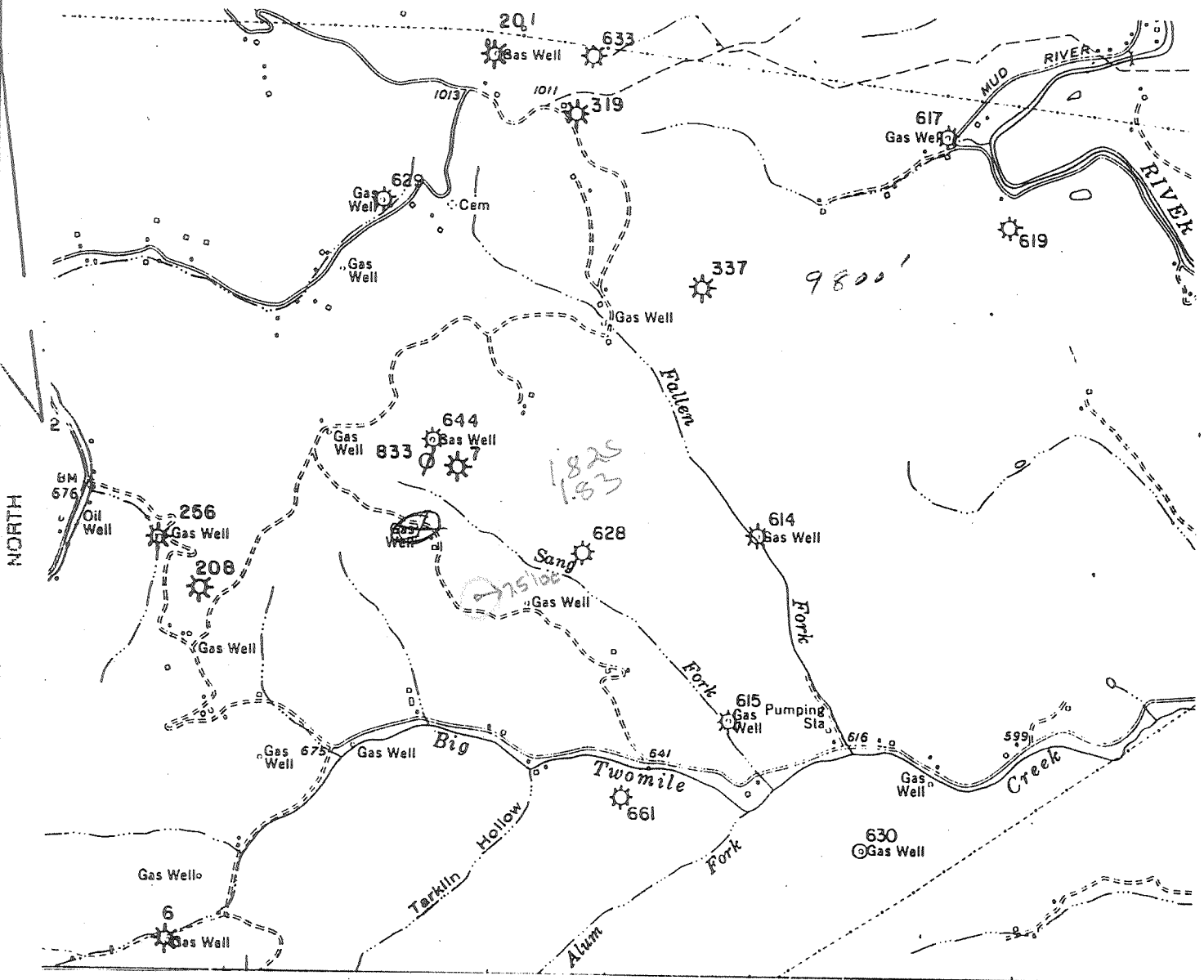


Harshbarger No. 2

9800'

LATITUDE 38°25'00"

103°02'08" EQUINOCTIAL LONGITUDE



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE \_\_\_\_\_  
 MINIMUM DEGREE OF ACCURACY \_\_\_\_\_  
 PROVEN SOURCE OF ELEVATION \_\_\_\_\_

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.  
 (SIGNED) \_\_\_\_\_  
 R.P.E. \_\_\_\_\_ L.L.S. \_\_\_\_\_

PLACE SEAL HERE

STATE OF WEST VIRGINIA  
 DEPARTMENT OF ENERGY  
 DIVISION OF OIL AND GAS



Completion DATE September 21, 19 27  
 OPERATOR'S WELL NO. \_\_\_\_\_  
 API WELL NO. \_\_\_\_\_

WELL TYPE: OIL \_\_\_\_\_ GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS,") PRODUCTION  STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW \_\_\_\_\_  
 LOCATION: ELEVATION \_\_\_\_\_ WATERSHED \_\_\_\_\_

DISTRICT Brant COUNTY Cabell  
 QUADRANGLE Mail Fox 215 C

SURFACE OWNER J. N. Harshbarger & Olga Harshbarger ACREAGE 238  
 OIL & GAS ROYALTY OWNER SAME LEASE ACREAGE 238

LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION POCKET ESTIMATED DEPTH 2420

WELL OPERATOR Big Two Mile Gas Co. DESIGNATED AGENT Ed H. MAIER, PRESIDENT  
 ADDRESS P.O. Box 6190, Charleston, WV 25362 ADDRESS P.O. Box 6190, Charleston, WV 25362

SEP 16 1991

M.T. HALL 58673 FORM WW-6

COUNTY NAME PERMIT

DRILLING LOG

of

WELL NO. 2

Parkersburg belted rig built by A. R. Conner.

G. W. Kline and Wm. Handley, drillers,  
 Omnie Harbour and Allen Beckett Tool Dressers.

Rigging up, Wed. July 20 1927

Spudding, Fri. July 22 1927.

Conductor,	16 feet.	
8 1/4 Casing 26 1927	295 "	
Water to drill with,	420 "	
" 3 bailors pr. Hr.	730 "	
" hole full,	775	800
" sand,	810	815
Slate and sand,	815	945
Water sand,	945	955
Sand,	955	990
Slate and Lime,	990	1260
Salt sand,	1260	1284
Slate brake,	1284	1288
Sand,	1288	1355
Water Sand,	1355	1380
Slate, Sand, and Lime,	1380	1630
Little lime,	1630	1649
Big Lime, run 6 5/8, 8-16-27,	1649	1814
Slate 1814	1814	1825
Keener Sand, Show of oil, Shot,	1825	1854
Water,	1885	
Show of oil,	1907	
Slate, Cased thru Injun, 1954	1965	2396
Berea Grit,	2396	2410
Pocket,	2410	2420
First pay, 2 ft. in sand	1/10 in 1 in.	
" 6 ft. B	5/10 " 2 in.	
Sept. 8th,		
First pay 10 ft. "	13/10 " "	
" 13 ft. "	18/10 " "	

Shot Sept. 12th, 1927 60 qt. Sure shot torpedo Co.

Tubed Sept 21 1927-75/10 in 2 in.

15 feet below cage,

106 feet between cage and packer, and 2" tubing to well mouth

1 min. 70 lbs.  
 2 " 90 "  
 3 " 110 "