

P 751 324 493

RECEIPT FOR CERTIFIED MAIL


NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

PS Form 3800, Feb. 1982

★ U.S.G.P.O. 1983-403-517

Sent to EDITH R. Bush	
Street and No.	
P.O., State and ZIP Code MACFARLAN W.V. 26148	
Postage	\$ 37
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	60
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 172
Postmark or Date	



P 751 324 492

RECEIPT FOR CERTIFIED MAIL


NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

PS Form 3800, Feb. 1982

★ U.S.G.P.O. 1983-403-517

Sent to Westvaco	
Street and No. #2 Ferguson DR	
P.O., State and ZIP Code HARTERSBURG W.V. 26101	
Postage	\$ 71
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	60
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 206
Postmark or Date	



Caroline Haught
 Lease No. 57674 Murphy District Hitchel County W. Va. State
 Contractor

Drilling Commenced Nov. 5 1921 Drilling Completed Dec. 7 1921
 N. S. 78 E. W. 79-30

ROCK FORMATION	TOP	BOTTOM	Steel Line Measurement	REMARKS
Wood Conductor			12	
10" casing			478	478
Big Dunkard	1080	1105		
8 1/4" casing			1085	1085
Slate	1105	1135		
Sand	1135	1170		
Slate	1170	1270		see memo #9, page 195
Sand	1270	1300		overlying deep
Slate	1300	1366		see memo
Sand	1366	1450		
Slate	1450	1475		
Sand	1475	1530		
Lime & sand	1530	1585		
Slate	1585	1673		
Gas sand	1673	1671		
6 7/8" casing			1675	1675
Slate	1671	1756		
Salt sand	1756			
Oil & Gas	1836	1847	1838	
Water	1847	1848	1848	
Total Depth		1848	1848	Not thru sand.

CASING RECORD AS TALLIED. NOT STEEL LINE MEASUREMENT

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		Shot Date 1-11/13/11	Amount 40 ft.	Sand Salt	Result Good shot
	FEET	IN.	FEET	IN.	FEET	IN.				
10"	478	-								
8 1/4"	1080	-	164	-						
6 7/8"	1640	-								

Packer Size
 Depth Set

Production First 24 Hours Est. 7 Bbls. Gas Test 1/2 Water 1"
 Approved by J. R. Brooks Superintendent.

Lease No. 57624 *Murphy* Township *Ritchie* District *St. Va.* County *St. Va.* State
 Contractor *Cleaning Out Tools* Contractor
 Drilling Commenced *June 13 1927* Drilling Completed *July 15 1927*
 N. S. 28 E. W. 29-30

Rock Formation	Top	Bottom	Steel Line Measurement	Remarks
<i>Former Depth</i>		<i>1848</i>		
<i>Bottom of Salt Sand</i>		<i>1900</i>	<i>1900</i>	
<i>Big Limestone</i>	<i>1902</i>	<i>1967</i>		
<i>Big Limestone</i>	<i>1967</i>	<i>2042</i>		
<i>Gas</i>	<i>1970</i>	<i>1975</i>	<i>1970</i>	
<i>Gas</i>	<i>1995</i>	<i>1999</i>	<i>1992</i>	<i>The hole was filled up and plugged to the original total depth 1848 on July 18, 1927.</i>
<i>Lime Shells</i>	<i>2380</i>	<i>2400</i>		
<i>Slate</i>	<i>2400</i>	<i>2421</i>		
<i>Total Depth</i>		<i>2421</i>	<i>2421</i>	

Refer to Book # 7, Page 212 for 1st drilling
 4/10 Water 1/4" Orifices

1	2	3	4	5	10	15	18	24
---	---	---	---	---	----	----	----	----

 2" Tubing
 11-3-32 0 0 0 0 0 1 2 8 9 0 24

CASING RECORD AS TALLIED. NOT STEEL LINE MEASUREMENT

Size	Put in Well		Pulled Out		Left in Well		Shot Date
	Feet	In.	Feet	In.	Feet	In.	
<i>5 3/16</i>	<i>1926</i>		<i>1926</i>				<i>Result</i>
							<i>Packer Size</i>
							<i>Depth Set</i>

Production First 24 Hours Bbls. Gas Test *4/10 Wat 3/4" of oil*
 Approved by *J. R. Brooks* Superintendent

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

RECEIVED
DEC 13 1984
OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 47-013-3788P

Well No. C.H.#2

COMPANY PERKINS OIL & GAS INC ADDRESS RT#2, PENNSBORO, WV 26415

FARM WESTVACO DISTRICT MURPHY COUNTY CALHOUN

Filling Material Used GEL (BENTONITE) & CEMENT (CLASS "A")

Liner	Location		Amount	Packer	Location		
	PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
	CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
	GEL	113'	4BBL	1848'-1735'			
	CEMENT	201'	35SX	1735'-1534'			

Drillers' Names DARYL PERKINS

Remarks: TRYING TO RIP 7" @ 1100'

4 ~~DE~~CEMBER 1984

I hereby certify I visited the above well on this date.

DATE

[Signature]
GUYTON P. ROBINSON

DISTRICT WELL INSPECTOR

05/17/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____ Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE _____ 05/17/2024 DISTRICT WELL INSPECTOR

**STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT**

RECEIVED
DEC 18 1984
OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 47-013-3788P

Well No. C.H. #2

COMPANY PERKINS OIL & GAS INC ADDRESS RT#2, PENNSBORO, WV 26415
FARM WESTVACO DISTRICT MURPHY COUNTY CALHOUN

Filling Material Used GEL (BENTONITE) & CEMENT (CLASS "A")

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST
*GEL	113'	4BBL	1848'-1735'				
*CEMENT	201'	35SX	1735'-1534'				
GEL	604'	22BBL	1534'-930'		930'	7"	710'
CEMENT	95'	30SX	930'-835'				
GEL	135'	9BBL	835'-700'				
CEMENT	95'	30SX	700'-605'				
GEL	100'	7BBL	605'-505'		530'	8½"	550'
CEMENT	95'	30SX	505'-410'				
GEL	360'	23BBL	410'-50'		160'	10"	68'
CEMENT	50'	45SX	50'-SURFACE				

Drillers' Names DARYL PERKINS

Remarks: SET MONUMENT IN TOP CEMENT PLUG.

*LISTED ON PREVIOUS DAILY REPORTS.

11 DECEMBER 1984 I hereby certify I visited the above well on this date.
DATE

Glen P. Robinson
GLEN P. ROBINSON

DISTRICT WELL INSPECTOR
05/17/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____ Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size _____			
Address _____	16 _____			Kind of Packer _____
Farm _____	13 _____			
Well No. _____	10 _____			Size of _____
District _____ County _____	8 1/4 _____			
Drilling commenced _____	6 5/8 _____			Depth set _____
Drilling completed _____ Total depth _____	5 3/16 _____			
Date shot _____ Depth of shot _____	3 _____			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

05/17/2024

RECEIVED
SEP 1 1 1984



OIL & GAS DIVISION
DEPT. OF MINES
STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

1) Date: August 31, 19 84
2) Operator's Well No. Caroline Haught 2
3) API Well No. 47 - 013 - 3788-P
State County Permit

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

4) WELL TYPE: A Oil X / Gas _____ / Liquid injection _____ / Waste disposal _____
B (If "Gas", Production _____ / Underground storage _____ / Deep _____ Shallow _____ /)
5) LOCATION: Elevation: 1005 Watershed: Three Mile Run LK40E
District: Sheridan County: Calhoun Quadrangle: Macfarlan
6) WELL OPERATOR Perkins Oil & Gas Inc 7) DESIGNATED AGENT Deryl L Perkins
Address Rt 2 Address Rt 2
Pennsboro WV 26415 Pennsboro WV 26415
8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) PLUGGING CONTRACTOR
Name Deo Mace Name _____
Address _____ Address _____

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

Gel 1848 - 1735
Cement 1735 - 1595
Rip 6 5/8" app. 700' and pull
Gel 1595 - 700
Cement 700 - 600
Gel 600 - 180
Cement 180 - 130
Gel 130 - 50
Cement 50 - surface

Erect Monument

OFFICE USE ONLY

PLUGGING PERMIT

Permit number 47-013-3788-P

September 28, 19 84
Date

This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector 24 hours before actual permitted work has commenced.**

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires September 28, 1986 unless plugging is commenced prior to that date and prosecuted with due diligence.

Bond: <u>113</u> BLANKET	Agent: <u>[Signature]</u>	Plat: <u>[Signature]</u>	Casing: <u>T.S.</u>	Fee: <u>NF</u>
------------------------------------	---------------------------	--------------------------	---------------------	----------------

[Signature]
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the plugging location.

File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

05/17/2024

RECEIVED
SEP 11 1984

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

1) WELL TYPE: A Oil X
 2) LOCATION: Division 1005, County Sheridan, District Perkins Oil & Gas Inc.
 3) WELL OPERATOR: Perkins Oil & Gas Inc., Rt 2, Pennsylvania WV 26112
 4) OIL & GAS INSPECTOR TO BE NOTIFIED: Name: Don Hance, Address: Pennsylvania WV 26112
 5) PLUGGING CONTRACTOR: Name: Deryl J Perkins, Address: Rt 2, Pennsylvania WV 26112
 6) DESIGATED AGENT: Name: Mestrian, Address: Caloun, Pennsylvania WV 26112
 7) UNDERGROUND STORAGE: Undergrnd storage, Shallow, Waste disposal

10) WORK ORDER: The work order for the manner in plugging this well is as follows:

Gel 180 - 130
 Cement 180 - 180
 Gel 600 - 600
 Cement 700 - 700
 Gel 1295 - 700
 Rip 6 5/8" app. 700' and pull
 Cement 1735 - 1295
 Gel 1848 - 1735

OFFICE USE ONLY

This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections.

Date	Event	Date(s)
	Application received	
	Plugging started	
	Plugging completed	
	Well Record received	

OTHER INSPECTIONS

Reason: _____

Reason: _____

Agent: *[Signature]*
 Date: *[Signature]*
 Permit No: *[Signature]*

[Signature]
 Administrator, Office of Oil and Gas

File

05/17/2024



1) Date: August 31 19 84
2) Operator's Well No. C Haight 2
3) API Well No. 47-013-3788-P
State County Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

5(i) COAL OPERATOR

(i) Name WESTVACO
Address #2 Ferguson Drive
Parkersburg WV 26101
(ii) Name _____
Address _____
(iii) Name _____
Address _____

Address _____
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name _____
Address _____
Name _____
Address _____
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

RECEIVED
SEP 11 1984
OIL & GAS DIVISION
DEPT. OF MINES

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application to Plug and Abandon a Well on Form IV-4(B), which sets out the parties involved in the work, and describes the well and its location and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form IV-6.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-4(B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Permit to plug and abandon a well with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to the well at the location described on the attached Application and depicted on the attached Form IV-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Deryl L Perkins

this 5th day of Sept, 1984.
My commission expires July 2, 1990.

Carolin A. Lowan
Notary Public, Ritchie County,
State of West Virginia

WELL OPERATOR Perkins Oil & Gas Inc
By Deryl L Perkins
Its Vice President
Address Rt 2
Pennsboro WV 26415
Telephone 659-2136

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1m(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Administrator, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in the form prescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-1m and 22-4-9.

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Coal Operator or Owner	<u>Perkins Oil & Gas Inc</u>
Address	<u>Rt 2, Pennsboro, WV 26415</u>
Coal Operator or Owner	<u>December 31, 19 84</u>
Address	<u>WELL AND LOCATION</u>
<u>Westvaco</u>	<u>Sheridan</u> District
Lease or Property Owner	<u>Calhoun</u> County
<u>#2 Ferguson Dr., Parkersburg WV</u>	WELL NO. <u>2</u>
Address	

STATE INSPECTOR SUPERVISING PLUGGING Caroline Maught Farm
Glen Robinson

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Ritchie ss:
Kyle D. Perkins and Lyle P. Farley

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Perkins Oil & Gas Inc, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 26th day of November, 19 84, and that the well was plugged and filled in the following manner:

Sand or Zone Record Formation	Filling Material	Plugs Used Size & Kind	Casing	
			CSG PULLED	CSG LEFT IN
<u>1848 - 1735</u>	<u>Gel</u>	<u>10"</u>	<u>160</u>	<u>68</u>
<u>1735 - 1556</u>	<u>Cement</u>	<u>8 1/4"</u>	<u>530</u>	<u>386</u>
<u>1556 - 920</u>	<u>Gel</u>	<u>6 5/8"</u>	<u>920</u>	<u>720</u>
<u>920 - 820</u>	<u>Cement</u>			
<u>820 - 764</u>	<u>Gel</u>			
<u>764 - 700</u>	<u>Cement</u>			
<u>700 - 530</u>	<u>Gel</u>			
<u>530 - 465</u>	<u>Cement</u>			
<u>465 - 65</u>	<u>Gel</u>			
<u>65 - 50</u>	<u>Clay, Rock, Brush Bridge</u>			
<u>50 - surface</u>	<u>Cement</u>			
Coal Seams				
(Name)		<u>1 joint 6 5/8" casing</u>		
(Name)		<u>extending 30" above</u>		
(Name)		<u>surface</u>		
(Name)				

and that the work of plugging and filling said well was completed on the 11th day of December, 19 84.
And further deponents saith not.

Sworn to and subscribed before me this 31st day of December, 19 84.
Kyle D. Perkins
Lyle P. Farley 05/17/2024
Courtney A. Lewis
Notary Public

My commission expires:
July 2, 1990
Permit No. 47-013-4088P 3788P



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

RECEIVED
MAY 21 1985
OIL & GAS DIVISION
DEPT. OF MINES

COMPANY PERKINS OIL & GAS INC PERMIT NO 47-013-3788P
RT#2 FARM & WELL NO C. HAUGHT #2
PENNSBORO, WV 26415 DIST. & COUNTY MURPHY/CALHOUN

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	X	_____
16.01	Required Permits at Wellsite	X	_____
17.02	Method of Plugging	X	_____
18.01	Materials used in Plugging	X	_____
23.02	Maintained Access Roads	X	_____
25.01	Necessary Equipment to Prevent Waste	X	_____
23.04	Reclaimed Drilling Pits	X	_____
23.05	No Surface or Underground Pollution	X	_____
17.06	Statutory Affidavit	X	_____
7.06	Parties Responsible	X	_____
7.05	Identification Markings	X	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Glen Robinson

DATE 14 MAY 1985

Your Affidavit of Plugging was received and reclamation requirements approved.
The well designated by the above permit number has been released under your bond.

T. L. Robinson
Administrator-Oil & Gas Division

May 24, 1985
DATE

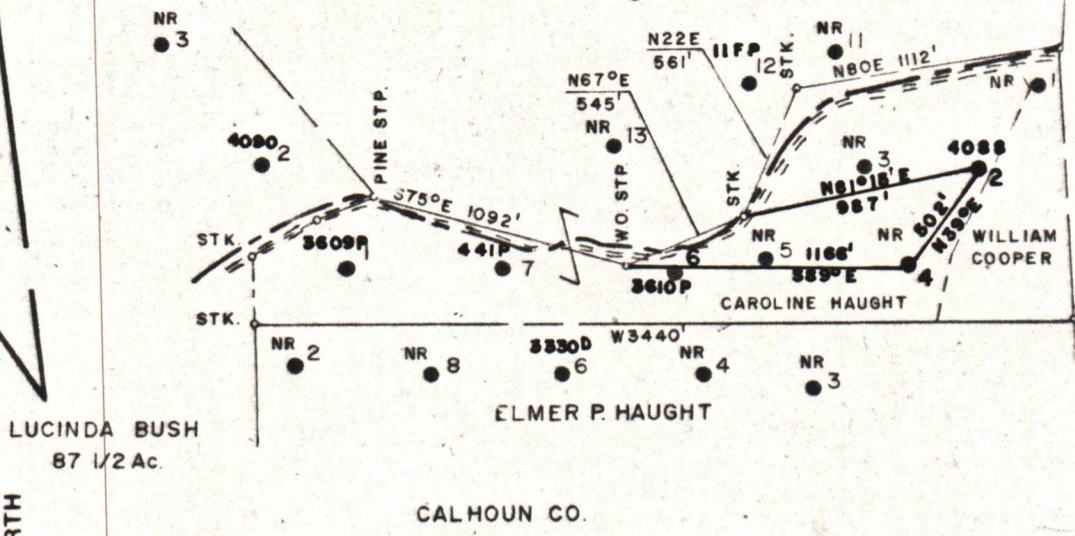
MD 9/26/84

LATITUDE 39° 2' 30"

325'

RITCHIE CO.

HAUGHT-LAMBERT 265 Ac.

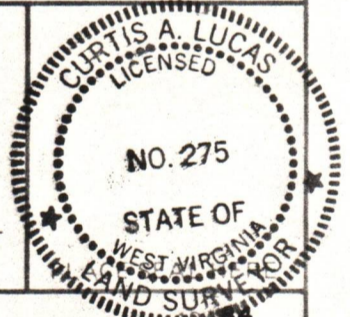


LONGITUDE 81° 07' 30"

FILE NO. 300
 MAP 13 SQS S28 W29/30
 SCALE 1" = 800'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION HAUGHT-LAMBERT II
EL. 1062

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Curtis A. Lucas
 CURTIS A. LUCAS LLS 275



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE SEPT. 1
 FARM CAROLINE HAUGHT NO. 2
 API WELL NO. 47 - 013 - 3788-P
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1005 WATER SHED THREE MILE RUN
 DISTRICT SHERIDAN COUNTY CALHOUN CO.
 QUADRANGLE McFARLAN

SURFACE OWNER WESTVACO ACREAGE 265
 OIL & GAS ROYALTY OWNER RALPH M. GIBSON AGT. LEASE ACREAGE 265
 LEASE NO. 57624

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

05/17/2024

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION SALT SAND ESTIMATED DEPTH 1848
 WELL OPERATOR PERKINS OIL & GAS INC DESIGNATED AGENT DERYL L. PERKINS
 ADDRESS RT 2 PENNSBORO WV 26415 ADDRESS RT 2 PENNSBORO WV 26415

CHL - 3788-P