



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, October 11, 2022
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 1
47-011-00182-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: Huntington urban renewal auth
U.S. WELL NUMBER: 47-011-00182-00-00
Vertical Plugging
Date Issued: 10/11/2022

Promoting a healthy environment.

10/14/2022

PERMIT CONDITIONS 4701100182P

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

10/14/2022

PLUGGING PROJRCT
API # 47-011-00182
Well name # 1

REMEDATION AND/OR PLUGGING WORK PLAN

Notify Inspector Specialist, Allen Flowers @ allen.d.flowers@wv.gov or (304) 552-8308. **Notification is required 24 hrs prior to commencing plugging operations**

1. Move in and rig up to the well, blow down well. Trip in hole and check TD. Pull all free tubing. If all tubing cannot be retrieved contact inspector specialist for approved cut and depth.
2. Once TD has been reached and approved by inspector specialist a bond log will be ran inside the 8-5/8" casing to determine casing depth and cement bond locations. Any casing in the well that is not bonded with cement must be perforated at all points approved by inspector specialist.
3. TIH to TD and spot 6% gel followed by cement plug from 2910' to 2400'. NOTE, hole shot from 2910' to 2457. A cast iron bridge plug may be needed to isolate the shot zone. Trip out of hole, WOC. TIH tag top of cement plug. Add cement if needed.
4. TIH with tubing and spot 6% gel from 2400' to 1750' followed by cement plug from 1750' to 1600' to cover elevation. Trip tubing out of hole, WOC. TIH tag top of cement plug. Add cement if needed.
5. TIH with tubing and spot 6% gel from 1600' to 1550' followed by cement plug from 1550' to 1440' to cover 8-5/8" casing shoe. Trip tubing out of hole, WOC. TIH tag top of cement plug. Add cement if needed.
6. TIH free point and cut 8-5/8" casing utilizing info from the bond log. NOTE, any of the 8-5/8" casing that is not bonded with cement and cannot be retrieved must be perforated at 1025' to cover salt water show and 180' to cover fresh water show.
7. Once 8-5/8" casing has been removed or perforated at all points approved by inspector specialist TIH with tubing and spot 6% gel from 1440' to 1075' followed by cement plug from 1075' to 975' to cover salt water show. Trip tubing out of hole, WOC. TIH tag top of plug. Add cement if needed.
- 8.

9. TIH with tubing and spot 6% gel from 975' to 500' followed by cement plug from 500' to 300'. Trip tubing out of hole, WOC. TIH tag top of cement plug. Add cement if needed.
10. TIH with tubing and spot 6% gel from 300' to 200' followed by cement plug from 200' to surface.
11. Rig down and set well monument. Reclaim well site.
12. NOTE.. Any casing found in the well with out cement in the annulus that cannot be retrieved must be perforated and cement at all saltwater, freshwater, coal, oil, gas, casing shoe and elevation points.

Allen Flowers 4/15/2022

WELL PLUGGING PROJECT

Well # 1

API # 47 - 011 - 00182

Well detail:

The Office of Oil and Gas has a well record for subject well API # 47-011-00182. The record shows well TD at 2910'. The producing formations are the lower Huron and the Big White Slate. The record shows 59' of 10" conductor, 1490' of 8-5/8" surface casing and tubing to TD. The well was shot from 2467' to 2910'. The record does not show any cemented locations behind the casing string. The record shows tubing in open hole from 1490' to TD. The well is currently shut in with low pressure at the well head. The record shows fresh water at 180', salt water at 1025', gas show at 2455 to 2710 and 2900'. There was no coal reported. The well site elevation is 552'.

Site-based considerations:

The well site location is flat and covered with grass, no brush or debris. The well site is located between the I-64 interstate off ramp exit 15 and the Guyandotto river in a field. A service road will need to be constructed to access the well site, there is a small ditch to Bridge when building the road. The well is currently leaking oil and salt water from the Surface casing at ground level. The spill has flowed off location and into the Guyandotto River. The well is shut in with low pressure at the well head. There is no production line Attached to the well and no tanks at the well site. OOG will not require water or soil tests For this project. OOG will contact locate 811 to have all subsurface utilities marked. OOG Will provide all other site based permits for this plugging project.

Allen D Flowers 4/15/2022

4701100182P

CAB-182 MERRITTS CREEK GAS COMPANY
Blangid Tracing Co. WELL NO. 1

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

47-01100182/P

MERRITTS CREEK GAS COMPANY

COAL OPERATOR OR COAL OWNER

NAME OF WELL OPERATOR

ADDRESS

1120 Third Ave., Huntington, West Va.

COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER

12th December 1935

PROPOSED LOCATION

ADDRESS

Barboursville District District

Cabell County, County

Well No. ONE

BLANDID TRADING CO. 19 acre farm

Blair & Lindsey Co.
OWNER OF MINERAL RIGHTS
c/o Paul Helges
417 1/2 - 9th Street

Huntington, W. Va.
ADDRESS

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 23rd September

1935, made by Blandid Trading Company, to

MERRITTS CREEK GAS COMPANY, and recorded on the 6th day

of June 1935, in the office of the County Clerk for said County in

Book 122, page 157

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that plans for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

J. W. Wilson Socy.
MERRITTS CREEK GAS COMPANY
WELL OPERATOR

Address of Well Operator

1120 Third Avenue

STREET

Huntington, West Va.

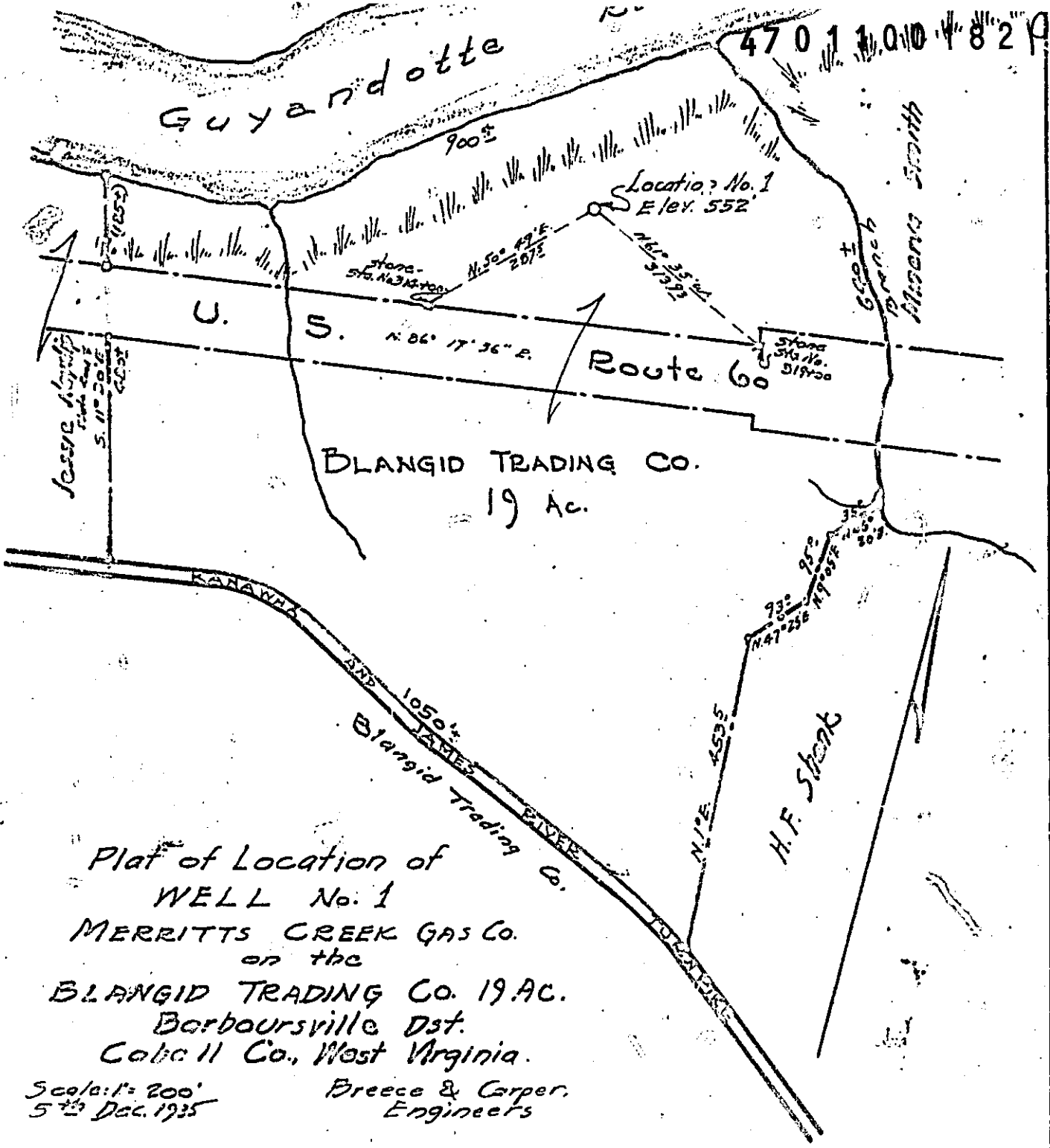
CITY OR TOWN

West Virginia.

STATE



10/14/2022



Plat of Location of
 WELL No. 1
 MERRITTS CREEK GAS CO.
 on the
 BLANGID TRADING CO. 19 AC.
 Barboursville Dst.
 Cabell Co., West Virginia.

Scale: 1" = 200'
 5th Dec. 1935

Breece & Carper,
 Engineers

I, the undersigned hereby certify that this map is correct and shows all the information, to the best of my knowledge and belief, required by the Oil and Gas Section of the Mining Laws of West Virginia.

BREECE & CARPER, ENGINEERS

By *H. Carper*

STATE OF WEST VIRGINIA

COUNTY OF CASSELL DO NOT

Acknowledged before me a Notary Public in and for the state and County aforesaid this the 12th day of December, 1935

10/14/2022

PRELIMINARY DATA SHEET NO. 1

cab-182

Well No. 25

Its or Gas Company of 401 Union Bldg.
Charleston, Va. on the Blangid Trading Company Farm
containing 19 acres. Location Guyandot River

Gideon District, in Cabell County, West Virginia

The surface of the above tract is owned in fee by Blangid Trading Company
of Huntington, W. Va. address, and the mineral rights are owned by
Same of Same

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit
No. cab-182 issued by the West Virginia Department of Mines, Oil and Gas Division
December 28 1935

Elevation of surface at top of well 552 Spirit Barometric

The number of feet of the different sized casings used in the well.

	feet	size	Wood conductor
<u>59</u>	<u>10"</u>	<u>400</u>	<u>8 1/2"</u> sized csg.
<u>1490</u>	<u>6 5/8"</u>		sized csg.
	feet	size, csg.	feet
	feet	size, csg.	feet

packer of _____ size, set at _____

packer of _____ size, set at _____

in casing perforated at _____ feet _____ feet.

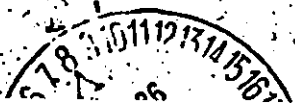
in casing perforated at _____ feet to _____ feet.

Concretions encountered at _____ feet, thickness _____ inches, and at _____ feet; thickness _____ inches; and at _____ feet; thickness _____ inches.

Liners were used of follows: (Give details) 46715" of 5 3/16"

May 7, 1936 Date.

Approved W.P. Dinkel 10/14/2022
By _____ General Supt.



Name	Color	Character	Oil Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Surface				0	60			
Slate				60	135			
Sand				135	170			
Slate				170	220			
Sand				220	240			
Slate				240	255			
Sand				255	460			
Slate				460	480			
Sand				480	695			
Slate				695	896			
Silt Sand				896	925			
Slate				925	930			
Sand				930	955			
Slate				955	994			
Sand				994	1025			
Slate			Water hole full	1025	1040			
Sand				1040	1055			
Slate & Shells				1055	1100			
Little Lino				1100	1130			
Pencil Cavo				1130	1136			
Big Lino				1136	1286			
Slate & Shells				1286	1345			
Big Injun				1345	1448			
Slate & Shells				1448	1486			
Black Lino				1486	1510			
Slate & Shells				1510	1942			
Berea				1942	1957			
Shale				1957	1993			
Brown Shale				1993	2080			
Black Slate				2080	2133			
Hard Shell				2133	2148			
White Slate				2148	2453			
Brown Shale			Gas	2453	2650			
White Slate			2453-2710	2650	2700			
Brown Shale				2700	2780			
Slate				2780	2800			
Brown Shale				2800	2900			
White Slate				2900	2910		2910'	

Well was not shot at _____ feet; well was shot at 2467 to 2910 feet.

Fresh water at _____ feet; salt water at 1025 feet.

Well was producing hole 23,640 cuft. dry

Approved _____
M. P. Walker
Owner General Supt.

May 7, 1936
Date

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in this district as well as any local names commonly used in the district for such strata.

10112137457

10/14/2022

4701100182



Jun 24, 2022, 10:14 AM

10/14/2022

1) Date: 9/10/2022
2) Operator's Well Number #1
3) API Well No.: 47 - 011 - 00182

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served: (a) Name HUNTINGTON WV URBAN RENEWAL AUTHORITY, Address 800 FIFTH AVENUE, HUNTINGTON, WV 25701. (b) Name, Address. (c) Name, Address. 5) (a) Coal Operator Name N/A, Address. (b) Coal Owner(s) with Declaration Name N/A, Address. (c) Coal Lessee with Declaration Name N/A, Address. 6) Inspector ALLEN D FLOWERS, Address 165 GRASSY LICK ROAD, LIBERTY, WV 25124, Telephone (304) 552-8308.

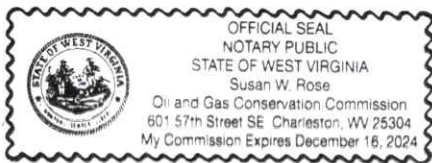
TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator UNKNOWN - WV DEP PAID PLUGGING CONTRACT
By: Jason Harmon
Its: J Monaghan AGWP
Address 601 57TH STREET S.E., CHARLESTON, WV 25304
Telephone (304) 926-0499 EX 41102



Subscribed and sworn before me this 12th day of August, 2022
Susan W. Rose Notary Public
My Commission Expires 12-16-24

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

SURFACE OWNER WAIVER

API# 47-011-00182

Operator's Well
Number

-1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Kristen Row
Signature

Date 8/12/22

Name
By
Its

Date

Signature

Date

API No. 47 - 011 - 00182
 Farm Name HUNTINGTON URBAN RENEWAL AUTHORITY
 Well No. # - 1

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator N/A / owner N/A / lessee N/A / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 8/10/2022

N/A

By: _____

Its _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name UNKNOWN - WV DEP PAID PLUGGING CONTRACT OP Code _____

Watershed (HUC 10) GUYANDOTTE RIVER Quadrangle BARBOUSVILLE

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: N/A

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number UNKNOWN AT THIS TIME)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

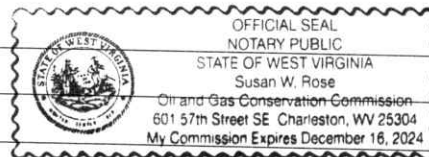
-Landfill or offsite name/permit number? UNKNOWN AT THIS TIME

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]
Company Official (Typed Name) JASON HARMON
Company Official Title DEPUTY CHIEF



Subscribed and sworn before me this 12th day of August, 20 22

[Signature] Notary Public

My commission expires 12-16-24

Proposed Revegetation Treatment: Acres Disturbed 0.5 Prevegetation pH N/A
Lime 2-3 Tons/acre or to correct to pH 6.5
Fertilizer type 10 - 10 - 20
Fertilizer amount 400 lbs/acre
Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
N/A	N/A	FESCUE	40
		LANDOCLOVER	20
		CONTRACTOR MIX	20

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: ALLEN D FLOWERS

Comments: _____

Title: INSPECTOR Date: 8/10/2022

Field Reviewed? () Yes () No



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47 - 011 - 00182 WELL NO.: # - 1

FARM NAME: HUNTINGTON URBAN RENEWAL

RESPONSIBLE PARTY NAME: UNKNOWN - WV DEP PAID PLUGGING CONTRACT

COUNTY: CABELL - 011 DISTRICT: GUYANDOTTE

QUADRANGLE: BARBOUSVILLE

SURFACE OWNER: HUNTINGTON URBAN RENEWAL AUTHORITY

ROYALTY OWNER: HUNTINGTON URBAN RENEWAL AUTHORITY

UTM GPS NORTHING: 4252616.6

UTM GPS EASTING: 381900.9 GPS ELEVATION: 552'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS : Post Processed Differential

Real-Time Differential

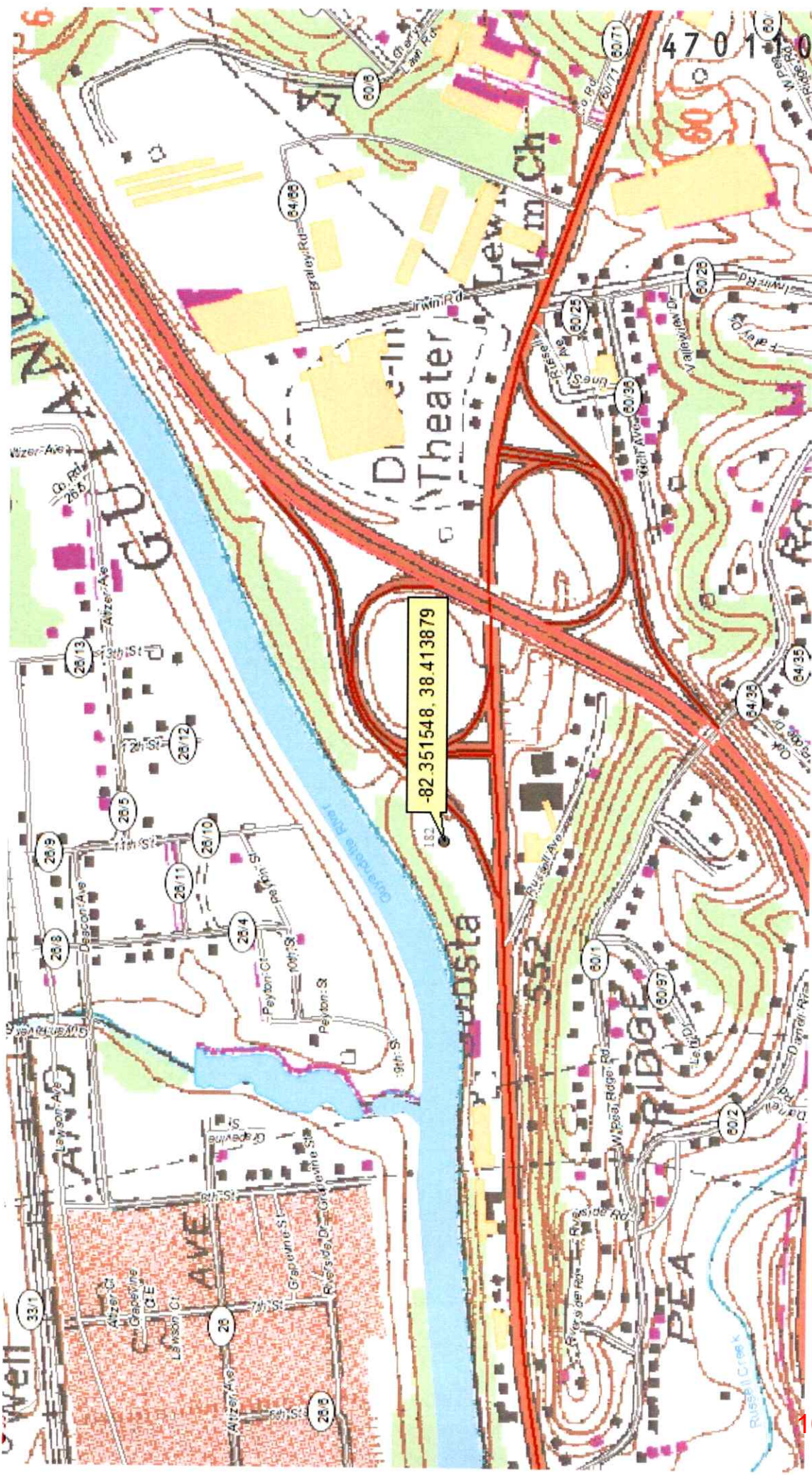
Mapping Grade GPS : Post Processed Differential

Real-Time Differential

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

	INSPECTOR	8/10/2022
Signature	Title	Date



-82.351548, 38.413879

4701100182P

10/14/2022

Well Name # 1

PLUGGING PROJECT

API # 47-011-00182

I. SPECIAL PROVISIONS

1.0 Location/Site Description

Located at: Interstate I-64 W Exit 15 US - Rte 60 , 29th street Huntington, WV 25701

Landowner: Huntington Urban Renewal Authority

The GPS location is as follows:

Coordinates, Decimal Degrees: 38.413879 E; -82.351548 W

Directions to site:

From the Charleston Area:

Take I-64 west towards Huntington WV, continue 43 miles. Take exit 15 for US-Rte 60, 29th street. Off ramp splits, stay right towards US-60 east. Continue to the end of the interstate off ramp and turn right into the field. The well is located about 200 feet from the road in the field.

NOTE: There is a culvert to cross the ditch line to access the well site.

From the Huntington Area:

Take I-64 east towards Charleston WV, continue 9 miles. Take exit 15 for US-Rte 60, 29th street. At the end of the off ramp turn left on US-Rte 60. Continue 0.1 tenth mile to the I-64 west bound off ramp. Turn right into the field. The well is located about 200 feet from the road.

NOTE: There is a culvert to cross the ditch line to access the well site.

Allen D Flowers 4/14/2022

11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A

- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4701100182

1 message

Kennedy, James P <james.p.kennedy@wv.gov>


Tue, Oct 11, 2022 at 2:03 PM

To: Henry J Harmon <henry.j.harmon@wv.gov>, Allen D Flowers <allen.d.flowers@wv.gov>, Terry W Urban <terry.w.urban@wv.gov>, irv@cabellassessor.com

To whom it may concern, a plugging permit has been issued for 4701100182.

James Kennedy
WVDEP OOG

2 attachments

 **4701100182.pdf**
2157K

 **IR-8 Blank.pdf**
237K

10/14/2022