

9/7/73 CEN

OG-1  
Rev. - 71



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

RECEIVED  
SEP 6 1973

Oil and Gas Division

OIL & GAS DIVISION  
DEPT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

DATE September 6, 1973

Surface Owner Ernest Campbell

Company Alvin G. Rowes

Address Creston, West Virginia

Address Suite 702

Mineral Owner Edna Amos, Edith Kerby

Address 509 Madison Avenue, New York, N.Y.

Mineral Owner Ernest Campbell, Earl Campbell

Farm Ernest Campbell Acres 65 Acres

Address Creston, West Virginia

Location (waters) Little Creek of West Fork River

Coal Owner \_\_\_\_\_

Well No. 1 Elevation 950 967'

Address \_\_\_\_\_

District Lee County Calhoun

Coal Operator \_\_\_\_\_

Quadrangle Spencer

Address \_\_\_\_\_

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 1-6-74.

INSPECTOR TO BE NOTIFIED Mr. Harry Halliday  
Box 221 PH: 354-6731

Shenandoah  
WV 26147

Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated July 1, 1973, by Ernest Campbell et al made to Alvin G. Rowes and recorded on the 19th day of July, 1973 in Calhoun County, Book 64, Page 308.

NEW WELL \_\_\_\_\_  DRILL DEEPER \_\_\_\_\_  REDRILL \_\_\_\_\_  FRACTURE OR STIMULATE  
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,  
(Sign Name) Walla B. Ball  
Well Operator

Address of Well Operator P. O. Box 388 Street  
Parkersburg City or Town  
West Virginia State

05/10/2024

\*SECTION 3 . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BOND DRILL

Cal-2512 PERMIT NUMBER  
2512 47-013

**THIS IS AN ESTIMATE ONLY**  
**ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO  DRILL \_\_\_\_\_ DEEPEN \_\_\_\_\_ FRACTURE-STIMULATE \_\_\_\_\_  
 DRILLING CONTRACTOR: (If Known) \_\_\_\_\_ RESPONSIBLE AGENT: \_\_\_\_\_  
 NAME Haught Drilling Company \_\_\_\_\_ NAME Dallas R. Ball \_\_\_\_\_  
 ADDRESS Smithville, West Virginia \_\_\_\_\_ ADDRESS P. O. Box 388, Parkersburg, WV \_\_\_\_\_  
 TELEPHONE 477-2222 \_\_\_\_\_ TELEPHONE 428-4921 \_\_\_\_\_  
 ESTIMATED DEPTH OF COMPLETED WELL: 2000' \_\_\_\_\_ ROTARY  CABLE TOOLS \_\_\_\_\_  
 PROPOSED GEOLOGICAL FORMATION: Big Injun \_\_\_\_\_  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS \_\_\_\_\_ COMB.  STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8      200'	8-5/8"	200'	100 sacks
7			
5 1/2			
4 1/2      2000'	4-1/2"	2000'	100 sacks
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 150 FEET 1200 SALT WATER 110 FEET  
 APPROXIMATE COAL DEPTHS \_\_\_\_\_, \_\_\_\_\_  
 IS COAL BEING MINED IN THE AREA? \_\_\_\_\_ BY WHOM? \_\_\_\_\_

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location. 05/10/2024

We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

\_\_\_\_\_  
 For Coal Company

\_\_\_\_\_  
 Official Title

SERVICE AND INVOICE NUMBER 1-12-9663  
 TERMS: NET 30. ADD LEGAL INTEREST THEREAFTER.

{ Please indicate on all remittances and send to: P.O. BOX 21  
317759 TULSA, OKLAHOMA 74102

SERVICE ORDER RECEIPT AND INVOICE

DATE 9-9-73 CUSTOMER ORDER NO. VERVAL SHIPPED VIA DOWELL UNITS SERVICE FROM DOWELL STATION GLENNVILLE OUTPOST 47

WELL NAME AND NUMBER E. CAMPBELL #1 LOCATION AND POOL CRESTON, Little Creek  
 COUNTY, CITY (IF WITHIN CITY LIMITS) & STATE CALHOUN, W. VA. TYPE OF SERVICE CEMENT 8 5/8" C86

**SERVICE ORDER**  
 IMPORTANT: SEE OTHER SIDE FOR TERMS & CONDITIONS I have read, understood and agreed to the terms & conditions printed on the reverse side hereof and represent that I have full authority to accept same and sign this order.  
 CUSTOMER BY Duan Nicholas AUTHORIZED AGENT

CUSTOMER'S NAME WADE OIL CO  
 ADDRESS 509 MADISON AVE., SUITE 702  
N. Y., N. Y.  
 CITY, STATE & ZIP CODE 10022

R. T. MILEAGE 70

UNIT NO.	EQUIP. NUMBER	OPERATOR INIT.	R.T. TRVL. TIME	HRS. ON LOC.
<u>372314</u>	<u>264880</u>	<u>HLM</u>	<u>3</u>	<u>4.</u>
<u>402526</u>	<u>264263</u>	<u>NRH</u>	<u>3</u>	<u>4.</u>

SERVICE INSTRUCTIONS:

ITEM NO.	QUANTITY	UNIT	Material, Equipment and Services Used	Unit Price	AMOUNT
<u>48000-006</u>	<u>1</u>	<u>ea</u>	<u>S.P. CEMENTER 200'</u>	<u>220<sup>00</sup></u>	<u>220<sup>00</sup></u>
<u>40001-000</u>	<u>80</u>	<u>:SK</u>	<u>NEAT CEMENT</u>	<u>1.93</u>	<u>154.40</u>
<u>49102-000</u>	<u>35</u>	<u>MI</u>	<u>HAULING 7720#</u>	<u>.27</u>	<u>36.48</u>
<u>45002-001</u>	<u>2</u>	<u>cu</u>	<u>CALCIUM Chloride</u>	<u>5.30</u>	<u>10.60</u>
<u>49100-000</u>	<u>84</u>	<u>hr</u>	<u>SERVICE CHARGE</u>	<u>.45</u>	<u>37.80</u>

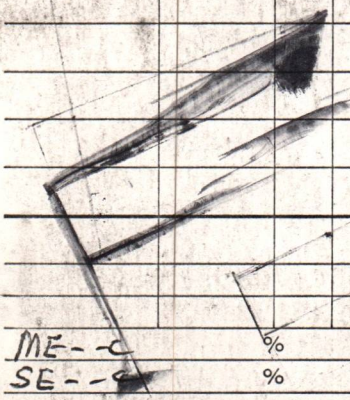
RECEIVED

JUN 26 1974

OIL & GAS DIVISION  
 DEPT. OF MINES

ENGR. NO. 264948 ENGINEER'S NAME F. SUHY 3 4.

REMARKS



SUB TOTAL 459 28  
 License Fee  
 License Fee  
 Tax on \$ 239 28  
 Tax on \$ 220 00

RE-WORK  NEW WELL  JOB COUNT ENGR. NO. 264948  
 DOWELL ENGINEER Chris Suhy PAYROLL INIT. F.S.  
 RECEIPT: THE UNDERSIGNED HEREBY CERTIFIES THAT THE MATERIALS AND EQUIPMENT LISTED ABOVE WERE RECEIVED AND THE SERVICES WERE PERFORMED IN A WORKMANLIKE MANNER.  
 CUSTOMER BY Duan Nicholas AUTHORIZED AGENT

06211 013-01

TOTAL \$ 459 28

05/10/2024

SEE RECEIPT AND INVOICE

NUMBER 1-12-9684 (Please indicate correct number) and send to: P.O. BOX 21 TULSA, OKLAHOMA 74102

TERMS: NET 30. ADD LEGAL INTEREST THEREAFTER. 317759

DATE 9-11-73 CUSTOMER ORDER NO. VERBAL SHIPPED VIA Dowell Units SERVICE FROM DOWELL STATION GLENNVILLE OUTPOST 47

WELL NAME AND NUMBER E. CAMPBELL # 1 LOCATION AND POOL CRESTON  
 COUNTY, CITY (IF WITHIN CITY LIMITS) & STATE CALHOUN, W. VA TYPE OF SERVICE Cement 4 1/2" CSG.

CUSTOMER'S NAME WADE OIL CO  
 ADDRESS 509 MADISON AVE., SUITE 702  
N. Y., N. Y. 10022 ZIP CODE

**SERVICE ORDER**  
 IMPORTANT: SEE OTHER SIDE FOR TERMS & CONDITIONS  
 I have read, understood and agreed to the terms & conditions printed on the reverse side hereof and represent that I have full authority to accept same and sign this order.  
 CUSTOMER BY [Signature] AUTHORIZED AGENT

R. T. MILEAGE 70

UNIT NO.	EQUIP. NUMBER	OPERATOR INIT.	R.T. TRVL. TIME	HRS. ON LOC.
372314	264880	HLM	5	4
402524	260360	RRB	3	4

SERVICE INSTRUCTIONS:

ITEM NO.	QUANTITY	UNIT	Material, Equipment and Services Used	Unit Price	AMOUNT
48002-006	1	eg	S. P. CEMENTER 2016'	508.00	508.00
40001-000	100	SK	Neat Cement	1.93	193.00
00401-000	100	3/16	BENTONITE MIXING CEMENT	.18	18.00
44003-025	25	16	Cells of lake	.41	10.25
48500-001	1	eg	4 1/2" TOP Rubber Plug	8.80	8.80
49102-000	35	mi	HAULING 9725#	.27	45.95
49100-000	100	cu ft	Service Charge	45	45.00
<del>45014-001</del>			<del>CALCIUM CHLORIDE</del>	<del>5.30</del>	
45014-001	3	cu ft	BENTONITE	3.20	9.60

**RECEIVED**  
 JUN 26 1974

OIL & GAS DIVISION  
 DEPT. OF MINES

ENGR. NO. 264948 ENGINEER'S NAME F. SUHY 3 4

REMARKS

RE-WORK  NEW WELL  JOB COUNT ENGR. NO. 264948  
 DOWELL ENGINEER [Signature] PAYROLL IN F.S.  
 RECEIPT: THE UNDERSIGNED HEREBY CERTIFIES THAT MATERIAL AND EQUIPMENT LISTED ABOVE WERE RECEIVED AND THE SERVICES WERE PERFORMED IN A WORKMANLIKE MANNER.  
 CUSTOMER BY [Signature] AUTHORIZED AGENT 05/10/2024

SUB TOTAL	838.60
Gallons License Fee	
Gallons License Fee	
Tax on \$ 330.60	-0-
Tax on \$ 508.00	-0-
<b>TOTAL</b>	<b>\$ 838.60</b>

06212 013-01



RECEIVED

JUN 26 1974

OIL & GAS DIVISION  
DEPT. OF MINES

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
**Oil and Gas Division**  
**WELL RECORD**

Rotary  Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas XXX  
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind)

Quadrangle Spencer  
Permit No. CAL-2512

Company Wade Oil Company  
Address New York, New York  
Farm Earnest Campbell Acres 65  
Location (waters) Little Creek  
Well No. One (1) Elev. 957 KB  
District Lee County Calhoun  
The surface of tract is owned in fee by Earnest Campbell  
Address Creston, W. Va.  
Mineral rights are owned by Earnest Campbell et. als.  
Address Creston, W. Va.  
Drilling Commenced 9/8/73  
Drilling Completed 9/11/73  
Initial open flow \_\_\_\_\_ cu. ft. \_\_\_\_\_ bbls.  
Final production 839 m. cu. ft. per day \_\_\_\_\_ bbls.  
Well open 24 hrs. before test 500# RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"			
9 5/8			
8 5/8	191	191	80 Sx.
5 1/2			
4 1/2	2040	2040	100 Sx
3			
2			
Liners Used			

Well treatment details:  
Fractured - 10-11-74 - Perforated 4 1/2" casing from 1941 - 1948' with 12 holes  
Attach copy of cementing record.

Coal was encountered at None Feet \_\_\_\_\_ Inches  
Fresh water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_  
Producing Sand Big Injun Depth 1918 - 1949

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Soil			0	5		
Sand, Shale, Red Rock			5	1494		
Sand			1494	1536		
Shale			1536	1590		
Sand			1590	1646		
Shale			1646	1696		
Sand			1696	1714		
Shale			1714	1772		
Little Lime - Pencil Cave			1772	1808		
Big Lime			1808	1918		
Big Injun			1918	1949		
Shale			1949	2045		
				2045		TOTAL DEPTH

05/10/2024

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks

Date 05/10/2024, 19\_\_

APPROVED \_\_\_\_\_, Owner

By \_\_\_\_\_ (Title)

COLUMBIA GAS TRANSMISSION CORPORATION  
 DRILLING REPORT

FOREIGN OPERATIONS IN \_\_\_\_\_ CLENDENIN \_\_\_\_\_ DIVISION FOR WEEK ENDING February 19 \_\_\_\_\_ 19 74

05/10/2024

FARM NAME	NO.	COUNTY	MAP SQUARES	OPERATOR	ELEV.	DEPTH	REMARKS
J. Beall, etal #3		Brax-1057	112-93	Cecil Ramsey	1255	2100	T.D. Big Lime 1795-2008', Injun 2008-2029'. Perforated 4½" casing in Injun Section. Fractured. Final open flow 5,000 Mcf. R.P. 4 Hours 600#. "FINAL"
J. Beall, etal #4		Brax-1058	112-93	"	850	2007	T.D. Big Lime 1695-1900'. Injun 1900-1931'. Perforated 4½" casing in Injun Section. Fractured. Final open flow 5,000 Mcf. R.P. 5 Hours 650#. "FINAL"
O. J. Hughes #2	F40661	Cal-2373 F	86-97	Eddie A. Kirby	1008		Acidized Injun (open hole) 5-7-73 with 6,000 gals. acid. Final open flow Est. 20 bbls. oil. "FINAL"
Ernest Campbell #1		Cal-2512	80-99	Alvin Rowes	KB 957	2045	T.D. Big Lime 1800-1941'. Injun 1941-1948'. Perforated 4½" casing from 1941-1948' with 12 holes. Fractured 10-11-73 Final open flow 839 Mcf. R.P. 24 Hour 500#. "FINAL"
W. L. Brown, etux #2		Dodd-1753	West Union	Mountaineer O & G Co.	1015	2270	T.D. Big Lime 1960-2170'. Injun 2160-2216'. Perforated 4½" casing in Injun Section. Fractured 11-26-73 with 700 bbls. water & 25,000# sand. Final open flow 250 Mcf. R.P. 4 Hours 425#. "FINAL"
C. P. Snider #4-A		Gil-1892 DD	106-101	Pacific States O & G	1172	2050	T.D. Blue Monday 1809-1829'. Big Lime 1836-1905'. Injun 1905-2000'. Perforated 4½" casing in Blue Monday & Injun sections. Fractured 11-24-73. Final open flow 882 Mcf (Blue Monday & Injun). "FINAL"

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 12 1973

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. CAL-2512

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>ALVIN G. POWERS</u> <u>509 MANHATTAN AVE,</u> Address <u>NEW YORK, N.Y.</u> Farm <u>ERNEST CAMPBELL</u> Well No. <u>J</u> District <u>LEE</u> County <u>CALHOUN</u> Drilling commenced <u>9-8-73</u> Drilling completed <u>9-11-73</u> Total depth <u>2045'</u> Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water <u>NONE</u> feet _____ feet Salt water <u>1733</u> <u>SARLANT</u> feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____ Size of _____ Depth set _____ Perf. top _____ Perf. bottom _____ Perf. top _____ Perf. bottom _____
	16			
	13			
	10			
	8 1/4 <u>CEN.</u>	<u>194'</u>	<u>194'</u>	
	6 5/8			
	5 3/16			
	8 4/8		<u>2040</u>	
	2			
	Liners Used			

80 545 - 9 7/8" - 194' - 9-8-73  
100 545 4 1/2 SIZE 2040 No. FT 24-73 Date

NAME OF SERVICE COMPANY NEW

COAL WAS ENCOUNTERED AT NONE FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names R. NICHOLS - A. MOUNTS

Remarks: WELL COMP. + CEN. 4 1/2" PIPE  
HAUGHT DRISCO - INST. AIR  
B. TIME - 1900 - 1928'  
IN UN - 1928 - 1948'

9-11-73  
DATE

H. A. Hobbins  
DISTRICT WELL INSPECTOR

05/10/2024





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES ENERGY  
OIL AND GAS WELLS DIVISION

RECEIVED  
DEPARTMENT OF ENERGY  
OIL AND GAS

13-2512

INSPECTOR'S WELL REPORT

JUN 17 1986

Permit No. ~~13-3512~~

9-16-73

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<i>Alvin Roules</i>	Size			
Address _____	16			Kind of Packer _____
Farm <i>Ernest Campbell</i>	13			
Well No. <i>1</i>	10			Size of _____
District <i>See</i> County <i>Coal</i>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:  
*Release Reclamation*

*6-14-86*

DATE

*Dw Moore*

05/10/2024  
DISTRICT WELL INSPECTOR



RECEIVED  
AUG 14 1979  
OIL & GAS DIVISION  
DEPT. OF MINES

1.0 API well number: (If not available, leave blank. 14 digits.)	47-013-2512												
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA												
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	N/A feet												
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Seminole Oil & Gas Corp. c/o Hays & Com., Agent Name P.O. Box 590 Seller Code Street Spencer, WV 25276 City State Zip Code												
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	N/A Field Name Calhoun WV County State												
(b) For OCS wells:	N/A Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number												
(c) Name and identification number of this well: (35 letters and digits maximum.)	Ernest Campbell # 1												
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	N/A												
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Consolidated Gas Supply Corporation Name Buyer Code												
(b) Date of the contract:	01210131715 Mo. Day Yr.												
(c) Estimated annual production:	1 MMcf.												
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:25%;">(a) Base Price (\$/MMBTU)</th> <th style="width:25%;">(b) Tax</th> <th style="width:25%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:25%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">2.400</td> <td style="text-align: center;">---</td> <td style="text-align: center;">---</td> <td style="text-align: center;">2.400</td> </tr> <tr> <td style="text-align: center;">2.400</td> <td style="text-align: center;">---</td> <td style="text-align: center;">---</td> <td style="text-align: center;">2.400</td> </tr> </tbody> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	2.400	---	---	2.400	2.400	---	---	2.400
(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)										
2.400	---	---	2.400										
2.400	---	---	2.400										
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:25%;">(a) Base Price (\$/MMBTU)</th> <th style="width:25%;">(b) Tax</th> <th style="width:25%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:25%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">2.400</td> <td style="text-align: center;">---</td> <td style="text-align: center;">---</td> <td style="text-align: center;">2.400</td> </tr> </tbody> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	2.400	---	---	2.400				
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2.400	---	---	2.400										
9.0 Person responsible for this application:	Hays and Company, Agent Name Title Signature 8/10/79 (304) 927-2650 Date Application is Completed Phone Number												

Agency Use Only
Date Received by Juris. Agency <b>AUG 14 1979</b>
Date Received by FERC

PARTICIPANTS:

DATE:

FEB 04 1980

BUYER-SELLER CODE

WELL OPERATOR: Seminole Oil & Gas Corp.

N/A

FIRST PURCHASER: Consolidated Gas Supply Corp.

004228

OTHER: \_\_\_\_\_

*Proceed as Section 108, Stoppage of well  
State Dept*

W. Va. Department of Mines, Oil & Gas Division  
 WELL DETERMINATION FILE NUMBER  
790814-108-013-2512  
 Use Above File Number on all Communications  
 Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121  Items not completed - Line No. \_\_\_\_\_
- 2 IV-1 - Agent George Gainer
- 3 IV-2 - Well Permit \_\_\_\_\_
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record  Drilling  Deepening \_\_\_\_\_
- 6 IV-36- Gas-Oil Test: Gas Only \_\_\_\_\_ Was Oil Produced? \_\_\_\_\_ Ratio \_\_\_\_\_
- 7 IV-39- Annual Production 2 years - 4 mos.
- 8 IV-40- 90 day Production 90 Days off Line: \_\_\_\_\_
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete  Affidavit Signed
- 18 - 28 Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_ Structure Map \_\_\_\_\_  
 1:4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_ Gas Analyses \_\_\_\_\_  
 Date commenced: 9-8-73  
 Date Completed: 9-11-73 Deepened \_\_\_\_\_  
 (5) Production Depth: 1918-1949  
 (5) Production Formation: Big Injun  
 (5) Final OPEN FLOW: \_\_\_\_\_  
 Initial Potential: 839 MCF  
 (5) After ~~Static~~ R.P. FRAC: 500-24 hrs.  
 (6) Other Gas Test: \_\_\_\_\_  
 (7) Avg. Daily Gas from Annual Production:  $\frac{816}{365} = 2.2 \text{ MCF}$ ;  $\frac{143.4}{365} = .36 \text{ bbl}$   
 (8) Avg. Daily Gas from 90-day ending w/1-120 days:  $\frac{275}{90} = 3 \text{ MCF}$ ; No Oil  
 (8) Line Pressure: 20 PSIG from Daily Report  
 (5) Oil Production: No From Completion Report  
 (10-17) Does lease inventory indicate enhanced recovery being done? 05/10/2024  
 (10-17) Is affidavit signed?  Notarized?   
 Does official well record with the Department confirm the submitted information? Yes  
 Additional Information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_  
 Was Determination Objected to? \_\_\_\_\_ By Whom? \_\_\_\_\_

*SML*

Date August 10, 19 79

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. 1  
API Well No. 47 - 013 - 2512  
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL  
NGPA Section 108

DESIGNATED AGENT Hays and Company, Inc.  
ADDRESS P.O. Box 590  
Spencer, WV 25276

WELL OPERATOR Seminole Oil & Gas  
ADDRESS P.O. Box 590  
Spencer, Wv 25276

LOCATION: Elevation 967  
Watershed Little Creek  
Dist. Lee County Calhoun Quad. Spencer  
Gas Purchase Contract No. 3754  
Meter Chart Code 3628  
Date of Contract 2-3-75

GAS PURCHASER Consolidated Gas Supply  
ADDRESS 445 West Main Street  
Clarksburg, WV 26301

\* \* \* \* \*

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Standard Production Equipment

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

- Production records
- Tax records
- Royalty payment records

All located at Hays and Company, Spencer, WV.

05/10/2024

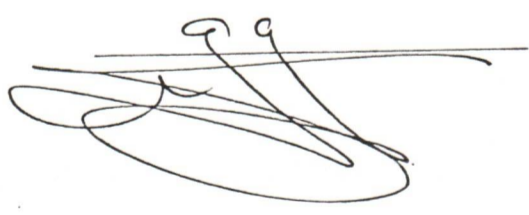
Describe the search made of any records listed above:

All records reviewed

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes \_\_\_ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, George Gainer, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



STATE OF WEST VIRGINIA,  
COUNTY OF Roane, TO WIT:

I, Norma Cooper, a Notary Public in and for the state and county aforesaid, do certify that George Gainer, whose name is signed to the writing above, bearing date the 30th day of August, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 10th day of August, 19 79.

My term of office expires on the 29th day of March, 19 87.

Norma Cooper 05/10/2024  
Notary Public

[NOTARIAL SEAL]

IV-39-WC

STATE OF WEST VIRGINIA  
DEPARTMENT - MINES  
DIVISION - OIL AND GAS

REPORT OF MONTHLY PRODUCTION  
GAS VOLUMES IN MCF @ 14.73  
OIL IN BARRELS @ 60 DEGREES

REPORT DATE  
August 10 1979

YEAR 1978

OPERATOR  
Seminole Oil & Gas Corporation

API 47-013-2512 FARM Ernest Campbell COUNTY Calhoun AVG. FLOW PRESSURE 20

GAS MCF 9 0 0 9 198 118 109 117 92 85 70

OIL BBL J- M- A- M-71.55 J- J- A- S-71.90 D- N- D- 143

DAYS ON LINE

YEAR 1977

API 47-013-2512 FARM Ernest Campbell COUNTY Calhoun AVG. FLOW PRESSURE

GAS MCF 102 101 101 101 97 0 99 66 67 66 66

OIL BBL J- F- M-141.68 A- M- J-71.19 J- A- S- 0- N- D-73.49 286

DAYS ON LINE

SUMMARIZATION SCHEDULE  
Section 271.804 (b)

In accordance with Section 271.804 (b) please list all other wells  
which are to be used in determining this well classification under  
Part 271 Subpart H.

API NUMBERS

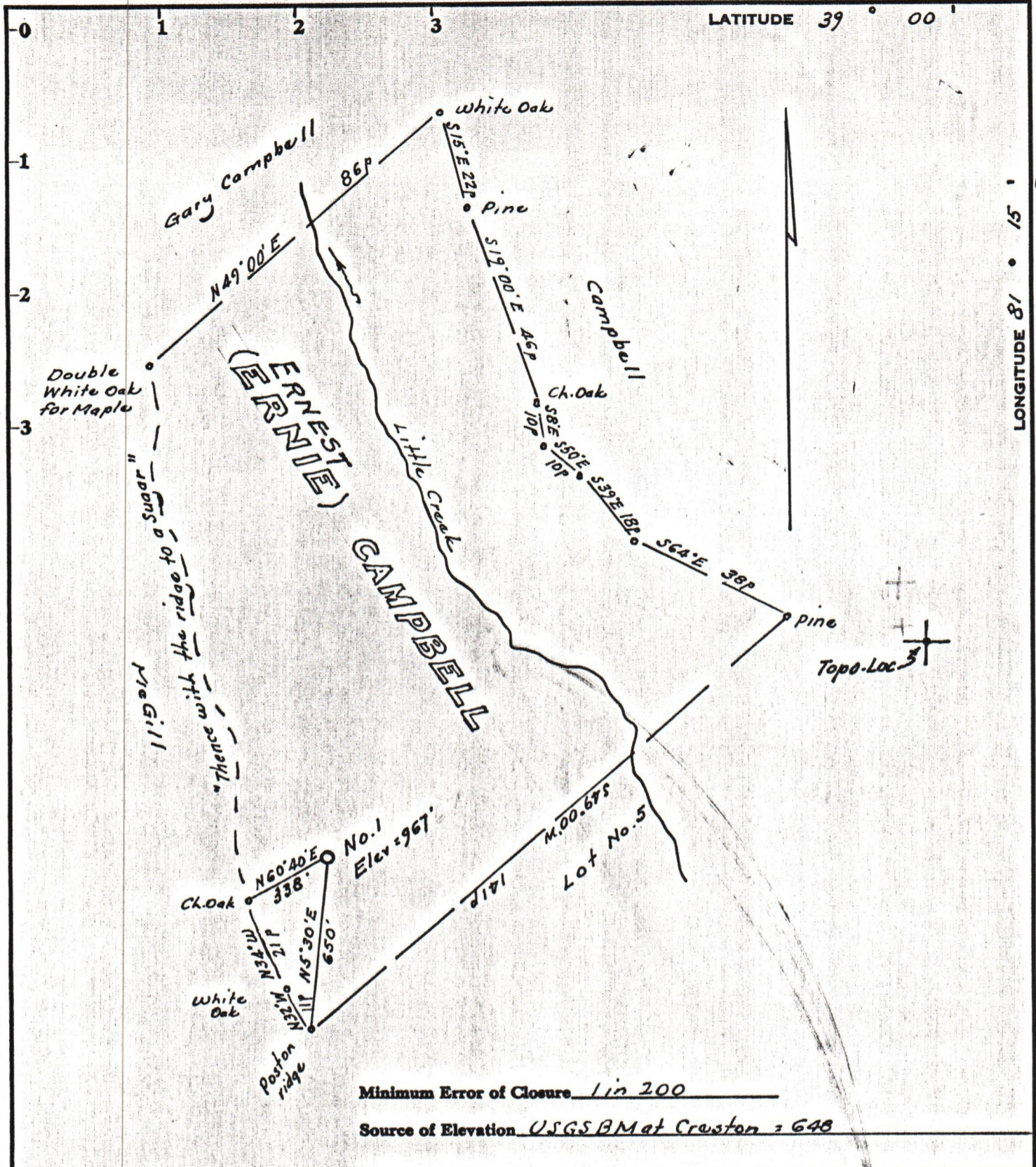
05/10/2014



9/7/73CEN

LATITUDE 39 ° 00'

LONGITUDE 81 ° 15'



Minimum Error of Closure 1 in 200

Source of Elevation USGS BM at Creston = 648

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

- Fracture.....
- New Location.....
- Drill Deeper.....
- Abandonment.....

Signed: [Signature]  
 Squares: N S E W

Company Alvin Rowes  
 Address P.O. Box 388, Parkersburg, W. Va.  
 Farm Ernest (Ernie) Campbell  
 Tract \_\_\_\_\_ Acres 65 Lease No. \_\_\_\_\_  
 Well (Farm) No. One Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 967'  
 Quadrangle Spencer  
 County Calhoun District Lee  
 Engineer [Signature]  
 Engineer's Registration No. 1227  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date \_\_\_\_\_ Scale 1" = 30-P = 495'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

### WELL LOCATION MAP

FILE NO. Cal-2512 05/10/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing. 47-013



## State of West Virginia

Department of Mines  
Oil and Gas Division

Charleston 25305

June 26, 1974

Wade Oil Company  
Dallas Ball, Agent  
P.O. Box 388  
Parkersburg, West Virginia

Dear Dick:

The following list of well records turned in indicate that they are to be completed at a later date:

CAL-2511	WIR-641
<del>CAL-2512</del>	WIR-643
WIR-595	WIR-644
WIR-632	WIR-645
WIR-633	WIR-646
WIR-640	WIR-647

Please do not forget to send us the final results as soon as possible, so we can add them to the submitted well records and release these wells from permitted work.

I also notice WIR-642 and 650 were dry. In accordance with Chapter 22, Art. 4, Sec. 7, plainly states if a well is completed as a dry hole it must be promptly plugged, also can be noted even in a broader term, if a well is not in production for twelve consecutive months it is presumed to be a dig and must be promptly plugged. WIR-642 will meet the criteria both ways on August 26, 1974.

If you have any questions or we can be of any assistance please let us know at your convenience.

Very truly yours,

Robert L. Dodd

RLD/el

cc/Wade Oil Company  
ATTN: Leon Wade President  
424 Madison Avenue  
New York, New York 10017

05/10/2024