



3.54 S
2.70 W
68

New Location...
 Drill Deeper...
 Abandonment...

Company JESSE H. CHAFFIN, TRUSTEE
 Address 2928-3RD AVE. HUNTINGTON, W. VA.
 Farm C. S. BERKELEY, ET AL.
 Tract Surface Acres 1606 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 675
 Quadrangle GUYANDOT
 County CABELL District BARBOURSVILLE
 Engineer G. B. Ewing
 Engineer's Registration No. 309
 File No. _____ Drawing No. _____
 Date 8-12-42 Scale 1" = 600'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. CAB-421

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

5-6 (206)

WEST VIRGINIA DEPARTMENT OF MINES
OIL & GAS DIVISION
W E L L R E C O R D

Permit No. Cab 421
Guyandotte Quad.

Gas Well
CASING & TUBING

Company	Jesse H. Chaffin, Trustee		
Address	2928 3rd Ave., Huntington, W.Va.	10	30' 30'
Farm	C.S. Berkeley Acres 160.6	8½	390'
Location	Holland's Creek	6 5/8	1784' 1784'
Well No	1 Elev. 675	2	(cage) 3295'
District	McComas Cabell County	Liners used 400'	
Surface	C.S. Berkeley, Culloden, W.Va.		
Mineral	Same	Wall & Anchor Packer	
Commenced	Oct. 7, 1942	Size 6 5/8	
Completed	March 30, 1943	Depth 2210	
Date shot	Nov. 14, 1942	Depth 3307-3000	
	with Gelatin		
Open Flow	8/10ths W in 2"		
Volume	134 M CF		
Rock Pressure	450 lbs. 14 hrs.		
Salt Water	1100'		

Soil & Slate	Dk	S	0	175	
Red Rock		S	175	195	
Slate & Shells	Gr	S	195	300	
Sand	Br	H	300	950	
Slate & Shells	Gr	S	950	1360	
Lime	Dk	H	1360	1522	
Injun Sand	Br	H	1522	1746	
Slate	Gr	S	1746	2050	
Lime	Dk	H	2050	2140	
Slate	Dk	M	2140	2187	
Berea	Gr	H	2187	2197	Gas 2189 30 MCF
Slate & Shells	Gr	M	2197	3000	
Shale	Br	H	3000	3075	
Slate	Gr	M	3075	3160	
Shale	Br	H	3160	3285	Gas 3250 10 MCF
Slate	Gr	M	3285	3295	Bottom of Hole

Reason well was delayed in completing, casing collapsed 2 hrs. after shot. I believe this well will produce at least 200 M. in both the shale and berea. Gas is coming back nicely, well produced 134 MCF when tubing was set-is now making more gas than when completed.