

-6 Falls Mill 330

IMPERIALTH

DEC 0 9 1968



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

Rotary	
Spudder	Constant of the Constant of th
Cable Tools	<b>*</b>
Charman	<i>_</i>

Quadrangle Russilling BRAX-796

Permit No. BRAX-796	ELL RECORD	neg samura s	Oil or G	as Well (OLL) (KIND)
Company Ray Brothers Corporation Address 630 Commerce Square, Chas., W.V.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm Ferrell Brown Acres 5	16			
Well No. 18  District Salt Lick County Braxton  The surface of tract is owned in fee by Ferrell Brown	10 n 8% 5/8"		316 1	Size of
Mineral rights are owned by Same	5 3/16			Depth set.
Address  Drilling commenced December 5, 1968  Drilling completed January 5, 1969	3		1448 *	Perf. 180 1411-15 Perf. 180806 1418-2
Date Shot From To	Liners Used			**Description**
Open Flow /10ths Water in/10ths Merc. in	Inch CASING CEM Cu. Ft. Amount of cem	ENTED 4 1/	<sup>2</sup> SIZE 1495 75 Sx.	No. Ft. 1/6/69 Date
Rock Pressure lbs. bbls., 1s  WELL ACIDIZED (DETAILS)	st 24 hrs. COAL WAS E	ENCOUNTERE ET IN	D AT	FEET INCHES FEET INCHES
WELL FRACTURED (DETAILS) Halliburton I Sand. 500 Gal. Acid ahead. RESULT AFTER TREATMENT (Initial open Flow or bbls.)	1/10/69 Waterfr	ac 22,000 50 psi:	) Gals. a	and 30,000%

ch Water I	00 lue Monda				Depth 1400 -		
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	medicantes a report a contraction contraction reporter, sold is continued as a sold of a fig.	Remains
urface			0	60		The state of the s	/===
late & Sa	nd		60	191	Water 100	2 B81.	TLA o
late, She	lls, San	1	191	289 430	Water 296	5 881.	/Hz 。
and	-100 AN		289 430	430 486	Pack to the one of the	1990	
late & S			486	803			
late & S	te (Hard	1	803	945			
ond are	200 (200	<b>)</b> :	945	1015			
late & St	nells		1015	1071			
and & Sla			1071	1155 1185			
ed Rock			1155 1185	1208			
ime	3		1208	1226			
and (Har late & S			1226	1240	· Line in the second se		
ed Rock			1249	1290			
late & S	hale (Hax	d)	1290	1366			
ittle Li	ne		1366 1385	1385 1389		•	
lue Mond	ay Sand		1389	1400			
late lue Mond	a. Cand	•	1400	1456	oil 1411-	17	A STATE OF THE STA
ig Lime	ay Janu		1456	1518	TD		and decimal as
Table Sant Back all the Sant	Y THE STATE OF THE		-			MEMER	WEW
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						FEB 1 9	liain
				California de la califo	a di liange	OIL & GAS D	IVISION
		V		The second secon	Processon !	Box In Care	MINES

FORM IV-38 (Affidavit of Plugging)

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

## RECEIVED

DEC - 7 1982

AFFIDAVIT OF PLUGGING AND FILLING WELL

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

e mailed to each coal opera			States Government	<b>- 5</b>	
Coal Operator or Own	er		Name of Well Opera	tor	
		PO Box	2127, Huntington, W	V 25721	
Address		Annual Control of the	Complete Address		
<u> </u>		•		19	
Coal Operator or Own	er	Ţ	VELL AND LOCATION		
		Salt_Li	<u>ck</u>	District	
Address					
		Braxtor	)	County	
Lease or Property Ow	mer	•		•	
	and the state of t	WELL NO	Brax. 796		
Address		71		<b>T7</b>	
		Ferrel	Brown	Fari	n.
TATE INSPECTOR SUPERVISING	PLUGGING	Robert	Bates		_
	k matan				
	AFFID	AVII			
TATE OF WEST VIRGINIA,					
ounty of Upshur	SS:				
		and	Harlen Huffman		
Frank Cool eing first duly sworn accor	ding to law dep	ose and say t	hat they are experie	enced in th	e
ork of plugging and filling	g oil and gas we	ells and were	employed by <sub>NRM Pet</sub>	roleum Corr	
, well	operator, and p	articipated i	n the work of plugg:	ing and Ill	1-
ng the above well, that sai	id work was comm	enced on the	8th day or Sep	tember	9
$9_{82}$ , and that the well	was plugged and	i filled in th	e rollowing manner:		
					1
			75.7	Cardan	$\exists$
	Filling Ma	iterial	Plugs Used	Casing	- 1
Formation			Plugs Used Size & Kind	CSG CSG	N
Formation T.D. 1518 - 1350	3 bbl. cem			CSG CSG PULLED LEFT 22'	
Formation T.D. 1518 - 1350 1350 - 976	3 bbl. cem	ment		CSG CSG PULLED LEFT 22' 316'	
Formation T.D. 1518 - 1350 1350 - 976 976 - 876	3 bbl. cem 6% gel 6 bbl. cem	ment		CSG CSG PULLED LEFT 22'	
Formation  T.D. 1518 - 1350  1350 - 976  976 - 876  876 - 350	3 bbl. cem 6% gel 6 bbl. cem 6% gel	ment		CSG CSG PULLED LEFT 22' 316'	
Formation  T.D. 1518 - 1350  1350 - 976  976 - 876  876 - 350  350 - 250	3 bbl. cem 6% gel 6 bbl. cem 6% gel 6 bbl. cem	ment		CSG CSG PULLED LEFT 22' 316'	
Formation  T.D. 1518 - 1350  1350 - 976  976 - 876  876 - 350	3 bbl. cem 6% gel 6 bbl. cem 6% gel	ment ment		CSG CSG PULLED LEFT 22' 316'	
Formation  T.D. 1518 - 1350  1350 - 976  976 - 876  876 - 350  350 - 250  250 - 50	3 bbl. cem 6% gel 6 bbl. cem 6% gel 6 bbl. cem 6% gel	ment ment		CSG CSG PULLED LEFT 22' 316'	
Formation  T.D. 1518 - 1350  1350 - 976  976 - 876  876 - 350  350 - 250  250 - 50	3 bbl. cem 6% gel 6 bbl. cem 6% gel 6 bbl. cem 6% gel	ment ment		CSG CSG PULLED LEFT 22' 316'	
Formation  T.D. 1518 - 1350  1350 - 976  976 - 876  876 - 350  350 - 250  250 - 50	3 bbl. cem 6% gel 6 bbl. cem 6% gel 6 bbl. cem 6% gel	ment ment		CSG CSG PULLED LEFT 22' 316'	
Formation  T.D. 1518 - 1350  1350 - 976  976 - 876  876 - 350  350 - 250  250 - 50	3 bbl. cem 6% gel 6 bbl. cem 6% gel 6 bbl. cem 6% gel	ment ment		CSG CSG PULLED LEFT 22' 316'	
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Formation  T.D. 1518 - 1350  1350 - 976  976 - 876  876 - 350  350 - 250  250 - 50	3 bbl. cem 6% gel 6 bbl. cem 6% gel 6 bbl. cem 6% gel	ment ment		CSG CSG PULLED LEFT 22' 316'	
Formation  T.D. 1518 - 1350  1350 - 976  976 - 876  876 - 350  350 - 250  250 - 50	3 bbl. cem 6% gel 6 bbl. cem 6% gel 6 bbl. cem 6% gel	ment ment		CSG CSG PULLED IFFI 22' 316' 527'	
T.D. 1518 - 1350 1350 - 976 976 - 876 876 - 350 350 - 250 250 - 50 50 - 0	3 bbl. cem 6% gel 6 bbl. cem 6% gel 6 bbl. cem 6% gel	ment ment	Size & Kind  Description o	CSG CSG PULLED IFFI 22' 316' 527'	
Formation  T.D. 1518 - 1350  1350 - 976  976 - 876  876 - 350  350 - 250  250 - 50  50 - 0   Coal Seams  (Name)	3 bbl. cem 6% gel 6 bbl. cem 6% gel 6 bbl. cem 6% gel	ment ment	Size & Kind	CSG CSG PULLED LEFT 22' 316' 527' 527' 527' 527' 527' 527' 527' 527	
Formation  T.D. 1518 - 1350  1350 - 976  976 - 876  876 - 350  350 - 250  250 - 50  50 - 0   Coal Seams (Name) (Name)	3 bbl. cem 6% gel 6 bbl. cem 6% gel 6 bbl. cem 6% gel	ment ment	Size & Kind  Description o	CSG CSG PULLED LEFT 22' 316' 527' 527' 527' 527' 527' 527' 527' 527	
Formation  T.D. 1518 - 1350  1350 - 976  976 - 876  876 - 350  350 - 250  250 - 50  50 - 0   Coal Seams  (Name)  (Name)  (Name)	3 bbl. cem 6% gel 6 bbl. cem 6% gel 6 bbl. cem 6% gel	ment ment	Description o  10' casing filled  Permit number well	CSG CSG PULLED LEFT 22' 316' 527' 527' 527' 527' 527' 527' 527' 527	
Formation  T.D. 1518 - 1350  1350 - 976  976 - 876  876 - 350  350 - 250  250 - 50  50 - 0   Coal Seams  (Name) (Name) (Name) (Name)	3 bbl. cem 6% gel 6 bbl. cem 6% gel 6 bbl. cem 6% gel 3 bbl. cem	ment ment ment	Description o  10' casing filled Permit number well monument.	CSG CSG PULLED LEFT 22' 316' 527' 527' 527' 527' 527' 527' 527' 527	
Formation  T.D. 1518 - 1350  1350 - 976  976 - 876  876 - 350  350 - 250  250 - 50  50 - 0   Coal Seams  (Name)  (Name)  (Name)  (Name)  and that the work of p	3 bbl. cem 6% gel 6 bbl. cem 6% gel 6 bbl. cem 6% gel 3 bbl. cem	ment ment ment	Description o  10' casing filled Permit number well monument.	CSG CSG PULLED LEFT 22' 316' 527' 527' 527' 527' 527' 527' 527' 527	
Formation  T.D. 1518 - 1350  1350 - 976  976 - 876  876 - 350  350 - 250  250 - 50  50 - 0   Coal Seams  (Name)  (Name)  (Name)  (Name)  and that the work of p	3 bbl. cem 6% gel 6 bbl. cem 6% gel 6 bbl. cem 6% gel 3 bbl. cem	ment ment ment	Description o  10' casing filled Permit number well monument.	CSG CSG PULLED LEFT 22' 316' 527' 527' 527' 527' 527' 527' 527' 527	
Formation  T.D. 1518 - 1350  1350 - 976  976 - 876  876 - 350  350 - 250  250 - 50  50 - 0   Coal Seams  (Name)  (Name)  (Name)  (Name)  and that the work of p	3 bbl. cem 6% gel 6 bbl. cem 6% gel 6 bbl. cem 6% gel 3 bbl. cem lugging and fill	ment ment ment	Description o  10' casing filled Permit number well monument.	CSG CSG PULLED LEFT 22' 316' 527' 527' 527' 527' 527' 527' 527' 527	
Formation  T.D. 1518 - 1350  1350 - 976  976 - 876  876 - 350  350 - 250  250 - 50  50 - 0   Coal Seams  (Name)  (Name)  (Name)  (Name)  and that the work of pof	3 bbl. cem 6% gel 6 bbl. cem 6% gel 6 bbl. cem 6% gel 3 bbl. cem lugging and fill	ment ment ment	Description o  10' casing filled Permit number well monument.	CSG CSG PULLED LEFT 22' 316' 527' 527' 527' 527' 527' 527' 527' 527	
Formation  T.D. 1518 - 1350  1350 - 976  976 - 876  876 - 350  350 - 250  250 - 50  50 - 0   Coal Seams (Name) (Name) (Name) (Name)  and that the work of post of the second seco	3 bbl. cem 6% gel 6 bbl. cem 6% gel 6 bbl. cem 6% gel 3 bbl. cem lugging and fill 982	ment ment ment ling said well	Description o  10' casing filled Permit number well monument.	f Monument with cemer lded on  he 9th da	nt.
Formation  T.D. 1518 - 1350  1350 - 976  976 - 876  876 - 350  350 - 250  250 - 50  50 - 0   Coal Seams  (Name)  (Name)  (Name)  (Name)  and that the work of pof	3 bbl. cem 6% gel 6 bbl. cem 6% gel 6 bbl. cem 6% gel 3 bbl. cem lugging and fill 982	ment ment ment	Description o  10' casing filled Permit number well monument.	CSG CSG PULLED LEFT 22' 316' 527' 527' 527' 527' 527' 527' 527' 527	nt.

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Permit No.