

70018

J.D. BRADY FARM

BROOKE COUNTY, W.VA.

Well No.1. Commenced :-
Completed : 2-9-1907

Top Berea Sand 1702
Top Pay Sand 1706
Total Depth 1815

Well No.2 Commenced:- - see # 70272
Completed:- 4-1-1907

Top Berea Sand 1641
Bottom 1656-10

Well No. 3. Commenced:-
Completed:- 5-22-1907 - see # 70273

Top Berea Sand 1783
Top Pay 1787
Bottom Pay 1792
Total depth 1795 - 6

Well No.4. Commenced:-
Completed:- 7-6-1907 - see # 70274

Top Berea Sand 1884
First Gas 1888
Total depth 1898

Well No.5. Commenced:-
Completed 9-29-1907 - see # 70275

Top Berea Sand 1854
Pay 1857
Total Depth 1867

ID: COUNTY: (009)

PERMIT: 70018

SUFFIX: Ø

REASSIGNED COUNTY/PERMIT #:

COMPLETION INFO:

ELEVATION:

ELEVATION TYPE:

COMP FLAG:

LOCATION INFO: TAX DISTRICT: ()

CLASSIFICATION:

DATES: MM/DD /YYYY

RIG TYPE:

7.5' LATITUDE (DDMM.M Miles_South)

INITIAL:

SPUD: 7 7

WELL TYPE:

LONGITUDE (DDMM.M Miles_West)

FINAL:

COMP: 2/9/1987

COMPL METH:

QUADRANGLE: ()

FIELD: ()

BATCH:

YEAR RPTD:

OPEN GAS-BEFORE TREATMENT (MGFPD):

OIL-BEFORE TREATMENT: (BOPD):

15' LATITUDE (DDMM Miles_South)

FLOW: GAS-AFTER TREATMENT (MGFPD):

OIL-AFTER TREATMENT (BOPD):

LONGITUDE (DDMM Miles_West)

ROCK NATURAL (PSI):

TIME (NATURAL, IN HOURS):

QUADRANGLE: ()

PRESSURE: TREATED (PSI):

TIME (TREATED, IN HOURS):

5' SECTION: ()

DEPTHS: TOTAL FOOTAGE: 1815

NEW FOOTAGE: 1815

EXPLOATORY FOOTAGE:

DEEPEST FORMATION: AT TOTAL DEPTH: ()

DEEPEST FORMATION TESTED: ()

OWNERS: INFO: STATUS: (C)

DATE: (MM/DD/YYYY): 2/9/1987

SURFACE OWNER: S D Brady

OPERATOR CODE: () -NAME:

OIL&GAS OWNER: COMPANY NUMBER: ()

OGWATER (INCLUDE QUALITY, DEPTH, QUANTITY) if available:

PAYS INFO: ACTIVITY

PRODUCT

TOP FORMATION

TOP DEPTH

BOTTOM DEPTH

BOTTOM FORMATION

BEFORE

AFTER

STRAT INFO: FORMATION

FM 9

DEPTH (depth for thick)

DEPTH QUALITY

THICKNESS

THICKNESS QUALITY

ELEVATION

TYPE

J. D. BRADY NO. 1 WELL.

Not located.

X

Buffalo District, Brooke County, W. Va.
Panther Run Oil & Gas Co.
"Sucker-rod" Belt.

Drilled in Feb. 7, 1907.

Produced 100 bbls. natural; 150 bbls. after shot, 24 hrs.

Depth to top of sand, 1704'.

	Top.	Bottom.
Berea Sand	1704	

J. D. BRADY NO. 2 WELL.

Not located.

- see copy # 70270

Drilled in April 1, 1907.

Produced 25 bbls. natural; 100 bbls. first 24 hrs. after shot.

1641' to cap; 1655' total depth.

	Top.	Bottom.
Berea Sand	1641	1655

ID: COUNTY: (009) PERMIT: **70019** SUFFIX: **Ø** REASSIGNED COUNTY/PERMIT #:

COMPLETION INFO: ELEVATION: ELEVATION TYPE: COMP FLAG: LOCATION INFO: TAX DISTRICT: () **Bullgo**

CLASSIFICATION: DATES: MM/DD /YYYY SPUD: 7 / 7 7.5' LATITUDE (DDMM.M Miles_South)

INITIAL: FINNL: COMP: 2 / 7 / 1907 WELL TYPE: LONGITUDE (DDMM.M Miles_West)

FIELD: () BATCH: / / QUADRANGLE: ()

YEAR RPTD: OIL-BEFORE TREATMENT (BOPD): OIL-AFTER TREATMENT (BOPD):

OPEN GAS-BEFORE TREATMENT (MCFPD): FLOW: GAS-AFTER TREATMENT (MCFPD):

ROCK NATURAL (PSI): TIME (NATURAL, IN HOURS): PRESSURE: TREATED (PSI): TIME (TREATED, IN HOURS):

DEPTHS: TOTAL FOOTAGE: **1704** NEW FOOTAGE: **1704** EXPLORATORY FOOTAGE:

DEEPEST FORMATION: AT TOTAL DEPTH: () DEEPEST FORMATION TESTED: ()

OWNERS: INFO: STATUS: (C) DATE: (MM/DD/YYYY): 2 / 7 / 1907 SURFACE OWNER: **J D Brady**

OPERATOR CODE: () -NAME: **Panther Run Oil & Gas** OIL&GAS OWNER: COMPANY NUMBER: ()

OGWATER (INCLUDE QUALITY, DEPTH, QUANTITY) IF available:

PAYS INFO: ACTIVITY PRODUCT TOP FORMATION TOP DEPTH BOTTOM DEPTH BOTTOM FORMATION BEFORE AFTER

STRAT INFO: FORMATION FM g DEPTH (depth for thick) DEPTH QUALITY THICKNESS THICKNESS QUALITY ELEVATION TYPE