Not located.



Buffalo District. Brooke County. W. Va. Panther Bun Oil & Gas Co. "Sucker-rod" Belt.

Drilled in Aug. 7. 1906.

Produced about 40 bbls. per day.

Top of sand, 1558'; drilled 10' into sand.

Top. Bottom.

Beren Sand

1558 - 1568

- see # 70268

D. BRADY NO. 4 WELL.

Not located.

Drilled in Sept. 14, 1906.

Rated 35 to 50 bbls. before moeting.

About 70 bbls. 24 hrs. after shot.

Top of sand, 1666; top of pay, 1669.

Top. Bottom.

Berea Sand (pay, 1669')

1666 -

WELL TYPE: WELL TYPE: COMPL METH: I LONGITUDE (DDMM.M Mile: QUADRANGLE: () HITTHITH DE (DDMM.M Mile: QUADRANGLE: () LONGITUDE (DDMM.M Mile: LONGITUDE (DDMM Miles_So) LONGITUDE (DDMM Miles_So) LONGITUDE (DDMM Miles_M) FESTED: () SURPACE OWNER: D Brady COMPANY NUMBER: () SURPACE OWNER: D Brady COMPANY NUMBER: () BEFORE AFTER	ID: COUNTY: (009) COMPLETION INFO: ELEV.	PERMIT: 70016 SUFFIX: Ø REASSIGN ELEVATION: ELEVATION TYPE: COMP FLAG:	REASSIGNED COUNTY/PERMIT #: G: ! LOCATION INFO: TAX DISTRICT: () Ballodo
COMP: 8/7/146 COMP: PARCEI: / VEAR RETD: COMP: PARCEI: / COMPANIE: (MOSPD): 1	FICATION: L:	MM/DD /YYYY	LATITUDE
CAS-APPER TREATMENT (MCFPD): CAS-APPER TREATMENT (MCFPD): CAS-APPER TREATMENT (MCFPD): CAS-APPER TREATMENT (MCFPD): COLL-APPER TREATMENT (BOPD): COLL-A		8/7/1406 RPTD:	QUADRANGLE: ()
NATURAL (PSI): TIME (NATURAL, IN HOURS): TIME (TREATED (PSI): TIME (TREATED, IN HOURS): TIME (TREATED, IN HOURS): TIME (TREATED, IN HOURS): TOTAL FOOTAGE: 1568 NEW FOOTAGE: 1568 EXPLORATORY FOOTAGE: STATUS: (C) DATE: (MM/DD/YYYY): 8/7/1406 OILAGAS ONNEE: OPERATOR CODE: () -NAME: PANHA Run Oil 4 Gas TER (INCLUDE QUALITY, DEPTH, QUANTITY) if available: THER (INCLUDE QUALITY PRODUCT TOP PORMATION TOP DEPTH BOTTOM DEPTH BOTTOM FORMATION BEFORE AFTER INFO: ACTIVITY PRODUCT TOP PORMATION TOP DEPTH BOTTOM DEPTH BOTTOM FORMATION BEFORE AFTER	(H	OIL-BEFORE OIL-AFTER	: 15' LATITUDE (DDMM Miles_South)
EXPLORATORY FOOTAGE: 5' SECTION: ()	ROCK NATURAL (PSI): PRESSURE: TREATED (PSI):	(NATURAL, (TREATED,	! ! LONGITUDE (DDMM Miles_West) ! ! ONADRANGLE: ()
PEST FORMATION TESTED: ()) 4 7/1406 SURFACE OWNER: D Brady 3 OILSGAS OWNER: () COMPANY NUMBER: () P DEPTH BOTTOM DEPTH BOTTOM FORMATION BEFORE AFTER	TOTAL FOOTAGE:	1568	i 5' SECTION: ()
SURFACE OWNER: D Brady OIL&GAS OWNER: COMPANY NUMBER: () P DEPTH BOTTOM DEPTH BOTTOM FORMATION BEFORE AFTER			
)P DEPTH BOTTOM DEPTH BOTTOM FORMATION BEFORE AFTER	STATUS: (C) OPERATOR CODE: ((8/7/1406 SURFACE OWNER:: OIL&GAS OWNER: COMPANY NUMBER:	- 4
INFO: ACTIVITY PRODUCT TOP FORMATION TOP DEPTH BOTTOM DEPTH BOTTOM FORMATION BEFORE AFTER	OGWATER (INCLUDE QUALITY, DEPTH, QU		
	INFO: ACTIVITY	TOP DEPTH BOTTOM DEPTH	BEFORE
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