

NOTE: This Well was formerly owned by West Virginia Gas Corporation

- New Location.
- Drill Deeper.
- Redrill.
- Abandonment.

AUG 10 1959

0.63 W
J.S. [Signature]

SURVEY - JULY 15, 1959. - W.S. GRAVELY - NOTE BOOK No. 86 PAGES 18-21

Company	COMMONWEALTH GAS CORPORATION		
Address	P.O. BOX 1433 CHARLESTON, W. VA.		
Farm	FLORENCE KEYSER HEIRS		
Tract	Acres	20	Lease No. 17
Well (Farm) No.	1	Serial No.	C-6
Elevation (Spirit Level)	683.0'		
Quadrangle	GUYANDOT S.E.		
County	CABELL	District	M ^c COMAS
Engineer	G.H. HALL		
Engineer's Registration No.	2602		
File No.	Drawing No.		
Date	JULY 17, 1959.	Scale	1" = 660'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. CAB-85-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
— Denotes one inch spaces on border line of original tracing.

FLORENCE KEYSER HEIRS No. 1 (C-6) - COMMONWEALTH GAS CORP. - CAB-85-A



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STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Quadrangle Guyandot S. E.

Permit No. 85-A

WELL RECORD

Oil or Gas Well Gas (KIND)

Company COMMONWEALTH GAS CORPORATION
Address P. O. Box 1433, Charleston 25, W. Va.
Farm Florence Keyser Acres 20
Location (waters) Merritt Creek
Well No. 0-6 (1) Elev. 683
District McComas County Cabell
The surface of tract is owned in fee by Huntington Council of Camp Fire Girls
Mineral rights are owned by Alfreda Keyser Copen
Drilling commenced September 25, 1925
Drilling completed November 27, 1925
Date Shot 12/1/25 From 3046 To 3396
With 500 quarts glycerine
Open Flow 18 /10ths Water in 2 (before shot) Inch
Volume 350,000 Cu. Ft.
Rock Pressure 520 lbs. 16 hrs.
WELL ACIDIZED
WELL FRACTURED

Table with columns: Casing and Tubing, Used in Drilling, Left in Well, Packers. Includes tubing sizes (16, 13, 10, 8 1/4, 6 5/8, 5 3/16, 3, 2) and packer details (Kind of Packer, Depth set, Perf. top/bottom).

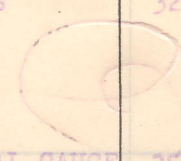
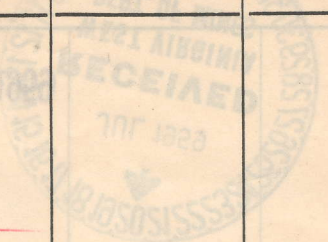
CASING CEMENTED SIZE No. Ft. Date
COAL WAS ENCOUNTERED AT FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

RESULT AFTER TREATMENT
ROCK PRESSURE AFTER TREATMENT
Fresh Water 570 Feet Salt Water 970 Feet

Table with columns: Formation, Color, Hard or Soft, Top, Bottom, Oil, Gas or Water, Depth, Remarks. Lists geological layers from Red Rock to Little Lime with depths and water encounters.



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
PENCIL CAVE			1477	1479			
BIG LIME			1479	1656			
Slate			1656	1658			
Sand			1658	1730			
INJUN SAND			1730	1795			
Black Lime			1795	1805			
Slate			1805	1955			
Shell			1955	1960			
Slate			1960	2015			
Shell			2015	2020			
Slate			2020	2195			
Shell			2195	2200			
Slate			2200	2282			
Brown Shale			2282	2302			
Berea Sand			2302	2311	Gas	Berea	Small show
Slate			2311	2380			
Hard Shell			2380	2400			
Slate			2400	2750			
BROWN SHALE			2750	2770			
Slate			2770	2993			
Shell			2993	2997			
Slate			2997	3045			
BROWN SHALE			3045	3090			
Slate			3090	3150			
BROWN SHALE			3150	3402	Gas	3218-3222	18/10 W. in 2" before shot
Blue Slate			3402	3420 $\frac{1}{2}$			
TOTAL DEPTH				3420 $\frac{1}{2}$			
Formation	Color	Hard or Soft	Top	Bottom	FINAL GAUGE	350,000 cu. ft. after shooting Brown Shale.	
					NOTE	This well was drilled by Commercial Gas Company.	



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OIL AND GAS DIVISION
 DEPARTMENT OF MINES
 STATE OF WEST VIRGINIA
 Date July 2, 1920
 APPROVED COMMONWEALTH GAS CORPORATION, Owner



By W. S. Cravely, Land & Eng. Dept.
 (Title)

Handwritten initials: WJP