



Well No. 1
Farm H. H. Givens (Charles & Irene Siers)
API # 47-013-2872-FRAC.
Date _____

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil ___ / Gas X /
(If "Gas", Production X / Underground storage ___ / Deep ___ / Shallow ___ /

LOCATION: Elevation: 1081' Watershed: Leafbank Creek
District: Center County: Calhoun Quadrangle: Arnoldsburg

WELL OPERATOR E. M. & W. E. Smith DESIGNATED AGENT Walter E. Smith
Address P. O. Box 244 Address P. O. Box 244
Grantsville, W. Va. 26147 Grantsville, W. Va. 26147

OIL AND GAS ROYALTY OWNER Cabot Corporation COAL OPERATOR No Coal
Address P. O. Box 1473 Address _____
Charleston, W. Va. 25325

ACREAGE 32
SURFACE OWNER Charles H. & Irene Siers COAL OWNER(S) WITH DECLARATION ON RECORD:
Address Five Forks, W. Va. NAME _____
ACREAGE 32 Address _____

FIELD SALE (IF MADE) TO:
NAME Cabot Corporation COAL LESSEE WITH DECLARATION ON RECORD:
Address P. O. Box 1473 NAME _____
Charleston, W. Va. 25325 Address _____

OIL AND GAS INSPECTOR TO BE NOTIFIED:
NAME Deo Mace
Address ~~Millstone~~ Sandridge, W. Va.
Telephone 304-655-7398

RECEIVED
AUG 17 1982

OIL & GAS DIVISION
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease x / other contract ___ / dated 5/12, 1969, to the undersigned well operator from Cabot Corporation

(If said deed, lease, or other contract has been recorded:)

Recorded on 5/27, 1969, in the office of the Clerk of County Commission of Calhoun County, West Virginia, in Lease #59 Book at page 122. A permit is requested as follows:

PROPOSED WORK: Drill ___ / Drill Deeper ___ / Redrill ___ / Fracture or stimulate X / Plug off old formation ___ / Perforate new formation ___ / Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

12/01/2023

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

BOND DRILL

E. M. & W. E. Smith
Well Operator
By: [Signature]
Its: Designated Agent



013-2872
June

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

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AUG 26 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

TO: ALL OPERATORS
FROM: Thomas E. Huzar, Administrator
RE: House Bill 1254 - Permits Not to be Issued on Flat Well Royalty Leases

DATE: June 22, 1982

In an effort to implement HB-1254 an affidavit was mailed to each operator previously. Upon review it is found this affidavit is inappropriate and not entirely necessary. The application form will be revised to include the following statement:

Yes / No / ^{wld.} The right to extract, produce or market the oil or gas is based upon a lease or leases or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil and gas so extracted, produced or marketed.

You should answer this question without the use of the form until the applications have been revised.

If the answer is "yes" to the question, then you must provide with the application an affidavit which certifies that the affiant is authorized by the owner of the working interest in the well to state that it shall tender to the owner of the oil or gas in place not less than one-eighth of the total amount paid to or received for the oil or gas so extracted, produced or marketed before deducting the amount to be paid or set aside for the owner of the oil and gas in place, on all such oil or gas to be extracted, produced or marketed from the well. (See West Virginia Code 22-4-11(e).)

Attached is an affidavit form you may use, but it is necessary only in the event that you would answer "yes". If the answer is "no", please include a statement to that effect.

GODFREY L. CABOT, INC.

WELL RECORD

SERIAL NO. 111 OPERATING DISTRICT Grantsville
 FARM H. H. Givens #1 NO. 1 LEASE NO.
 COUNTY Calhoun TAX DISTRICT Center STATE W. Va.
 DRILLING COMMENCED September 14, 1916 DRILLING COMPLETED October 14, 1916
 CONTRACTOR M. P. Crowley ADDRESS

Map Square
 Lot No.
 Warrant No.

ROCK PRESSURE RECORD

PRODUCING SAND RECORD

Sand	lbs., in	hrs.	Sand, from	to	Init. Prod.	M. C. F. G.
Sand	lbs., in	hrs.	Sand, from	to	Init. Prod.	M. C. F. G.
Sand	lbs., in	hrs.	Sand, from	to	Init. Prod.	M. C. F. G.

CASING RECORD

OPEN FLOW	Time, Condition:	inch opening	SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	HOW CASING SET
Water			10"		134'	0	
Mercury in			8"		1054'		
Volume	M. C. F.		6-5/8"		1860'	1860'	S.L.
24 HOUR PRODUCTION TEST AFTER TUBING					2028'	2028'	S.L. Tubing pulled in 1944. Left out of well
M. C. F.	Line Pressure		2"				
Bbbs. Oil	in 24 Hours						
CUBED AND SHUT IN	Date						
Packer, Size 2x0-5/8"	Kind Oil Well Supply						
Set Depth 1348'	Size Anchor						
Perf. Top	Bottom						
Perf. Top	Bottom						

SHOOTING RECORD

ELEVATION: Gauge Before Shot Gauge Min. Hrs. After Shot

FORMATION	COLOR	TOP	BOTTOM	STEEL LINE MEASUREMENTS	HARD OR SOFT	OIL, GAS OR WATER	DEPTH FOUND	DISTANCE ABOVE OR BELOW S. L.	REMARKS
Buttough Coal		210	260						
Little Lunkard		750	785						
Big Lunkard		1040	1062	SLM					
Band		1150	1280						
Red salt		1600	1635	SLM		G&B	1610		
Shale		1770	1777	SLM		Little Gas	1772 to 1775		
Little Line		1805	1835	SLM		Little Gas	1864		
Small Cave		1835	1847						
Line		1847	1950	SLM		Little Gas	1864		
Injun		1950	1995	SLM		Gas	1964 to 1970		1/2" water in 2" opening casing
Total Depth		2028'							Tubing packer set 1848 2" tes 1870 2" tes 1891

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 NOV 2 - 1983

OIL & GAS DIVISION
 DEPT. OF MINES

Acidized: 5/1/44

1000 gallons acid from total depth to 1848.
 Eight 5'0" x 1-3/10" magnesium bars placed in well before pumping in acid.

Gauge before acidation: 1 MCF
 40 minutes after blowing 2nd day: 3 MCF

(over)

Completion record after fracture (9/13/82)

H.H. Givens Well No. 1 API No. 013-2872-Frac

No change made in depth of well.

2027' 4½" 10.50# Rd Thd Casing run in well and
cemented with 100 Sacks Cement.

1860' of 6-5/8" Casing was left in hole-Approximately 150'
of casing cemented.

Well Fractured 9/13/82.

Well Turned into line 9/10/83.

Walter E. Smith

12/01/2023

FRACTURE RECORD

Well Name and No. H. H. Givens No. 1
District Center County Calhoun
Permit No. 013-2872-Frac Completion Date 9/10/83

Formation Fractured:

Top 1962-1970 Perforations
4 1/2" Csg.
Bottom _____

Material:

1000 Gal Hcl 15% Acid,
30,000# 20-50 Mesh Sand,
400 Bbl. Water.

Rock Pressure:

Before Fracture 68#
After Fracture 162#

Test After Fracture:

Oil None
Gas 60 Mcf.

Walter E. Smith
Signature

10/30/83
Date

Company E.M. & W.E. Smith
Walter E. Smith, Agent
P.O. Box 244
Grantsville, WV 26147

Please complete the above form and return to this office so we can complete our files.

West Virginia Department of Mines
Office of Oil and Gas
1615 Washington Street, East
Charleston, West Virginia 25311

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NOV 2 - 1983

OIL & GAS DIVISION
DEPT. OF MINES

12/01/2023

01-2-83

01-2-83

1000-1-83
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1000-1-83

RECEIVED

01-2-83

DEPT. OF REVENUE
OIL & GAS DIVISION



INVOICE

AN OPERATING UNIT OF THE DOW CHEMICAL COMPANY

REMIT TO: DOWELL DIVISION
DOW CHEMICAL USA
P O BOX 360182
PITT. PA 15230

INVOICE DATE
09/17/82

129414
E M & W E SMITH

GRANTSVILLE WV 26147

PAGE
1

INVOICE NUMBER
01-12-9942

TYPE SERVICE
CEMENTING LONG STRING

JOB SITE	STATE	COUNTY/CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
GIVENS #1	WV	CALHOUN	GLENVILLE WV	DOWELL	VERBAL
JOB LOCATION			DATE OF SERVICE ORDER	AUTHORIZED BY	
LOVADA RD.			09/17/82	WALTER SMITH	

ITEM NUMBER	QUANTITY	U/M	DESCRIPTION	UNIT PRICE	AMOUNT
059200001	27	MI	MILEAGE, EACH SERVICE TRUCK	2.15	58.05
000423001	100	CFT	CEMENT-REGULATED FILLUP A	8.70	870.00
045014002	200	LBS	D20C, BENTONITE EXTENDER	.12	24.00
047002050	20	LBS	D46, ANTIFOAM	2.50	50.00
056701044	1	EA	CMTG PLUG 4 1/2" TOP ALUMINU	23.00	23.00
048003006	1	EA	CASING CMTR, 2001-3000 FT	950.00	950.00
049100000	116	CFT	SERVICE CHG CEMENT MATL LAND	.91	105.56
049102000	144	MI	TRANSPORTATION CMNT TON MILE	.75	108.00
SUB TOTAL --					2,188.61



#5178
10/5/82

SE C	TAX EXEMPT	950.00	0.00
ME C	TAX EXEMPT	1,072.56	0.00

TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE

WITH QUESTIONS ABOUT YOUR ACCOUNT CALL 713-978-3365
OR 713-978-3251

PAY THIS AMOUNT **12/01/2023** 2,188.61



DOWELL DIVISION OF DOW CHEMICAL CO.

REMIT TO: DOWELL DIVISION
BOX CHEMICAL USA
P.O. BOX 30118
PITTSBURGH, PA 15231

INVOICE

INVOICE DATE

INVOICE NUMBER

01-15-1945

15414

E M E SMITH

CEMENTING
LONG STRIPS

VA 5014

GRAVITVILLE

LOADING #	LOADING DATE	LOADING TIME	LOADING PLACE	LOADING METHOD	LOADING EQUIPMENT
1	01-15-1945		GRAVITVILLE		

ITEM NUMBER	QUANTITY	U.S. UNIT	DESCRIPTION	UNIT PRICE	AMOUNT
049105000	144	MT	TRANSPORTATION CHMT 10N MILE	.75	108.00
049100000	116	CFT	SERVICE C&B CEMENT MATL L&B	.91	105.56
048003000	1	EA	CASING CMT, 2001-3000 FT	990.00	990.00
056701044	1	EA	CMT PLUG # 1 1/2" TOP ALUMINUM	23.00	23.00
047002000	20	EPS	DAG, ANTI-DAM	5.50	110.00
045014005	200	LBS	DZCC, BENTONITE EXTENDER	.45	90.00
000423001	100	CFT	CEMENT-REGULATED FILLUP	1.70	170.00
052500001	27	MT	MILEAGE, EACH SERVICE TRUCK	2.12	57.24
SUB TOTAL --					2,133.80

10/2/85
2/1/85

NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	1,025.36	TAX EXEMPT	990.00
	1,025.36	TAX EXEMPT	990.00

NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE

AMOUNT PAY THIS DATE

1,025.36

1,025.36

FOR INQUIRY ABOUT YOUR ACCOUNT CALL 713-978-3365

OR 713-978-3521

12/01/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES ENERGY
OIL AND GAS WELLS DIVISION

RECORDED
DEPARTMENT OF MINES ENERGY
OIL AND GAS

INSPECTOR'S WELL REPORT

APR 23 1986

Permit No. 13-2872-F

F. Permit 9-1-82

Oil or Gas Well _____
(KIND)

Company <u>Walter Smith</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>H. H. Givens</u>	16			Kind of Packer _____
Well No. <u>One</u>	13			
District <u>Center</u> County <u>Cal</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

Release Reclamation

4-19-86

DATE

12/01/2023
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

12/01/2023
DISTRICT WELL INSPECTOR

1.0 API well number: (If not available, leave blank. 14 digits.)		47 - 013 - 2872	
2.0 Type of determination being sought: (Use the codes found on the front of this form.)		108 Section of NGPA	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)		feet	
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)		E.N. & W.B. SMITH P.O. Box 244 Greensville, WV 26177 City: Greensville, WV State: WV Zip Code: 26177	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)		Center District Calhoun WV County: WV State: WV	
(b) For OCS wells:		Area Name: N/A Block Number: N/A Date of Lease: N/A Mo. Day Yr. OCS Lease Number: N/A	
(c) Name and identification number of this well: (35 letters and digits maximum.)		H. H. CLAVENS WELL No. 1	
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)		Gabob Corporation Name: Gabob Corporation Buyer Code: 002733	
(b) Date of the contract:		5 1 2 6 8 Mo. Day Yr.	
(c) Estimated annual production:		MMct. 2,400	
(a) Base Price (\$/MMBTU)		(b) Tax	
(c) All Other Prices [Indicate (+) or (-).]		(d) Total of (a), (b) and (c)	
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)		0 200	
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		3 398	
9.0 Person responsible for this application:		Walter E. Smith Deleg. Agent Name: Walter E. Smith Title: Deleg. Agent Signature: [Handwritten Signature] Date Application is Completed: 8/3/82 Phone Number: 304 356-7699	
Agency Use Only		Date Received by Juris. Agency: AUG 5 1982 Date Received by FERC:	

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	—	New onshore production well
107	—	High cost natural gas
108	—	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	<i>None</i>	_____
_____	_____	_____
_____	_____	_____

Remarks:

PARTICIPANTS:

DATE: JAN 3 1983

BUYER-SELLER CODE

WELL OPERATOR: E. M. & W. E. Smith

FIRST PURCHASER: Cabot Corp.

002733

OTHER: _____

Prox re uscent

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
82 0805 -108-013 = 2872
 Use Above File Number on all Communications
 Relating to Determination of this Well

~~DEFERRED~~
QUALIFIED

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. 7,048,0 b/c
- 2. IV-1 Agent Walter E. Smith
- 3. IV-2 Well Permit
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening
- 6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio
- 7. IV-39 Annual Production 1 year
- 8. IV-40 90 day Production 92 Days off line:
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: 9-14-16 Date completed 10-14-16 Deepened
- (5) Production Depth: 1964-76 1864, 1772-75, 1610
- (5) Production Formation: B. Enjun, B. Lime, Maxon, First Selt
- (5) Final Open Flow: NA
- (5) After Frac. R. P. NA
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: 260 mcf
- (8) Avg. Daily Gas from 90-day ending w/1-120 days 260 mcf
- (8) Line Pressure: _____ PSIG from Daily Report
- (5) Oil Production: From Completion Report
- 10-17. Does lease inventory indicate enhanced recovery being done NO
- 10-17. Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? NO
- Additional information _____ Does computer program confirm? _____
- Was Determination Objected to _____ By Whom? _____

12/01/2023

Date Aug. 3, 1982

Operators Well No. 1

API Well No. 47 013 2872

Previous File No. _____

STATE APPLICATION FOR WELL CLASSIFICATION

Well Operator: E.M. & W.E. Smith Designated Agent: Walter E. Smith
Address: P.O. Box 244 Grantsville, WV 26147 P.O. Box 244 Grantsville, WV 26147

Gas Purchase Contract No.: 1-446F 5/12/69 Date _____

Meter Chart Code P1997

Name of First Purchaser: Cabot Corp.

Address: Charleston, WV 26125325

FERC Seller Code _____ FERC Buyer Code _____

Type of Determination being sought:

(1) Section of NGPA 108 Category Code _____

Name Walter E. Smith Title Desg. Agent

Signature *Walter E. Smith*

Address P.O. Box 244, Grantsville, WV 26147

City _____ State _____ Zip Code _____

Phone Number 304 354-7699

(Certificate of Proof of Service to Purchaser)

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978. (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is, is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

12/01/2023

WEST VIRGINIA DEPARTMENT OF MINES

AUG 5 1982

Date received by Jurisdictional Agency _____

Director _____
By *Walter E. Smith*
Title _____

12/01/2023

AUG 3 1988

[Handwritten signature]

DATE RECEIVED BY
OFFICE OF THE ATTORNEY GENERAL

Date 8/3/ 19 82

Operator's Well No. 1

API Well No. 47 013 2872

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

Designated Agent Walter E. Smith
 Address P.O. Box 244
Grantsville, WV 26147

Well Operator E.M. & W.E. Smith Location: Elevation 1076'
 Address P.O. Box 244 Watershed Leafbank Creek
Grantsville, WV 26147 Dist. Center County Calhoun

Gas Purchaser Cabot Corp. Quad. Arnoldsburg
 Address P.O. Box 1473 Gas Purchase Contract No. 1-446F
Charleston, WV 25325 Meter Chart Code P1997
 Date of Contract 5/12/69 19

Provide a complete inventory of the lease and production equipment used for the previous 24 months, the period the well has been in production.

1860' 6-5/8" Casing, Valves, 2-3/8" Gas Line, Drip and fittings.

List all records seasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O tax records and royalty payment records) and indicate the location of such records:

Also records are located at the office of Walter E. Smith, Grantsville, WV 26147

WELL CLASSIFICATION FORM
STRIPPER GAS WELL

Describe the search made of any records listed above;

All records pertaining to said H. H. Givens #1 well are on file at the Office of Walter E. Smith, Grantsville, WV 26147

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No x. If yes, indicate the type and source of the information.

I, Walter E. Smith, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Walter E. Smith

State of West Virginia
County of Calhoun, TO WIT:

I, Evelyn M. Yoak, a Notary Public in and for the state and county aforesaid, do certify that Walter E. Smith, whose name is signed to the writing above, bearing date the 3rd day of Aug. 1982, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 3rd day of August, 1982.

My term of office expires on the 24th day of Sept, 1987.

(NOTARIAL SEAL)

Evelyn M. Yoak
Notary Public

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES - OIL AND GAS DIVISION

REPORT DATE

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

12/01/2023

OPERATOR E.M.J. WELLS

YEAR 19 82

API	FARM	COUNTY	AVG. FLOW PRESSURE	WELL #	SHUT-IN PRESSURE	WELL #
<u>013-2872</u>	<u>H.H. GIVEN'S</u>	<u>Cathartes</u>				
GAS MCF	<u>0</u>	<u>133</u>	<u>104</u>	<u>254</u>	<u>196</u>	<u>186</u>
OIL BBL	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
DAYS ON LINE	<u>0</u>	<u>28</u>	<u>31</u>	<u>30</u>	<u>31</u>	<u>30</u>
TOTALS						
						<u>993</u>
						<u>0</u>
						<u>184</u>

API	FARM	COUNTY	AVG. FLOW PRESSURE	WELL #	SHUT-IN PRESSURE	WELL #
GAS MCF						
OIL BBL	<u>J-</u>	<u>F-</u>	<u>M-</u>	<u>A-</u>	<u>J-</u>	<u>J-</u>
DAYS ON LINE						
TOTALS						

API	FARM	COUNTY	AVG. FLOW PRESSURE	WELL #	SHUT-IN PRESSURE	WELL #
GAS MCF						
OIL BBL	<u>J-</u>	<u>F-</u>	<u>M-</u>	<u>A-</u>	<u>J-</u>	<u>J-</u>
DAYS ON LINE						
TOTALS						

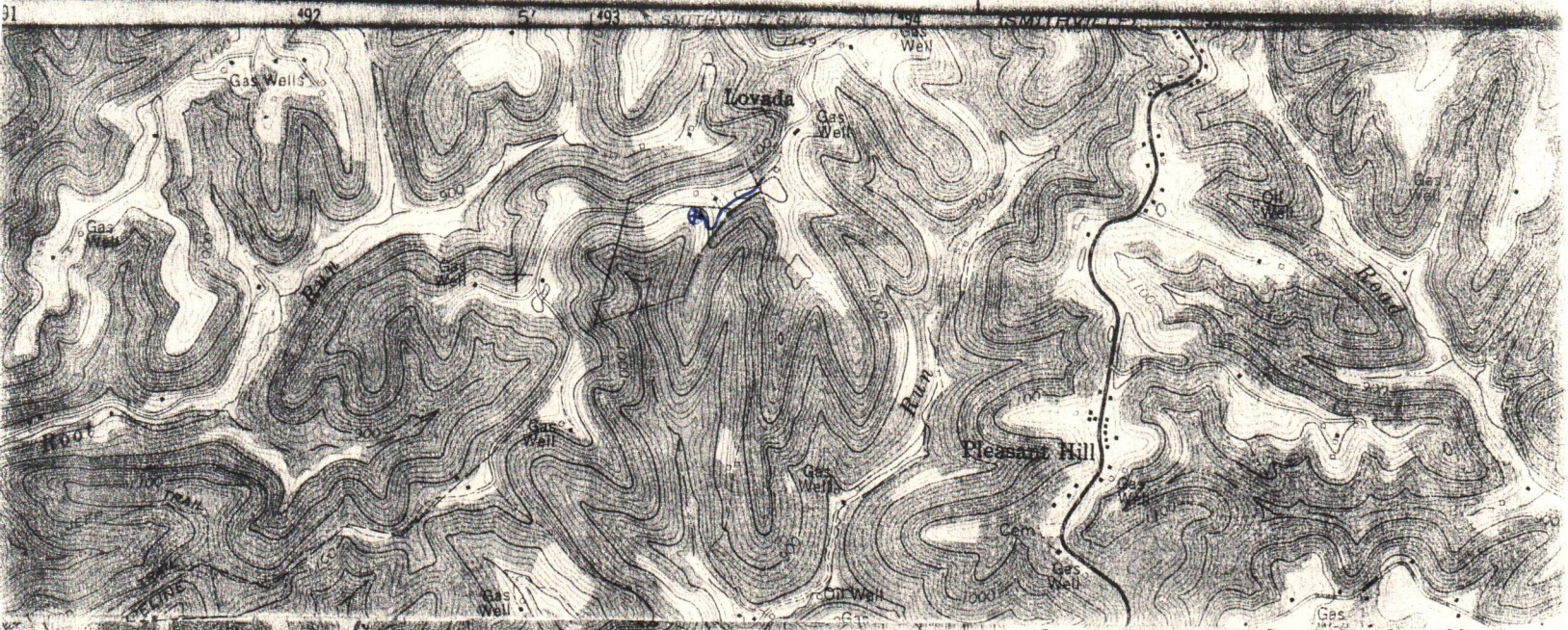
API NUMBERS

SUMMARIZATION SCHEDULE
Section 271.804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

Well Site

Access Road



structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

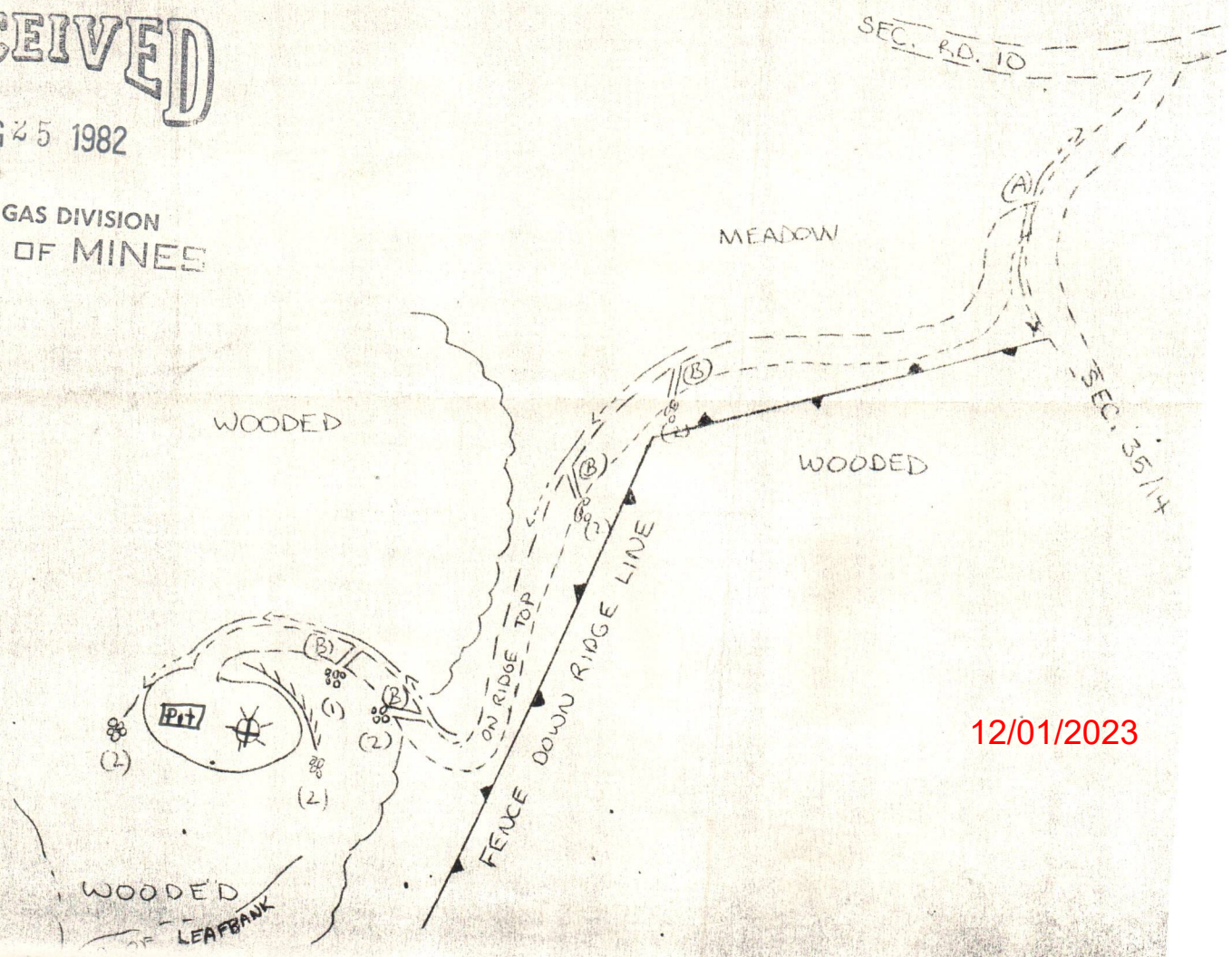
LEGEND

Property boundary	Diversion
Road	Spring
Existing fence	Wet spot
Planned fence	Building
Stream	Drain pipe
Open ditch	Waterway

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OIL & GAS DIVISION
DEPT. OF MINES



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