Date Well work commenced: 08/31/2004 Date Well Work completed: 09/03/2004

Verbal Plugging Permission Granted on / /

Rotary ⊠ Cable Rig

Total Depth (ft):DTD:2450', LDT:2458'

Fresh Water Depth (ft):35' Salt Water Depth (ft.):1292'

Is coal being mined in area (Yes \(\square\) No \(\square\)

Coal Depths (ft): NA

Casing & Tubing	Used in Drilling	Left in Well	Cement Fill-Up Cu.Ft.
7"	310' KB	310' KB	71
4 1/2"	2331' KB	2331' KB	77
			•
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Open Flow Data

1st Producing Formation Big Injun

Pay Zone Depth 2216' ft to 2222' ft Gas: Initial Open Flow Oil: Initial Open Flow Mcf/day Final Open Flow 25 Mcf/day

Final Open Flow Time of Open Flow between Initial and Final Tests 72 hours

Static Rock Pressure 140 psig after . 72 hours

2nd Producing Formation

Gas: Initial Open Flow Mcf/day Mcf/day Final Open Flow

Pay Zone Depth ft to

Oil: Initial Open Flow bbl/day Final Open Flow bbl/day

Time of Open Flow between Initial and Final Tests hours Static Rock Pressure psig after hours

3rd Producing Formation

Pay Zone Depth ft to

Gas: Initial Open Flow Mcf/day Mcf/day Final Open Flow

Initial Open Flow Oil: bbl/day bbl/day Final Open Flow

Time of Open Flow between Initial and Final Tests Static Rock Pressure psig after

hours hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING C COUNTERED BY THE WELLBORE.

Signed:

Date:

SATTERFIELD PRODUCTION INC

06/11/2010

Satterfield Production Well No.: Satterfield #1

Perforated !	Intervals		
1st Stage	Big Injun	18 holes from 2216 ft to 2222 ft	
2nd Stage	• •	holes from fi to fi	
3 rd Stage		holes from fit to fit	
4 rd Stage		holes from ft to ft	
	/ Stimulation		
1 st Stage	Big Injun	Type of Treatment Water Frac	
•	Total Acid 500	fal of 15% HCl Breakdown Pressure 1124 psi	
	Average Rate 19	scf/min ☐ or bpm ☒ ATP 687 psi MTP 84	1 psi
	Total Fluid 409	bl Total Nitrogen 0 scf Total Sand 30,000	b of 30/50
	ISIP 403 psi	5 min 170 psi	
2 nd Stage		Type of Treatment	
-	Total Acid	Gal of % HCl Breakdown Pressure psi	
	Average Rate	sef/min ☐ or bpm ☐ ATP psi MTP	psi
	Total Fluid	bbl Total Nitrogen scf Total Sand I	b of
	ISIP psi	5 min psi	
3 rd Stage		Type of Treatment	
	Total Acid	Gal of % HCl Breakdown Pressure psi	
	Average Rate	scf/min or bpm ATP psi MTP	psi
	Total Fluid		b of
	ISIP psi	5 min psi	
		-	

Well Log

Well Log			
Formation Name	Top	Bottom	Comments
Sand/Shale	0	1292	
Salt Sand	1292	1588	
Sand/Shale	1588	1710	
Maxon	1710	1776	
Sand/Shale	1776	1870	
Little Lime	1870	1891	
Big Lime	1891	2180	
Big Injun	2180	2216	
Sand/Shale	2216	2458	
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