



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

DKM Checked Plat
RECEIVED
DEC 19 1977
OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE November 19, 1977

Surface Owner Wm. Godfrey
Address Grantsville, W. Va. 26147
Mineral Owner Stevens & Betts Heirs
Address Grantsville, W. Va. 26147
Coal Owner None
Address _____
Coal Operator _____
Address _____

Company William Dye Riddle
Address c/o Paul F. Starr, Inc.
Box 158, Spencer, WY 25276
Farm Wm. Godfrey Acres 36
Location (waters) Big fork & Pine Creek Intersection
Well No. 1 Elevation 761
District Center County Calhoun
Quadrangle Grantsville 7.5

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for deepening. This permit shall expire if operations have not commenced by 4-22-78

Robert H. [Signature]

Deputy Director - Oil & Gas Division

INSPECTOR Richard Marris
TO BE NOTIFIED ~~Robert Bates~~
110 Catherine St.
ADDRESS Grantsville Weston, WV 26452 W.Va.
PHONE 354-7259
(304) 269-4846

GENTLEMEN: Attached is a copy of assignments and leases.

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated _____ 19____ by _____ made to _____ and recorded on the _____ day of _____ 19____, in _____ County, Book _____ Page _____

NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Address of Well Operator

Very truly yours,
(Sign Name) Wm D. Riddle
Well Operator
c/o Paul F. Starr, Inc.
Street
Box 158, Spencer
City or Town
West Virginia 25276
State

12/01/2023

No record of original drilling available

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BOND DRILL

Cal-2609-00 PERMIT NUMBER
47-013

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO _____ DRILL DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME _____ NAME Paul F. Starr, Inc.
 ADDRESS _____ ADDRESS Box 158, Spencer, WV 25276
 TELEPHONE _____ TELEPHONE (304) 927-1430
 ESTIMATED DEPTH OF COMPLETED WELL: 2100 ft. ROTARY _____ CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Injun Sand
 TYPE OF WELL: OIL _____ GAS _____ COMB. STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	Redrilling old well		
7		1400 ft. already	in well
5 1/2			
4 1/2	2100 ft.	2100 ft.	
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS Unknown FEET SALT WATER 1400 FEET
 APPROXIMATE COAL DEPTHS _____
 IS COAL BEING MINED IN THE AREA? _____ BY WHOM? _____

TO DRILL:
 SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:
 SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:
 OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.
 OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.
 Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

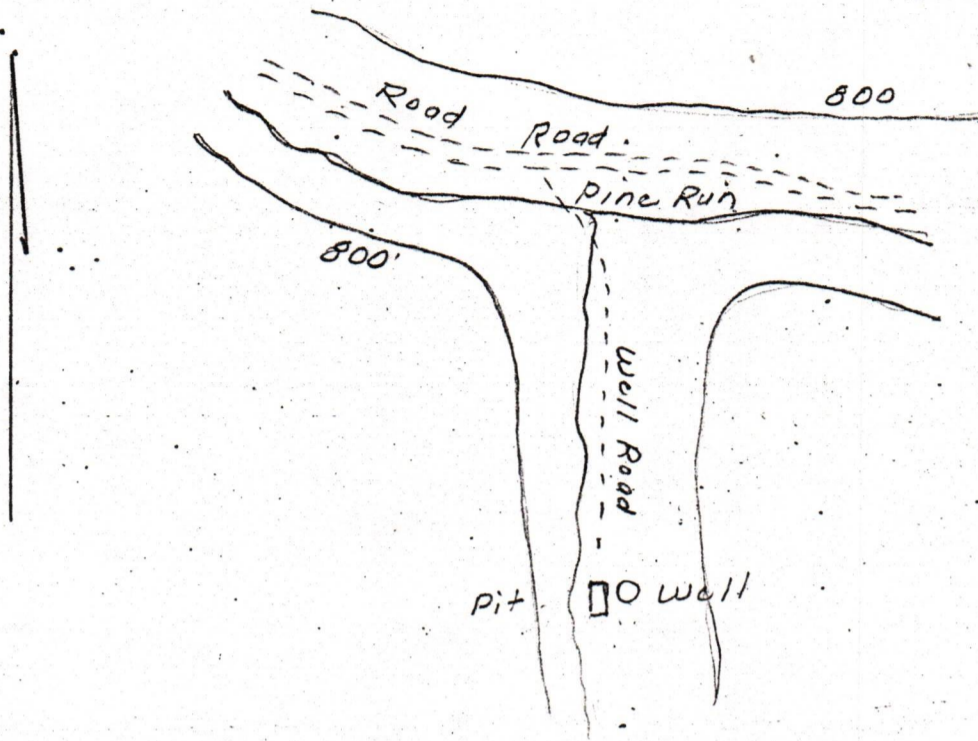
The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.
 We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22-2 of the Virginia Code. 12/01/2023

 For Coal Company

 Official Title

Locate and show (1) Well Location (2) Access Road (3) Well Site (4) Drilling Pit and (5) Necessary Drainage Features.



COMPANY NAME William D. Riddle PERMIT NO: Cal-2609-01

FARM William Godfrey DISTRICT Center COUNTY Calhoun

STATEMENT OF RECLAMATION PLAN:

Not to scale; drawing of all roads, locations, ditches, drains, pits, silt traps, etc.

Well Road to be built from present county road to well location.
Pit to be drained and filled. All cuts along well road to be sloped and seeded. All disturbed areas to be levelled and seeded.

RECEIVED

DEC 19 1977

OIL & GAS DIVISION
DEPT. OF MINES

This plan was observed and agreed upon between the well operator, contractor, and the district oil and gas inspector.

Please indicate () "YES" if the district inspector was present. 12/01/2023

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Submitted By: Paul J. Starns Title Agent Date 12-16-77

Revised
1948

OIL AND GAS LEASE

AGREEMENT, made and entered into this 30th day of June A. D. 1977
by and between Public Gunn, William Skinner & Cecil Garner
Victor Stearns, Russell Stearns & Myrtle Stearns
Mary S. Radley, Rosa Deane

of _____ party of the first part, hereinafter called Lessor (whether one or more),
and Harry Stearns party of the second part, hereinafter called Lessee;

1. WITNESSETH: That the Lessor, in consideration of the sum of One Dollar, the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, does hereby grant unto the Lessee all of the oil and gas and all of the constituents of either in and under the land hereinafter described, together with the exclusive right to drill for, produce and market oil and gas and their constituents and of storing gas of any kind in any formation underlying the land, and also the right to enter thereon at all times for the purpose of drilling and operating for oil, gas and water, laying pipe lines, erecting tanks, machinery, powers and structures, and to possess, use, and occupy so much of said premises as is necessary and convenient for said purposes and to convey

the above named products therefrom or thereto by pipe lines or otherwise; said land being situate in Center District, County of Lehigh State of Penn., and described as follows, to-wit: Bounded on the

NORTH by lands of J. W. Pell Estate
EAST by lands of Gainer, Adm.
SOUTH by lands of Arnold, Mrs. Harry Probst
WEST by lands of Kella Probst & James Stearns
Containing 26 A acres, more or less and being the same land conveyed to lessor by

by deed dated _____ and recorded in said county records in _____ Book No. _____ Page _____

2. It is agreed that this lease shall remain in force for a primary term of (2) Two years from this date and as long thereafter as operations for oil or gas are being conducted on the premises, or oil or gas is found in paying quantities thereon, or any formation underlying the herein leased land ~~is used for storage of gas as provided under paragraph 7 hereof.~~

3. The Lessee shall deliver to the credit of the Lessor free of cost, in the pipe line to which he may connect his wells, the equal one-eighth ($\frac{1}{8}$) part of all oil produced and saved from the leased premises, and shall pay Lessor 1/8 Part

for all gas and casing head gas produced and sold from the premises, payable monthly; provided, Lessee shall pay Lessor a royalty at the rate of Fifty Dollars per year on each gas well while, through lack of market, gas therefrom is not sold or used off the premises, and while said royalty is so paid said well shall be held to be a paying well under paragraph 2 hereof.

4. The Lessee shall commence operations for a well on the premises on or before 12th 30, 1977, unless Lessee pays thereafter a rental of 1.00 Per Acre for each 12 months that operations are delayed from the time above mentioned. The consideration first recited herein, the down payment, shall cover not only the privilege granted to the date when first said rental is payable as aforesaid, but also the Lessee's option of extending that period as aforesaid, and any and all other rights conferred. The drilling of a non-productive well shall be accepted by the Lessor in lieu of delay rental for a period of one year after its completion, and following the exhaustion or abandonment of all wells the Lessee shall have the right for a period of one year to resume the payment of delay rental or commence operations for another well. Upon the resumption of payment of rentals the provisions hereof governing such payment and the effect thereof shall continue in force as though they had not been interrupted.

5. All moneys coming due hereunder shall be paid or tendered to _____ direct, or by check payable to his (or her) order mailed to _____ and no default shall be declared against the Lessee by the Lessor for failure of the Lessee to make any payment or perform any conditions provided for herein unless the Lessee shall refuse or neglect to pay or perform the same for ten days after having received written notice by registered mail from the Lessor of his intention to declare such default.

6. Lessor reserves 200,000 cubic feet of gas per annum for domestic use, to be taken through his own appliances at any producing gas well, and agrees to pay Lessee a fair domestic rate for any gas used in excess thereof. Lessor further covenants and agrees that his taking and use of gas shall be wholly at his own risk, the Lessee not to be held liable for any accident or damage caused thereby, nor shall Lessee be liable for any shortage or failure in the supply of gas for said domestic use.

7. Lessee shall have the right to use any formation underlying the leased premises for the storage of gas and shall have all rights and rights-of-way necessary to store and produce such stored gas. As full payment for such storage rights, the Lessee shall pay to the Lessor a rental at the rate of _____ per acre per year, while the premises are so used, and so long as the storage payment is made, all provisions of this lease shall remain in full effect.

8. Lessor further grants to the Lessee, his heirs and assigns, the right to unitize this lease with other leases to form a drilling unit or units according to the rules and regulations which may be adopted for the proper development and conservation of the field. In the event this lease is so unitized, the Lessor agrees to accept, in lieu of the royalty herebefore recited, such proportion of the royalty above provided, as the acreage covered by this lease bears to the total acreage comprising the unit.

9. If said Lessor owns a less interest in the above described land than the undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the Lessor only in the proportion which his interest bears to the whole and undivided fee.

10. No well may be drilled nearer than 200 feet to the house or barn now on said premises without the written consent of Lessor. Lessee shall have and enjoy all rights and privileges necessary and convenient for the proper use and development of this lease, and shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of Lessor. Lessee shall also have the right at any time to remove all or any part of the machinery, fixtures or structures placed on said premises, including the right to draw and remove casing. Lessee shall pay for damages caused by its operations to growing crops on said lands, and, when requested by Lessor, shall bury its pipe lines below plow depth.

11. The interest or estate of either party hereto may be assigned, the privilege of assigning in whole or in part being expressly allowed. In event this lease shall be assigned as to any part or parts of the above described land and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease insofar as it covers a part or parts of said land upon which the said Lessee or any assignee thereof shall make due payment of said rental. No change of ownership in the land or in the rentals or royalties shall be binding on the Lessee until after notice to the Lessee and it has been furnished with a written transfer or assignment or a certified copy thereof.

12. At any time, Lessee, its successors or assigns, shall have the right to surrender this lease or any part thereof for cancelation, after which all payments and liabilities hereunder thereafter shall cease and determine, and if the whole is surrendered, then this lease shall become absolutely null and void. This surrender may be made to the Lessor, or if more than one Lessor, then to any one of them, or to the heirs or assigns of any one of them by delivery of a duly executed surrender thereof in person or by mail addressed to the post office address of such person, or by recording a duly executed surrender thereof in the Recorder's office of the County in which the land is located.

13. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the Lessee at its option may pay, discharge or redeem any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands, and in event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying any royalty or rentals accruing hereunder to the discharge of any such taxes, mortgages or other liens.

14. It is expressly agreed that if the Lessee shall commence drilling operations at any time while this lease is in force, it shall remain in force and its terms continue so long as such operations are prosecuted, and if production results therefrom, then as long as production continues. If after the expiration of the term of this lease production from the leased premises shall cease from any cause, this lease shall not terminate provided Lessee resumes operations within sixty days from such cessation, and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, then as long as oil or gas is produced in paying quantities.

12/01/2023

OIL AND GAS LEASE

AGREEMENT, made and entered into this 23rd day of August, A. D. 1977
by and between Oliver Raymond and Robert Stevens and Margaret B. Stevens and Charles James & W.J. Divers

of _____ party of the first part, hereinafter called Lessor (whether one or more),
and Harry Stevens party of the second part, hereinafter called Lessee;

1. WITNESSETH: That the Lessor, in consideration of the sum of One Dollar, the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, does hereby grant unto the Lessee all of the oil and gas and all of the constituents of either in and under the land hereinafter described, together with the exclusive right to drill for, produce and market oil and gas and their constituents and of storing gas of any kind in any formation underlying the land, and also the right to enter thereon at all times for the purpose of drilling and operating for oil, gas and water, laying pipe lines, erecting tanks, machinery, powers and structures, and to possess, use, and occupy so much of said premises as is necessary and convenient for said purposes and to convey

the above named products therefrom or thereto by pipe lines or otherwise; said land being situate in Centerville Township, County of _____, State of _____, and described as follows, to-wit: Bounded on the

NORTH by lands of J.W. Fell Estate
EAST by lands of Chainer Mrs
SOUTH by lands of Arnold Trust & Leasing Trust
WEST by lands of Calla Trust & Leasing Trust

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OIL & GAS DIVISION
DEPT. OF MINES
Page _____

Containing 2.6 acres, more or less and being the same land conveyed to lessor by _____ by deed dated _____ recorded in said county records in _____ Book No. _____

2. It is agreed that this lease shall remain in force for a primary term of 2 year years from this date and as long thereafter as operations for oil or gas are being conducted on the premises, or oil or gas is found in paying quantities thereon, or any formation underlying the herein leased land is used for storage of gas as provided under paragraph 7 hereof.

3. The Lessee shall deliver to the credit of the Lessor free of cost, in the pipe line to which he may connect his wells, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises, and shall pay Lessor

for all gas and casing head gas produced and sold from the premises, payable monthly; provided, Lessee shall pay Lessor a royalty at the rate of Fifty Dollars per year on each gas well while, through lack of market, gas therefrom is not sold or used off the premises, and while said royalty is so paid said well shall be held to be a paying well under paragraph 2 hereof.

4. The Lessee shall commence operations for a well on the premises on or before _____, 19____, unless Lessee pays thereafter a rental of \$1.00 per acre for each 12 months that operations are delayed from the time above mentioned. The consideration first recited herein, the down payment, shall cover not only the privilege granted to the date when first said rental is payable as aforesaid, but also the Lessee's option of extending that period as aforesaid, and any and all other rights conferred. The drilling of a non-productive well shall be accepted by the Lessor in lieu of delay rental for a period of one year after its completion, and following the exhaustion or abandonment of all wells the Lessee shall have the right for a period of one year to resume the payment of delay rental or commence operations for another well. Upon the resumption of payment of rentals the provisions hereof governing such payment and the effect thereof shall continue in force as though they had not been interrupted.

5. All moneys coming due hereunder shall be paid or tendered to _____ direct, or by check payable to his (or her) order mailed to _____ and no default shall be declared against the Lessee by the Lessor for failure of the Lessee to make any payment or perform any conditions provided for herein unless the Lessee shall refuse or neglect to pay or perform the same for ten days after having received written notice by registered mail from the Lessor of his intention to declare such default.

6. Lessor reserves 200,000 cubic feet of gas per annum for domestic use, to be taken through his own appliances at any producing gas well, and agrees to pay Lessee a fair domestic rate for any gas used in excess thereof. Lessor further covenants and agrees that his taking and use of gas shall be wholly at his own risk, the Lessee not to be held liable for any accident or damage caused thereby, nor shall Lessee be liable for any shortage or failure in the supply of gas for said domestic use.

7. Lessee shall have the right to use any formation underlying the leased premises for the storage of gas and shall have all rights and rights-of-way necessary to store and produce such stored gas. As full payment for such storage rights, the Lessee shall pay to the Lessor a rental at the rate of _____ per acre per year, while the premises are so used, and so long as the storage payment is made, all provisions of this lease shall remain in full effect.

8. Lessor further grants to the Lessee, his heirs and assigns, the right to unitize this lease with other leases to form a drilling unit or units according to the rules and regulations which may be adopted for the proper development and conservation of the field. In the event this lease is so unitized, the Lessor agrees to accept, in lieu of the royalty hereinbefore recited, such proportion of the royalty above provided, as the acreage covered by this lease bears to the total acreage comprising the unit.

9. If said Lessor owns a less interest in the above described land than the undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the Lessor only in the proportion which his interest bears to the whole and undivided fee.

10. No well may be drilled nearer than 200 feet to the house or barn now on said premises without the written consent of Lessor. Lessee shall have and enjoy all rights and privileges necessary and convenient for the proper use and development of this lease, and shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of Lessor. Lessee shall also have the right at any time to remove all or any part of the machinery, fixtures or structures placed on said premises, including the right to draw and remove casing. Lessee shall pay for damages caused by its operations to growing crops on said lands, and, when requested by Lessor, shall bury its pipe lines below plow depth.

11. The interest or estate of either party hereto may be assigned, the privilege of assigning in whole or in part being expressly allowed. In event this lease shall be assigned as to any part or parts of the above described land and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease insofar as it covers a part or parts of said land upon which the said Lessee or any assignee thereof shall make due payment of said rental. No change of ownership in the land or in the rentals or royalties shall be binding on the Lessee until after notice to the Lessee and it has been furnished with a written transfer or assignment or a certified copy thereof.

12. At any time, Lessee, its successors or assigns, shall have the right to surrender this lease or any part thereof for cancelation, after which all payments and liabilities hereunder thereafter shall cease and determine, and if the whole is surrendered, then this lease shall become absolutely null and void. This surrender may be made to the Lessor, or if more than one Lessor, then to any one of them, or to the heirs or assigns of any one of them by delivery of a duly executed surrender thereof in person or by mail addressed to the post office address of such person, or by recording a duly executed surrender thereof in the Recorder's office of the County in which the land is located.

13. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the Lessee and its option may pay, discharge or redeem any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands, and in event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying any royalty or rentals accruing hereunder to the discharge of any such taxes, mortgages or other liens.

14. It is expressly agreed that if the Lessee shall commence drilling operations at any time while this lease is in force, it shall remain in force and its terms continue so long as such operations are prosecuted, and if production results therefrom, then as long as production continues. If after the expiration of the term of this lease production from the leased premises shall cease from any cause, this lease shall not terminate provided Lessee resumes operations within sixty days from such cessation, and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, then as long as oil or gas is produced in paying quantities.

12/01/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JAN 25 1978

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. CA1 2609-DD

Oil or Gas Well _____
(KIND)

Company <u>Wm Dye Riddle</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Grantson H. WV</u>	Size			
Farm <u>Wm. Godfrey</u>	16			Kind of Packer _____
Well No. <u>1</u>	13			
District <u>Center</u> County <u>Calhoun</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Moving 36t Spudder in

6 Jan 78
DATE

[Signature]
DISTRICT WELL INSPECTOR

12/01/2023

17 Jan 78
DISTRICT WELL INSPECTOR

[Signature]
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

FEB 14 1978

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. CA12609-DD

Oil or Gas Well _____
(KIND)

Company <u>Wm. Dye Riddle</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
Address <u>Grantsville WV</u>	16			Size of _____
Farm <u>Wm. Godfrey</u>	13			
Well No. <u>001E</u>	10			Depth set _____
District <u>center</u> County <u>Calhoun</u>	8 1/4			
Drilling commenced _____	6 5/8			Perf. top _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	2			
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Tools strings up. Repair on spudder.

30-Jan-78
DATE

[Signature] 507
DISTRICT WELL INSPECTOR

12/01/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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MAR 29 1978

OIL & GAS DIVISION
INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. Cal 2609-DD

Oil or Gas Well _____
(KIND)

Company <u>Wm D Riddle</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>GRANTSVILLE WV</u>	Size			
Farm <u>Wm. Godfrey</u>	16			Kind of Packer _____
Well No. <u>1</u>	13			
District <u>Center</u> County <u>Calhoun</u>	10			Size of _____
Drilling commenced <u>17 Jan 78</u>	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Pulled tubing & rods. Just starting to run tools

8 Mar 78
DATE

RAH 507
DISTRICT WELL INSPECTOR

507 12/01/2023

507

507
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES ENERGY
OIL AND GAS WELLS DIVISION

RECORDED
DEPT. OF MINES & ENERGY
OIL AND GAS DIVISION

APR 23 1986

INSPECTOR'S WELL REPORT

Permit No. 13-2609-00

Permit: 12-22-77

Oil or Gas Well _____
(KIND)

Company <u>William D. Riddle</u> Address _____ Farm <u>William Godfrey</u> Well No. <u>1</u> District <u>center</u> County <u>Cal</u> Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			
	16			Kind of Packer _____
	13			
	10			Size of _____
	8 1/4			
	6 3/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
Liners Used			Perf. top _____	
			Perf. bottom _____	
CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____		NAME OF SERVICE COMPANY _____		
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES		_____ FEET _____ INCHES FEET _____ INCHES		
_____ FEET _____ INCHES		_____ FEET _____ INCHES		

Drillers' Names _____

Remarks:

Release Reclamation

4-19-86
DATE

D. L. Maca
DISTRICT WELL INSPECTOR
12/01/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Rotary _____ Oil _____
Cable **X** _____ Gas _____
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Quadrangle Arnoldsburg

Permit No. CAL-2609-DD

Company William D. Riddle
Address c/o Paul Starr, Spencer, W. Va.
Farm William Godfrey #1 Acres 28
Location (waters) Pine Creek
Well No. One Elev. 761'
District Center County Calhoun
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by Stevens Hrs.
Address Grantsville, W. Va.
Drilling Commenced Jan. 25, 1978
Drilling Completed March 28, 1978
Initial open flow _____ cu. ft. _____ bbls.
Final production 240 M cu. ft. per day _____ bbls.
Well open 6 hrs. before test _____ RP.
Well treatment details:

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size			
20-16			
Cond.			
13-10"			
9 5/8			
8 5/8			
7			
5 1/2			
4 1/2		1726'	
3			
2			
Liners Used			

Attach copy of cementing record.

Coal was encountered at None Feet _____ Inches _____
Fresh water None Feet _____ Salt Water _____ Feet _____
Producing Sand Big Injun Depth 1677'-1707'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Started drilling at 1358'					Electric Log 1300'	
Sand	Gray	Hard	1358	1425		
Slate	Black	Soft	1425	1469		
Sand	Gray	Soft	1469	1535		
Little Lime	Gray	Hard	1535	1562		
Slate	Gray	Soft	1562	1575		
Big Lime	Gray	Hard	1575	1630		
Keener Sand	Gray	Hard	1630	1668		
Big Injun						
Sand	Gray	Hard	1668	1720	Gas 1674-1690	
Slate	Dark	Soft	1720	1726	Gas 1705-1714	

12/01/2023

CAL. - 2609-DD

* Indicates Electric Log tops in the remarks section.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL - 7 1978

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. CA12609 DD

Oil or Gas Well _____
(KIND)

Company Wm Dye Riddle
 Address _____
 Farm Wm Gedfrey
 Well No. ONE
 District Center County Calhoun
 Drilling commenced 17 Jan 78
 Drilling completed 8 May 78 Total depth 1770'
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16 ^{1/2"}	1770'	1770'	
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: Fractured today by Dewell

26 Jan 78
DATE

[Signature]
507
12/01/2023
DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
MAY - 1 1978

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. CA1 2609-PP

Oil or Gas Well _____
(KIND)

Company <u>Wm Dye Riddle</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			Kind of Packer _____
Farm <u>Wm Godfrey</u>	16			Size of _____
Well No. <u>ONE</u>	13			Depth set _____
District <u>Center</u> County <u>Calhoun</u>	10			Perf. top _____
Drilling commenced <u>7 Jan 78</u>	8 1/4			Perf. bottom _____
Drilling completed _____ Total depth <u>1604'</u>	6 3/8			Perf. top _____
Date shot _____ Depth of shot _____	5 3/16			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	3			Liners Used _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.				CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
Oil _____ bbls., 1st 24 hrs.				NAME OF SERVICE COMPANY _____
Fresh water _____ feet _____ feet				COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
Salt water _____ feet _____ feet				_____ FEET _____ INCHES _____ FEET _____ INCHES
				_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: 1604' - working days only

11 April 78
DATE

[Signature]
DISTRICT WELL INSPECTOR

50 12/01/2023

JAN 31 1983

PARTICIPANTS:

DATE: _____

BUYER-SELLER CODE

WELL OPERATOR: William D. Riddle ^{1/0} Glen Dawson

FIRST PURCHASER: Cabot Corporation

002133

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
820816-108-013-2609
 Use Above File Number on all Communications
 Relating to Determination of this Well

QUALIFIED

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

- ITEM NO.
1. FERC -121 Items not completed - Line No. 7.0 b, c, d 8.0 c
 2. IV-1 Agent Glen Dawson
 3. IV-2 Well Permit
 4. IV-6 Well Plat
 5. IV-35 Well Record Drilling Deepening
 6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio
 7. IV-39 Annual Production 18 Months years
 8. IV-40 90 day Production 91 Days off line:
 9. IV-48 Application for certification. Complete?
 - 10-17. IV Form 51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete? Affidavit Signed
 - 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
 - (5) Date commenced: 1-25-78 Date completed 3-28-79 Deepened
 - (5) Production Depth: 1677-1707
 - (5) Production Formation: Big Injun
 - (5) Final Open Flow: 240 MCF
 - (5) After Frac. R. P. NA
 - (6) Other Gas Test: _____
 - (7) Avg. Daily Gas from Annual Production: 3298
365 = 9. MCF
 - (8) Avg. Daily Gas from 90-day ending w/1-120 days 673
91 = 7.4 MCF
 - (8) Line Pressure: _____ PSIG from Daily Report
 - (5) Oil Production: _____ From Completion Report _____
 - 10-17. Does lease inventory indicate enhanced recovery being done NO
 - 10-17. Is affidavit signed? Notarized?
 - Does official well record with the Department confirm the submitted information? YES 12/01/2023
 - Additional information _____ Does computer program confirm? _____
 - Was Determination Objected to _____ By Whom? _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date July 28, 1982

Operator's Well No. #1
API Well No. 47 - 013 - 2609
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. _____
(If Applicable)

WELL OPERATOR William D. Riddle
ADDRESS c/o Glen Dawson
Mount Zion WV 26151

DESIGNATED AGENT _____
ADDRESS _____

Gas Purchase Contract No. GPC1-485 and Date 8/1/78
(Month, day and year)

Meter Chart Code _____
Name of First Purchaser Cabot Corporation
P. O. Box 8807
South Charleston, WV 25303
(City) (State) (Zip Code)

FERC Seller Code _____ FERC Buyer Code 002733

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA 108 Category Code _____
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

William D. Riddle Name (Print) Title _____
William D. Riddle Signature
c/o Glen Dawson Street or P. O. Box
Mount Zion, WV 26151 City State (Zip Code)
() Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1976, (NGPA); for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is, is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

AUG 16 1982

Date received by _____
Jurisdictional Agency

By [Signature] **12/01/2023**
Title _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date July 28, 1982

Operator's Well No. #1

API Well No. 47 - 013 - 2609
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT _____

ADDRESS _____

WELL OPERATOR William D. Riddle

ADDRESS c/o Glen Dawson
Mount Zion, WV 26151

GAS PURCHASER Cabot Corporation

ADDRESS P. O. Box 8807
South Charleston, WV 25303

LOCATION: Elevation 761

Watershed Pine Creek

Dist. Center County Calhoun Quad. Arnoldsburg

Gas Purchase Contract No. GPC1-485

Meter Chart Code _____

Date of Contract 8/1/78

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Gathering Lines
Drips
Well head

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Production Records
Payment
Royalty Records
Drilling Records
B & O Tax Records
Ad Volorem Records
Well test Records

Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, Arthur H. Riddle, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Arthur H. Riddle

STATE OF WEST VIRGINIA,

COUNTY OF Boone, TO WIT:

I, Paul J. King, a Notary Public in and for the state and county aforesaid, do certify that Arthur H. Riddle, whose name is signed to the writing above, bearing date the 28 day of July, 1982, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 28 day of August, 1982

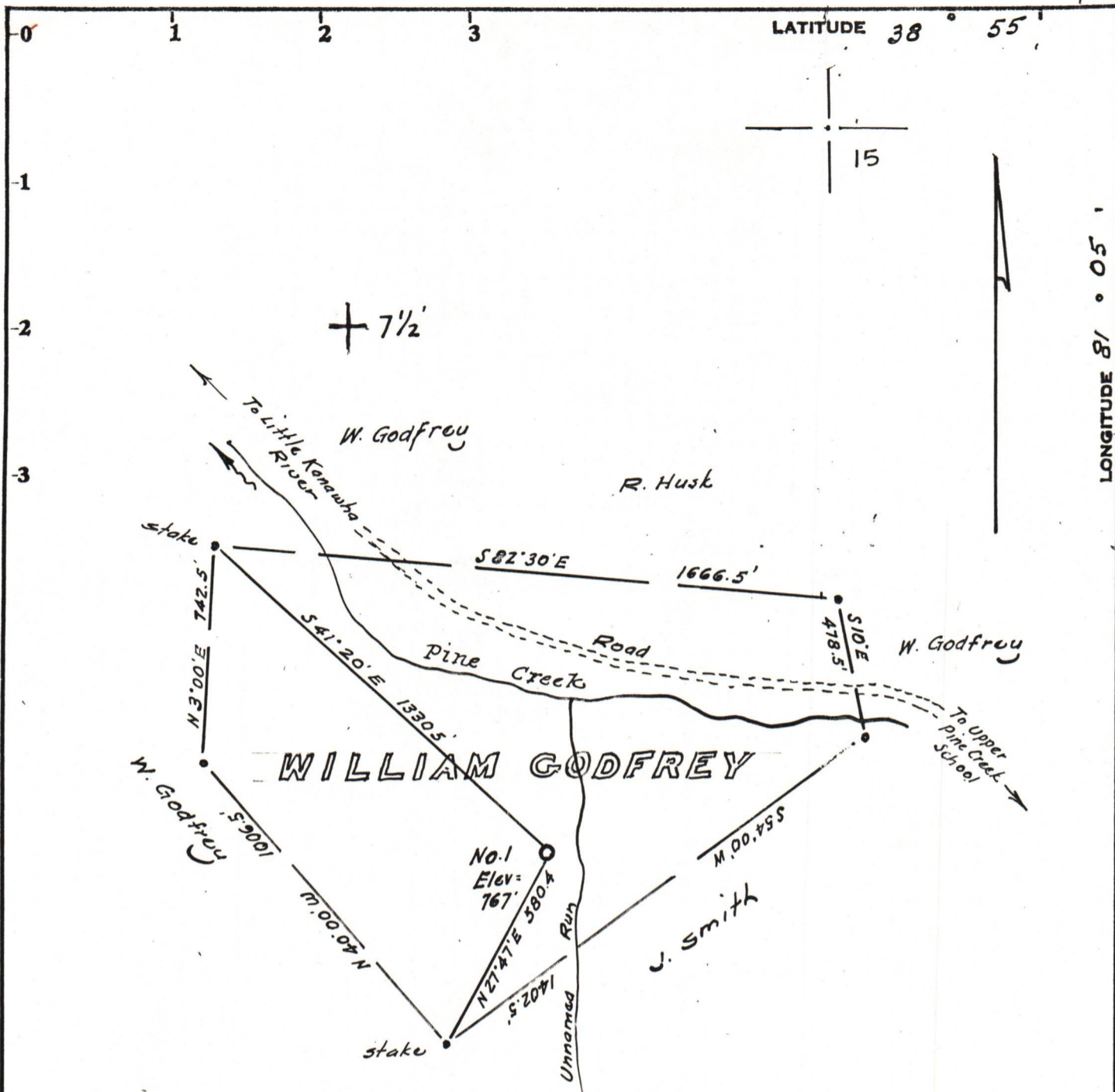
My term of office expires on the 11 day of Sept, 1990.

Paul J. King
Notary Public

[NOTARIAL SEAL]

12/01/2023

12/19/77



FEE OWNERSHIP:
 William Godfrey,
 Grantsville, W. Va.

Minimum Error of Closure 1 in 200'
 Source of Elevation USGS elev. at mouth of Big Fork, NW
of location = 702

- Fracture.....
- New Location.....
- Drill Deeper.....
- Abandonment.....

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: [Signature]
 Map No. _____ Squares: N S E W

Company WILLIAM D. RIDDLE
clp Paul F. Starr, Inc. Bx. 158, Spencer W. 25286
 Address 433 Woodland St. Ravenna, Ohio

Farm William Godfrey

Tract _____ Acres 36 Lease No. _____

Well (Farm) No. One Serial No. _____

Elevation (Spirit Level) 767

Quadrangle Grantsville 7 1/2, Arnoldsburg 15

County Calhoun District Center

Engineer [Signature]

Engineer's Registration No. 1227 LLS 200

File No. _____ Drawing No. _____

Date Dec. 15, 1977 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. CAL-2609-DD

12/01/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 25,000, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing. 47-013

2100 Injin

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES - OIL AND GAS DIVISION

REPORT DATE July 28, 1982

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

OPERATOR William D. Riddle

YEAR 19	81	FARM		COUNTY		AVG. FLOW PRESSURE		SHUT-IN PRESSURE							
API	2609	230	216	216	167	368	368	380	350	462	260	225	205	322	GAS
OIL BBL	J-	F-	M-	A-	M-	J-	J-	A-	S-	O-	N-	D-			OIL
DAYS ON LINE		31	28	31	30	31	30	31	31	31	30	31	30	31	
TOTALS															3401
YEAR 19	82	FARM		COUNTY		AVG. FLOW PRESSURE		SHUT-IN PRESSURE							
API	47-013 2609	270	261	270	207	191	275								GAS
OIL BBL	J-	F-	M-	A-	M-	J-	J-	A-	S-	O-	N-	D-			OIL
DAYS ON LINE		31	28	31	30	31	30								181
TOTALS															1474

YEAR 19	81	FARM		COUNTY		AVG. FLOW PRESSURE		SHUT-IN PRESSURE							
API															
GAS MCF															GAS
OIL BBL	J-	F-	M-	A-	M-	J-	J-	A-	S-	O-	N-	D-			OIL
DAYS ON LINE															
TOTALS															

API NUMBERS
SUMMARIZATION SCHEDULE
Section 271.804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

12/01/2023

THIS DEED AND ASSIGNMENT, Made and entered into this 29th day of October, 1977, between HARRY STEVENS, party of the first part, and DYE RIDDLE, party of the second part, WITNESSETH:

That the said party of the first part doth hereby grant, sell, assign, transfer and set over unto the said party of the second part, subject to the terms, conditions, exceptions, reservations and stipulations hereinafter contained, the following described leases for oil and gas purposes, leasehold rights, privileges and estates, well and other property, to-wit:

That certain lease for oil and gas purposes made by Ray Betts and Others to W. H. Bickel, bearing date on the 6th day of June, 1927, and recorded in the office of the Clerk of the County Commission of Calhoun County, West Virginia, in Lease Book No. 11, at page 250, by virtue of which there was leased for oil and gas purposes unto the said Lessee a certain lot, tract or parcel of land lying and being situate on the waters of Pine Creek, in the district of Center, county of Calhoun, state of West Virginia, containing Twenty-Eight (28) acres, more or less, fully described in said lease, together with all of the leasehold rights, privileges and estates arising and created by virtue of said lease, together with the well for oil and gas purposes that has been drilled upon said parcel of land under the terms of said lease, and all of the casing, tubing, pipe, pipelines, machinery, appliances, fixtures, devices, rig, outfit and all other property used in connection with the operation of said well and said lease.

The foregoing property was assigned to the said party of the first part by Southeastern Gas Company, a Corporation, by an Assignment bearing date on the 15th day of October, 1977, of record in said Clerk's Office in Lease Book No. 70, at page 48.

The said party of the first part is aware of the fact that there has been no production from said well for a long period

12/01/2023

of time and that it is possible that the lease for oil and gas purposes, above mentioned, may be abandoned, and for that reason has had the following leases for oil and gas purposes covering said premises recorded, and for that reason the said party of the first part doth further grant, sell, assign, transfer and set over unto the said party of the second part, subject to the terms and conditions hereinafter contained, the following described leases for oil and gas purposes which also cover the premises hereinabove mentioned and described, to-wit:

1. A lease for oil and gas purposes made by Olive Crawford and Others to the said party of the first part bearing date on the 23rd day of August, 1977, and recorded in said Clerk's Office in Lease Book No. 69, at page 576.

2. A lease for oil and gas purposes made by Pearl Cain Betts and Others to the said party of the first part bearing date on the 30th day of June, 1977, and recorded in said Clerk's Office in Lease Book No. 69, at page 574.

3. A lease for oil and gas purposes made by Eddie Gunn and Others to the said party of the first part bearing date on the 30th day of June, 1977, and recorded in said Clerk's Office in Lease Book No. 69, at page 572.

4. A lease for oil and gas purposes made by Cloyd H. Wallbrown and Others to the said party of the first part bearing date on the 9th day of August, 1977, and recorded in said Clerk's Office in Lease Book No. 69, at page 570.

And for the consideration aforesaid, the said party of the first part doth further grant, sell, assign, transfer and set over unto the said party of the second part all of his right, title, interest, claim and estate in and to all of the leasehold rights, privileges and estates arising and created by virtue of all the leases for oil and gas purposes hereinabove mentioned and described.

12/01/2023

The said party of the second part, by his acceptance of this deed and assignment, hereby covenants and agrees that he will drill to and through the Injun Sand and start drilling operations upon the above-mentioned premises within ninety days from the date hereof, and that in the event he fails to start such drilling operations upon said premises within ninety days from the date hereof that this agreement and assignment shall become absolutely null and void.

It is further understood and agreed between all of the parties hereto that the said party of the first part excepts and reserves from the operation of this conveyance an overriding royalty interest amounting to an undivided one-eighth (1/8) of all oil and gas production from said premises, which said overriding royalty interest shall be completely free and clear of all costs whatsoever to the said party of the first part, his heirs or assigns.

It is further understood and agreed between all of the parties hereto that any monies that may be due to the said party of the first part, his heirs or assigns, by virtue of said leases shall be paid directly to the said party of the first part or his heirs or assigns on the fifth day of each month after production commences.

WITNESS the following signature:

Harry Stevens
HARRY STEVENS

STATE OF WEST VIRGINIA,
COUNTY OF CALHOUN, TO-WIT:

I, Orlynn S. Campbell, a Notary Public in and for the county and state aforesaid, do hereby certify that Harry Stevens, whose name is signed to the foregoing writing, bearing date on the 29th day of October, 1977, has this day acknowledged the same before me in my said county.

Given under my hand this 3rd day of December, 1977.

Orlynn S. Campbell
Notary Public

My commission expires: Oct 14, 1985 **12/01/2023**

This instrument prepared by Victor Hamilton, Attorney at Law, Grantsville, West Virginia.

STATE OF WEST VIRGINIA,
CALHOUN COUNTY COMMISSION CLERK'S OFFICE November 4 19 77 1:30 M.

The foregoing Lease.....together with the certificate thereto annexed, was this day admitted to record in said office.

Fee: \$1.75

PHYLLIS WHIPKEY, Clerk

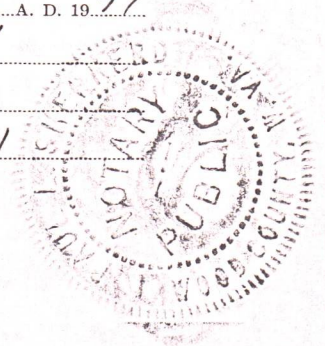
Victor Hamilton
Dye Ridge
Orlynn S. Campbell

Witness His Signature

STATE OF WEST VIRGINIA, COUNTY OFTo-wit:
 I,
 a of said county ofdo certify
 that and
 his wife, whose name signed to the writing above bearing date the day of
, A. D. 19..... ha..... this day acknowledged the same before me in my said county.
 Given under my hand this..... day of A. D. 19.....
 My Commission expires.....

STATE OF WEST VIRGINIA, COUNTY OFTo-wit:
 I,
 a of said county ofdo certify
 that and
 his wife, whose name signed to the writing above bearing date the day of
, A. D. 19..... ha..... this day acknowledged the same before me in my said county.
 Given under my hand this..... day of A. D. 19.....
 My Commission expires.....

STATE OF WEST VIRGINIA, COUNTY OF Wood To-wit:
 I, PAUL L. SHEPHERD
 a NOTARY PUBLIC of said county of WOOD do certify
 that CLOYD H. WALLBROWN; RUTH WALLBROWN (WIFE) AND OTHER NAMES LISTED
~~his wife~~, whose name (S) ARE signed to the writing above bearing date the 9th day of
AUGUST, A. D. 1977 have this day acknowledged the same before me in my said county.
 Given under my hand this 9th day of AUGUST A. D. 19 77
Paul L. Shepherd
 My Commission expires NOV, 19, 1981



STATE OF WEST VIRGINIA,
 CALHOUN COUNTY COMMISSION CLERK'S OFFICE September 1st, 1977 9:00 A.M.
 The foregoing Lease together with the certificate thereto annexed, was this day
 admitted to record in said office.
 Fee: \$1.25

PHYLLIS WHIPKEY, Clerk
 By Georgia Halvaker, Deputy

No.	
Oil and Gas Lease	
FROM	
TO	
Date, 19.....	
Term, Ten Years	
Number of Acres	
LOCATION	
District	
County	
Received for Record, 19.....	
Recorded, 19.....	
Filed and admitted to record in the office of In Book the Clerk of the County Commission of Calhoun	
SEP 1 1977	
12/01/2023	
County, W. Va. Recorded in	
Phyllis Whipkey, Clerk	