

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47-009-00323 County BROOKE District BUFFALO DISTRICT
Quad TILTONSVILLE Pad Name BRIAN TESLOVICH BRK-PAD1 Field/Pool Name PANHANDLE WET FIELD
Farm name BRIAN L TESLOVICH Well Number BRIAN TESLOVICH BRK 201H
Operator (as registered with the OOG) SWN PRODUCTION COMPANY, LLC
Address PO BOX 12359 City SPRING State TX Zip 77391-2359

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,451,863.544 Easting 531,204.857
Landing Point of Curve Northing 4,451,863.699 Easting 530,943.828
Bottom Hole Northing 4,455,006.681 Easting 529,539.383

Elevation (ft) 1149' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine
Mud Type(s) and Additive(s)
SOBM

Date permit issued 9/30/2020 Date drilling commenced 9/18/2021 Date drilling ceased 10/4/2021
Date completion activities began 2/7/2022 Date completion activities ceased 3/4/2022
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A
RECEIVED
Office of Oil and Gas
MAY 03 2022

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug WV Department of Environmental Protection

Freshwater depth(s) ft 115' Open mine(s) (Y/N) depths N
Salt water depth(s) ft 405' Void(s) encountered (Y/N) depths N
Coal depth(s) ft 298' Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

Reviewed

Reviewed by: SG 8-25-22

09/09/2022

API 47-009 - 00323 Farm name BRIAN L TESLOVICH Well number BRIAN TESLOVICH BRK 201H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	24	20	126	NEW	J-55/94#		Y
Surface	17.5	13.375	323	NEW	K-55/54.5#	154.5'/195.8'	Y; 0 BBLS
Coal							
Intermediate 1	12.25	9.625	1629	NEW	J-55/36#		Y; 27 BBLS
Intermediate 2							
Intermediate 3							
Production	8.50	5.5	17,591	NEW	P-110/20#		Y; 20 BBLS
Tubing		2.875	6,225	NEW	P-110/6.50#		N
Packer type and depth set							

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	CLASS A	GROUT TO SURFACE				SURFACE	24
Surface	CLASS A	502	15.6	1.20	602.4	SURFACE	8
Coal							
Intermediate 1	CLASS A	694	15.6	1.19	825.86	SURFACE	8
Intermediate 2							
Intermediate 3							
Production	CLASS A	4,796	15.0	1.29	6'186.84	SURFACE	24
Tubing							

Drillers TD (ft) 17,591' Loggers TD (ft) 17,591'
 Deepest formation penetrated MARCELLUS Plug back to (ft) N/A
 Plug back procedure N/A

Kick off depth (ft) 4,981' MD

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____ **RECEIVED**
 SURFACE: 6 CENTRALIZERS - EVERY THIRD JOINT OF CASING **Office of Oil and Gas**
 INTERMEDIATE: 21 CENTRALIZERS - EVERY THIRD JOINT OF CASING
 PRODUCTION: 346 CENTRALIZERS - EVERY THIRD JOINT FROM SURFACE TO TOP OF CURVE, THEN EVERY JOINT UNTIL TD **MAY 03 2022**

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____ **WV Department of Environmental Protection**

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

BRIAN TESLOVICH BRK 201H

ATTACHMENT 1

PERF REPORT

STAGE NUM	Perf Date	Perf Bottom MD	Perf Top MD2	# SHOTS PER STG
2	2/7/2022	17,352	17,172	36
3	2/7/2022	17,138	16,958	36
4	2/8/2022	16,925	16,745	36
5	2/8/2022	16,711	16,531	36
6	2/8/2022	16,497	16,317	36
7	2/8/2022	16,284	16,104	36
8	2/8/2022	16,070	15,890	36
9	2/9/2022	15,857	15,676	36
10	2/9/2022	15,643	15,463	36
11	2/9/2022	15,429	15,249	36
12	2/9/2022	15,216	15,036	36
13	2/9/2022	15,002	14,822	36
14	2/9/2022	14,788	14,608	36
15	2/10/2022	14,575	14,395	36
16	2/10/2022	14,361	14,181	36
17	2/10/2022	14,147	13,967	36
18	2/10/2022	13,934	13,754	36
19	2/10/2022	13,720	13,540	36
20	2/10/2022	13,506	13,326	36
21	2/11/2022	13,293	13,113	36
22	2/11/2022	13,079	12,899	36
23	2/11/2022	12,866	12,685	36
24	2/11/2022	12,652	12,472	36
25	2/11/2022	12,438	12,258	36
26	2/11/2022	12,225	12,045	36
27	2/12/2022	12,011	11,831	36
28	2/12/2022	11,797	11,617	36
29	2/12/2022	11,584	11,404	36
30	2/12/2022	11,370	11,190	36
31	2/12/2022	11,156	10,976	36
32	2/12/2022	10,943	10,763	36
33	2/13/2022	10,729	10,549	36
34	2/13/2022	10,515	10,335	36
35	2/13/2022	10,302	10,122	36
36	2/13/2022	10,088	9,908	36
37	2/13/2022	9,875	9,695	36
38	2/13/2022	9,661	9,481	36
39	2/14/2022	9,447	9,267	36
40	2/14/2022	9,234	9,054	36
41	2/14/2022	9,020	8,840	36
42	2/14/2022	8,806	8,626	36
43	2/14/2022	8,593	8,413	36

BRIAN TESLOVICH BRK 201H
ATTACHMENT 1
PERF REPORT

STAGE NUM	Perf Date	Perf Bottom MD	Perf Top MD2	# SHOTS PER STG
44	2/14/2022	8,379	8,199	36
45	2/15/2022	8,165	7,985	36
46	2/15/2022	7,952	7,772	36
47	2/15/2022	7,738	7,558	36
48	2/15/2022	7,524	7,344	36
49	2/15/2022	7,311	7,131	36
50	2/15/2022	7,097	6,917	36
51	2/16/2022	6,884	6,704	36
52	2/16/2022	6,670	6,490	36
53	2/16/2022	6,456	6,276	36
54	2/16/2022	6,243	6,063	36

BRIAN TESLOVICH BRK 201H

ATTACHMENT 2

STIM REPORT

STAGE NUM	Stim Date	Ave Pump Rate (BPM)	Ave Treatment	Max Breakdown	ISIP (PSI)	Amount of Proppant (lbs)	Amount of water bbls	Amount of nitrogen/othe
2	2/7/2022	99	8,351	5,887	4,178	356,820	160,181	0
3	2/7/2022	98.9	8,548	4,492	4,255	358,140	8,360	0
4	2/8/2022	99.9	8,731	4,565	4,491	360,580	8,237	0
5	2/8/2022	98.7	8,277	4,638	4,991	359,840	8,676	0
6	2/8/2022	99.6	8,182	4,959	5,024	363,100	8,152	0
7	2/8/2022	100	8,445	5,063	4,301	360,620	8,172	0
8	2/8/2022	98.8	8,877	4,530	4,234	359,640	8,114	0
9	2/9/2022	98.8	8,609	4,909	4,638	362,020	8,061	0
10	2/9/2022	98.9	8,274	3,587	4,961	358,740	8,226	0
11	2/9/2022	99.5	8,138	5,051	4,546	360,240	8,098	0
12	2/9/2022	99.6	8,069	4,904	4,207	363,140	8,092	0
13	2/9/2022	99.5	7,882	4,969	4,156	360,460	8,107	0
14	2/10/2022	99.8	8,090	5,148	4,273	361,640	8,045	0
15	2/10/2022	99	7,863	5,454	4,807	360,520	8,074	0
16	2/10/2022	100.1	8,173	5,314	4,812	361,980	8,056	0
17	2/10/2022	98.6	7,865	5,424	5,342	360,520	8,085	0
18	2/10/2022	99	7,635	5,157	5,322	357,680	7,875	0
19	2/10/2022	99.8	7,604	3,644	5,326	356,260	8,167	0
20	2/11/2022	99.7	7,898	3,320	4,788	360,660	7,910	0
21	2/11/2022	98	7,602	5,337	5,221	360,960	8,106	0
22	2/11/2022	98.8	7,493	5,505	5,323	367,280	8,223	0
23	2/11/2022	98.7	7,425	5,190	5,764	364,520	8,116	0
24	2/11/2022	99.3	7,344	4,871	5,988	361,060	7,898	0
25	2/11/2022	99.5	7,433	4,683	5,339	359,340	7,790	0
26	2/11/2022	99.1	7,522	4,020	5,195	361,180	7,862	0
27	2/12/2022	98.9	7,202	5,345	5,444	361,740	7,962	0
28	2/12/2022	99.2	7,326	5,286	5,428	361,100	7,884	0
29	2/12/2022	99.3	7,244	5,010	5,213	366,100	7,820	0
30	2/12/2022	99.1	7,189	5,372	5,848	361,980	7,898	0
31	2/12/2022	99.6	6,955	4,808	5,584	361,800	7,809	0
32	2/12/2022	99	7,041	4,159	5,481	359,820	7,769	0
33	2/13/2022	99.9	7,241	4,675	5,047	362,120	7,916	0
34	2/13/2022	96.8	6,924	4,942	5,421	360,640	8,015	0
35	2/13/2022	98	6,867	5,231	5,404	363,900	7,919	0
36	2/13/2022	99.9	7,148	4,633	5,083	369,120	7,784	0
37	2/13/2022	100.3	7,163	4,982	4,948	360,020	7,661	0
38	2/13/2022	100	6,894	4,700	5,452	359,920	7,663	0
39	2/14/2022	99.1	6,870	5,691	5,064	365,680	7,737	0
40	2/14/2022	99.1	6,817	5,482	5,341	361,760	7,667	0
41	2/14/2022	99.2	7,115	5,094	5,580	363,300	7,709	0
42	2/14/2022	100	6,832	4,977	5,538	361,540	7,618	0
43	2/14/2022	99.7	6,790	4,989	5,521	365,240	7,571	0
44	2/15/2022	98.3	6,580	4,715	5,251	361,600	7,672	0
45	2/15/2022	98.6	6,688	5,815	4,899	366,500	7,907	0
46	2/15/2022	98.6	6,471	4,904	4,789	365,080	7,843	0
47	2/15/2022	99.8	6,455	5,169	4,949	362,100	7,746	0
48	2/15/2022	99.6	6,376	4,851	5,790	360,560	7,510	0
49	2/15/2022	98.8	6,200	4,695	6,057	361,640	7,536	0
50	2/15/2022	99.4	6,163	5,439	5,623	360,300	7,556	0
51	2/16/2022	99.7	6,323	4,966	4,834	366,220	7,473	0
52	2/16/2022	99.2	6,390	5,326	4,865	362,580	7,551	0
53	2/16/2022	99.1	6,473	5,255	4,545	361,760	7,167	0
54	2/16/2022	99.1	6,406	5,792	4,667	360,140	7,537	0

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date	2/7/2022
Job End Date	2/16/2022
State	West Virginia
County	Brooke
API Number	47-009-00323-00-00
Operator Name	Southwestern Energy
Well Name and Number	Brian Teslovich BRK 201H
Latitude	40.21660800
Longitude	-80.63327000
Datum	NAD27
Federal Well	NO
Indian Well	NO
True Vertical Depth	5,697
Total Base Water Volume (gal)	23,871,168
Total Base Non Water Volume	0



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	SWN	Carrier/Base Fluid					
			Water	7732-18-5	100.00000	87.96243	None
Sand (40/70 White Proppant)	SWN	Proppant					
			Silica Substrate	14808-60-7	100.00000	6.41572	None
Sand (100 Mesh Proppant)	SWN	Proppant					
			Silica Substrate	14808-60-7	100.00000	5.12961	None
Hydrochloric Acid (15%)	CNR	Acidizing					
			Water	7732-18-5	85.00000	0.32845	None
			Hydrochloric Acid (Hydrogen Chloride)	7647-01-0	37.00000	0.14297	None
PLEXSLICK 930	SWN Well Services	Friction Reducer					
			Water	7732-18-5	57.00000	0.04783	None
			copolymer of 2-propenamamide	69418-26-4	20.00000	0.01678	None
			Petroleum Distillates, Hydrotreated	64742-47-8	20.00000	0.01678	None
			Oleic Acid Diethanolamide	93-83-4	1.50000	0.00126	None
			Alcohols, C12-1, ethoxylated	68551-12-2	1.50000	0.00126	None

Plexaid 655	SWN Well Services	Scale Inhibitor	Water	7732-18-5	90.00000	0.01085	None
			Diethylenetriamine penta	15827-60-8	10.00000	0.00121	None
Tolicide 4Frac	SWN Well Services	Biocide	Water	7732-18-5	45.00000	0.00336	None
			Tetrakis	55566-30-8	45.00000	0.00336	None
			Quaternary ammonium compounds	68424-85-1	7.50000	0.00056	None
			Ethanol	64-17-5	2.50000	0.00019	None
ProHib 100	CNR	Acid Inhibitor	2-Butoxyethanol	111-76-2	60.00000	0.00082	None
			Proprietary material	68391-11-7	30.00000	0.00041	None
			Proprietary non-ionic surfactant	9043-30-5	20.00000	0.00027	None
			Proprietary corrosion inhibitor	104-55-2	10.00000	0.00014	None
			Proprietary ethoxylated alcohol	84133-50-6	10.00000	0.00014	None
ProFE 105	CNR	Iron Control	Citric Acid	77-92-9	20.00000	0.00020	None
			Acetic Acid	64-19-7	5.00000	0.00005	None
			Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.				
Other Chemical(s)	Listed Above	See Trade Name(s) List					
			Water	7732-18-5	85.00000	0.32845	
			Water	7732-18-5	57.00000	0.04783	
			copolymer of 2-propenamide	69418-26-4	20.00000	0.01678	
			Water	7732-18-5	90.00000	0.01085	
			Water	7732-18-5	45.00000	0.00336	
			Oleic Acid Diethanolamide	93-83-4	1.50000	0.00126	
			Alcohols, C12-1, ethoxylated	68551-12-2	1.50000	0.00126	
			Quaternary ammonium compounds	68424-85-1	7.50000	0.00056	
			Proprietary material	68391-11-7	30.00000	0.00041	
			Proprietary non-ionic surfactant	9043-30-5	20.00000	0.00027	
			Ethanol	64-17-5	2.50000	0.00019	
			Proprietary ethoxylated alcohol	84133-50-6	10.00000	0.00014	
			Proprietary corrosion inhibitor	104-55-2	10.00000	0.00014	
			Acetic Acid	64-19-7	5.00000	0.00005	

* Total Water Volume sources may include fresh water, produced water, and/or recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)



Southwestern Energy®

Well Name: Brian Teslovich BRK 201H

47009003230000

LITHOLOGY/FORMATION	TOP DEPTH, MD (FT)	TOP DEPTH, TVD (FT)	BOTTOM DEPTH, MD (FT)	BOTTOM DEPTH, TVD (FT)	QUANTITY AND TYPE OF FLUID
Base of Fresh Water	0.00	0.00	115.00	115.00	
Top of Salt Water	405.00	405.00	NA	NA	
Pittsburgh Coal	258.00	258.00	397.00	397.00	
Pottsville (ss)	397.00	397.00	463.00	463.00	
Raven Cliff (ss)	710.00	710.00	1062.00	1057.00	
Maxton (ss)	1062.00	1057.00	1346.00	1336.00	
Big Injun (ss)	1346.00	1336.00	1835.00	1834.00	
Berea (siltstone)	1838.00	1805.00	1918.00	1916.00	
Rhinestreet (shale)	5322.00	4290.00	5585.00	4452.00	
Cashaqua (shale)	5585.00	4452.00	5641.00	4489.00	
Middlesex (shale)	5641.00	4489.00	5742.00	4554.00	
Burket (shale)	5742.00	4554.00	5750.00	4559.00	
Tully (ls)	5750.00	4559.00	5835.00	4614.00	
Mahantango (shale)	5835.00	4614.00	6005.00	4727.00	
Marcellus (shale)	6005.00	4727.00	NA	NA	GAS

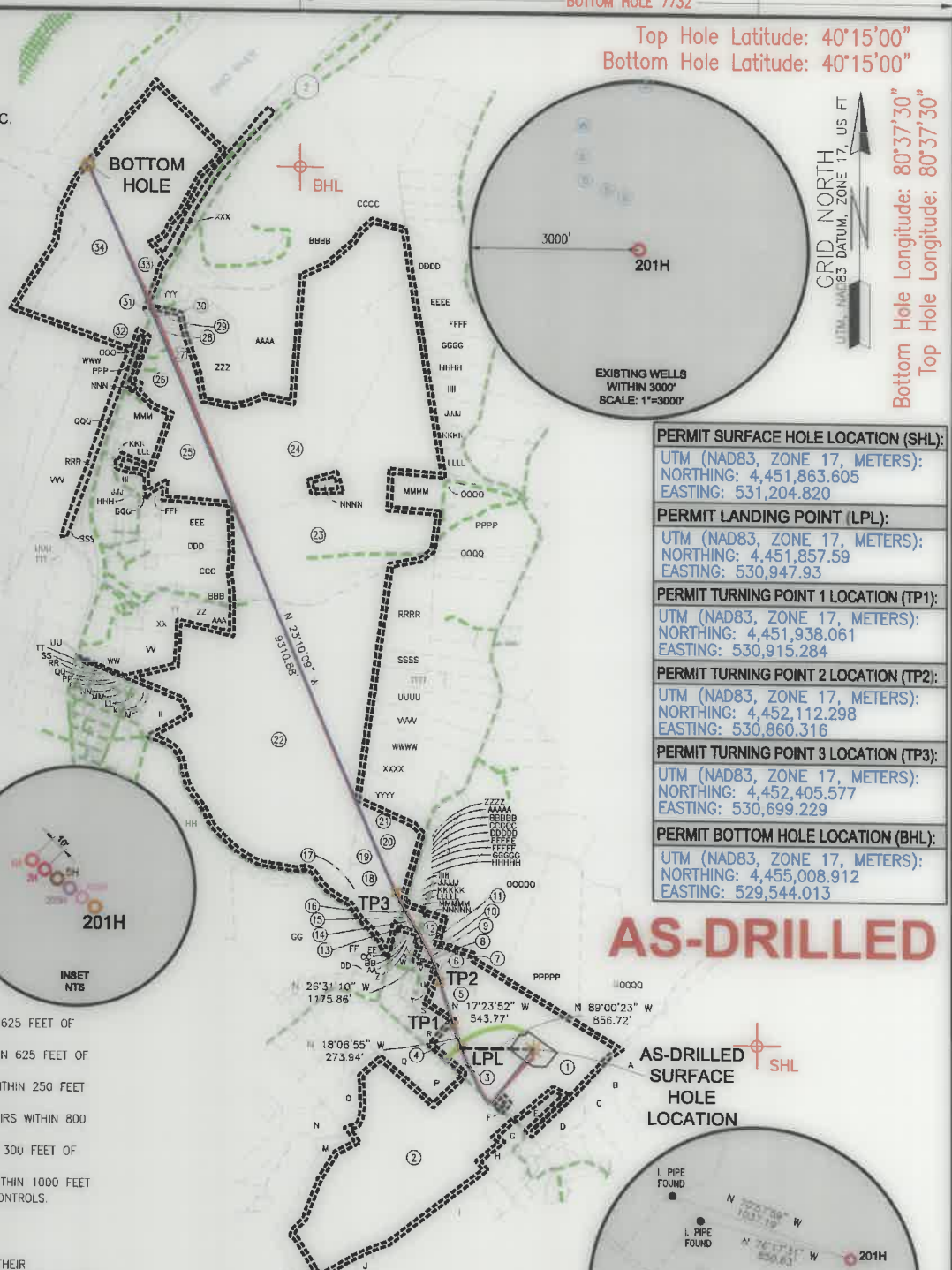


CIVIL & ENVIRONMENTAL CONSULTANTS, INC.
120 GENESIS BOULEVARD
BRIDGEPORT, WV 26330
304-933-3119

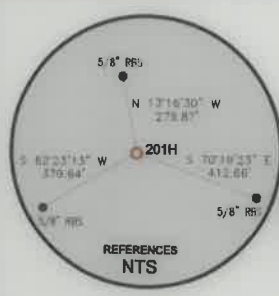
BOTTOM HOLE 7732' SURFACE HOLE 2310'

Top Hole Latitude: 40°15'00"
Bottom Hole Latitude: 40°15'00"

SURFACE HOLE LOCATION (SHL):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,451,863.544 EASTING: 531,204.857
LANDING POINT (LPL):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,451,863.699 EASTING: 530,943.828
TURNING POINT 1 LOCATION (TP1):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,451,942.582 EASTING: 530,916.552
TURNING POINT 2 LOCATION (TP2):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,452,099.828 EASTING: 530,864.373
TURNING POINT 3 LOCATION (TP3):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,452,417.674 EASTING: 530,899.061
BOTTOM HOLE LOCATION (BHL):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,455,006.681 EASTING: 529,539.383



PERMIT SURFACE HOLE LOCATION (SHL):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,451,857.605 EASTING: 531,204.820
PERMIT LANDING POINT (LPL):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,451,857.59 EASTING: 530,947.93
PERMIT TURNING POINT 1 LOCATION (TP1):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,451,938.061 EASTING: 530,915.284
PERMIT TURNING POINT 2 LOCATION (TP2):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,452,112.298 EASTING: 530,860.316
PERMIT TURNING POINT 3 LOCATION (TP3):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,452,405.577 EASTING: 530,899.229
PERMIT BOTTOM HOLE LOCATION (BHL):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,455,008.912 EASTING: 529,544.013

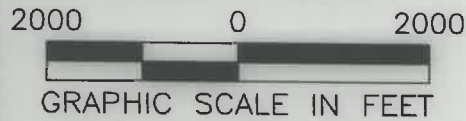


WELL RESTRICTIONS

- NO OCCUPIED DWELLINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
- NO AGRICULTURE BUILDINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
- NO WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN 250 FEET OF PROPOSED WELL.
- PERENNIAL STREAMS, LAKES, PONDS, OR RESERVOIRS WITHIN 800 FEET OF THE LIMITS OF DISTURBANCE.
- NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.
- NO GROUND INTAKE OR PUBLIC WATER SUPPLY WITHIN 1000 FEET OF WELL PAD, LIMITS OF DISTURBANCE, E & S CONTROLS.

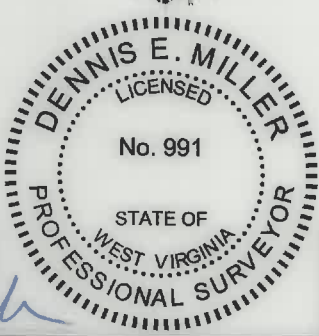
NOTES ON SURVEY

- SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
- THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
- ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.



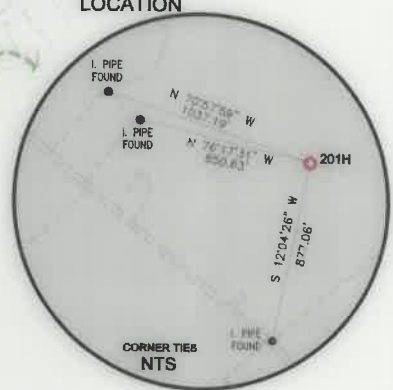
I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION

P.S. 991 *Dennis E. Miller*



AS-DRILLED

AS-DRILLED SURFACE HOLE LOCATION



COMPANY: **SWN** Production Company, LLC

OPERATOR'S WELL #: **201H**
API WELL #: **47 009 00323**
STATE COUNTY PERMIT

WELL TYPE: OIL WASTE DISPOSAL PRODUCTION DEEP GAS LIQUID INJECTION STORAGE SHALLOW
WATERSHED: GROG RUN
DISTRICT: BUFFALO DISTRICT COUNTY: BROOKE
SURFACE OWNER: BRIAN L. TESLOVICH
OIL & GAS ROYALTY OWNER: BRIAN L. TESLOVICH
ELEVATION: 1,149.0'
QUADRANGLE: TILTONSVILLE
ACREAGE: 50.911±
ACREAGE: 50.911±
DRILL DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION
CONVERT PLUG & ABANDON CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY) **ASDRILLED**
TARGET FORMATION: MARCELLUS
ESTIMATED DEPTH: 5635.0' **09/09/2022**

WELL OPERATOR: SWN PRODUCTION COMPANY, LLC
ADDRESS: 1300 FORT PIERPONT DRIVE, STE 201
CITY: MORGANTOWN STATE: WV ZIP CODE: 26508
DESIGNATED AGENT: BRITTANY WOODY
ADDRESS: 1300 FORT PIERPONT DRIVE, STE 201
CITY: MORGANTOWN STATE: WV ZIP CODE: 26508

LEGEND:	PROPOSED SURFACE HOLE / BOTTOM HOLE	EXISTING / PRODUCING WELLHEAD	LANDING POINT LOCATION	EXISTING WATER WELL	EXISTING SPRING	SURVEYED BOUNDARY	DRILLING UNIT	LEASE BOUNDARY	ASDRILLED PATH	PROPOSED PATH	TURNING POINT LOCATION
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REVISIONS: DATE: 04-26-2022
DRAWN BY: K.E.S.
SCALE: 1" = 2000'
DRAWING NO: 175-057
WELL LOCATION PLAT
PROPERTY NUMBER 2501170688
PAD ID 3001170218



CIVIL & ENVIRONMENTAL CONSULTANTS, INC.
120 GENESIS BOULEVARD
BRIDGEPORT, WV 26330
304-933-3119

ADJOINING OWNERS TABLE		
TRACT	SURFACE OWNER	TAX PARCEL
A	LOUIS MILLER	03-836-125
B	MONROE NORMAN JR & CAE REGINIA (ETAL)	03-836-130
C	FIBER RICKY F.	03-836-132
D	ADAMS MARK A. & MELODY J.	03-836-142
E	COULTER LYNN; DAVID ET AL (LE-LAUGHTON COULTER)	03-836-143
F	COLUMBIA GAS COMPANY	03-836-144
G	BEECH BOTTOM VOLUNTEER FIRE DEPARTMENT	03-836-105
H	RICHMAN TREVOR SEAN	03-836-106
I	PHILLIPS MARK 1/6, ATKINSON GAIL 1/6 ET AL, PHILLIPS MARK ATKINSON GAIL 1/6 ET AL	03-836-107
J	CAPP ERNEST F. & JOANNE	03-841-52
K	WINDSOR POWER HOUSE COAL CO.	03-841-49
L	BROOKE COUNTY COMMISSION	03-836-103.1
M	WINDSOR POWER HOUSE COAL CO.	03-836-103
N	WINDSOR POWER HOUSE COAL CO.	03-836-101
O	WINDSOR POWER HOUSE COAL CO.	03-836L-38
P	LOUGHRIE FLOYD R. & DORIS M.	03-836L-37
Q	HAMILTON KEITH	03-836L-37
R	KING BILLIE D.	03-836L-41
S	CONLEY CHARLES A. & LINDA (SURV)	03-836L-69
T	OHLER JAMIE LYNN	03-836L-55
U	THOMAS ROBERT L. & LINDA SUE	03-836L-57
V	BUTLER WILMA (TOD) DALE L. BUTLER	03-836L-60
W	LEMASTERS HARLEY	03-836L-63
X	LEMASTERS HARLEY	03-836L-64
Y	PIERCY SEAN G.	03-836L-66
Z	PIERCY SEAN G. & BEVERLY J. (SURV)	03-836G-5
AA	MATHESS SHAWN	03-836G-6
BB	MATHESS SHAWN	03-836G-7
CC	MAYHEW KATHY LYNN (LIFE EST EMMA VIRGINIA HEADEN)	03-836G-8
DD	BADO JOHN	03-836L-1
EE	HALEY KATHY	03-836G-3
FF	BADO JOHN	03-836G-2
GG	WALLACE LESTER & KATHERINE	03-836G-1
HH	BUSINESS DEV CORP OF THE NORTHERN PANHANDLE	03-836B-23.1
II	VILLAGE OF BEECH BOTTOM	03-836B-17
JJ	VILLAGE OF BEECH BOTTOM	03-836B-16
KK	SMART JUSTIN & AMANDA (JTWS)	03-836B-15
LL	LEWIS GEORGE M. & JUDY (SURV)	01-836B-14
MM	DAUGHERTY BELINDA; ET AL (LIFE EST JUNE ANN DAUGHERTY)	03-836B-11
NN	MCCUTCHAN BARBARA	01-836B-10
OO	HUNTER BRUCE & VICKI LYNN (JTWS)	01-836B-9
PP	PHILABAUM ANDREW J. BRADLEY STEPHANIE (JTWS)	01-836B-8
QQ	PHILABAUM ANDREW J. BRADLEY STEPHANIE (JTWS)	01-836B-7
RR	RICHIE JOHN C. & KELLY A.	01-836B-6
SS	RICHIE JOHN C. & KELLY A.	01-836B-5
TT	DALBO PATRICK J.	01-836B-2
UU	VILLAGE OF BEECH BOTTOM	03-836B-1
VV	EMASES PROPERTIES LLC	01-836B-121.1
WW	SMITH JOYCE A.	01-836B-120
XX	COUCH LARRY WILLIAM (LE-JEAN COUCH)	01-836B-124
YY	CONERY EDWARD A.	01-836B-125
ZZ	MILLER LOUIS & ARLINE	03-836-5
AAA	MILLER LOUIS & ARLINE	03-836-6
BBB	GARY BUCEY, JEFFREY BUCEY, TIMOTHY BUCEY, KEITH DODD, LYNN DODD, CAROL LANDMEYER, HENRY WELLS, JR., REBECCA WELLS ROCCA	03-831-74
CCC	BAHER OTIS M. JR & EDNA JO	01-8B31-19
DDD	PELL ALBERT T. & SHEILA (SURV)	01-8B31-25
EEE	LOMBARD BERNARD J. III ETAL	01-8B31-58
FFF	CROW HAROLD THOMAS	01-8B31-33
GGG	LOMBARD BERNARD J. III	01-8B31-34
HHH	MOZINGO RALPH	01-8B31-35
III	FISHER NED H. JR & MARY	01-8B31-36
JJJ	FISHER HANS	01-8B31-37
KKK	BILLARD PAUL T.	01-8B31-49
LLL	ALADDIN SIGNS INC.	01-8B31-54
MMM	ALADDIN SIGNS INC.	01-8B31-55
NNN	LOMBARD BERNARD J. III	01-8B31-57
OOO	MCCLOUD BARBARA J. & WILSON MARY LOUISE	01-8B31-60
PPP	MCLEAN JAMES B. & CYNTHIA S. (SURV)	01-8B31-59
QQQ	WHEELING LAND DEVELOPMENT CORPORATION	01-8B31-56
RRR	WHEELING LAND DEVELOPMENT CORPORATION	01-8B31-6
SSS	BUSINESS DEV CORP OF THE NORTHERN PANHANDLE	03-836B-119
TTT	BROWNLEE LAND VENTURES LP	01-8B31-8
UUU	BROWNLEE LAND VENTURES LP	01-8B31-7
VVV	WHEELING LAND DEVELOPMENT CORPORATION	01-8B31-5.1
WWW	BROWNLEE LAND VENTURES LP	01-8B31-4
XXX	TOUPS FAMILY TRUST OF 2013 MATHEW & ELIZ PADDEN-CO-TRUS	01-831-14
YYY	KOKOSINSKI JASON EDWARD	01-8B31-64.1
ZZZ	KOKOSINSKI; JOHN J.; JASON JARRETT (SURV)	01-8B31-64
AAAA	SCHIAPPA AND COMPANY INC	01-8B31-65
BBBB	THOMPSON ET AL & A&G THOMPSON GROUP LLC	01-831-8
CCCC	WALNOHA RAY	01-831-6
DDDD	WEEKLY MARION; GROVES NANCY	01-831-130
EEEE	GRIMM JAMES W.	01-831-129
FFFF	GRIMM JAMES W. & ROBIN LYNN (SURV)	01-831-128
GGGG	GRIMM JAMES W.	01-831-127
HHHH	LEMASTERS HARLEY J.	03-831-126

ADJOINING OWNERS TABLE		
TRACT	SURFACE OWNER	TAX PARCEL
IIII	STEWART DEBBIE	03-831-125
JJJJ	LEMASTERS HARLEY J.	03-831-124
KKKK	LEMASTERS HARLEY J. & REBECCA K. (SURV)	03-831-123
LLLL	COOPER KYLE T. & KATLIN R. (JTWS)	03-831-122
MMMM	CROSS REBECCA RUTH	03-831-81.1
NNNN	ROBINSON PATRICIA GRAYSON	03-831-83
OOOO	WOOLWINE TIMOTHY A. & MELINDA BETH	03-831-80.1
PPPP	WOOLWINE TIMOTHY A. & MELINDA BETH	03-831-80
QQQQ	WALNOHA MICHAEL S.	03-831-79
RRRR	FODOR STEPHEN A.; BROWNLEE JUDY L.	03-836-176
SSSS	HOFFMAN JOHN R.; BUCHANAN ALICE J.	03-836-175
TTTT	LEONARD PAUL D. & KIMBERLY D. (SURV)	03-836-173
UUUU	LEONARD BRANNON P. & EMILY M. (SURV)	03-836-172
VVVV	LEONARD BRANNON P. & EMILY M. (SURV)	03-836-171
WWWW	LEMASTERS HARLEY J.	03-836-170
XXXX	LEMASTERS HARLEY J.	03-836G-47
YYYY	LEMASTERS HARLEY J.	03-836G-46
ZZZZ	HENTHORN HOMER H. & DORIS	03-836G-33
AAAAA	HENTHORN HOMER H. & DORIS	03-836G-32
BBBBB	HENTHORN HOMER JR & DORIS	03-836G-31
CCCCC	ULLOM THOMAS R. & ELEANOR J. (SURV)	03-836G-30
DDDDD	ULLOM THOMAS R. & ELEANOR J. (SURV)	03-836G-29
EEEEE	ULLOM THOMAS R. & ELEANOR J. (SURV)	03-836G-28
FFFFF	ULLOM THOMAS R. & ELEANOR J. (SURV)	03-836G-27
GGGGG	SMITH MELONIE J.	03-836G-26
HHHHH	SMITH MELONIE J.	03-836G-25
IIIII	HENDERSON LISA	03-836G-17
JJJJJ	STEPHENS KARL DOUGLAS	03-836G-16
KKKKK	STEPHENS KARL DOUGLAS BARBARA J.	03-836G-15
LLLLL	STEPHENS KARL DOUGLAS BARBARA J.	03-836G-14
MMMMM	STEPHENS KARL DOUGLAS BARBARA J.	03-836G-13
NNNNN	GORDER MARK; JOHN; ET AL (LE-GREGORY & VERA GORDER)	03-836G-21
OOOOO	LEMASTERS HARLEY J. & REBECCA K. (SURV)	03-836-159
PPPPP	LEMASTERS HARLEY J. & REBECCA K. (SURV)	03-836-158
QQQQQ	CATULLO JOHN A.	03-836-157

WELL BORE TABLE FOR SURFACE / ROYALTY OWNERS		
TRACT	SURFACE OWNER (S) / ROYALTY OWNER (R)	TAX PARCEL
1	BRIAN L. TESLOVICH/SWN PRODUCTION COMPANY, LLC	03-836-145
2	WINDSOR POWER HOUSE COAL COMPANY	03-836-104
3	TAMMY S. MASSEY	03-836L-39
4	STILLION DANNY L. & THERESA E. (SURV)	03-836L-40
5	CONLEY CHARLES & LINDA LOU	03-836L-56
6	BEECH CREST IMPROVEMENT	03-836L-58
7	LEMASTERS LARRY W. & LINDA J.	03-836L-59
8	BUTLER WILMA (TOD) BUTLER DALE L.	03-836L-62
9	BUTLER WILMA (TOD) BUTLER DALE L.	03-836L-68
10	LEMASTERS LARRY W. & LINDA J.	03-836L-67
11	LEMASTERS LARRY W. & LINDA J.	03-836G-22
12	FRIEND DALE L. & CESA KAY	03-836G-20
13	SHAFFER KAREN DAWN	03-836G-9
14	SHAFFER KAREN DAWN	03-836G-10
15	COEN JOHN W.	03-836G-11
16	TENNANT LESLIE R. & COLVIN DEBORAH J. (SURV)	03-836G-12
17	LEMASTERS HARLEY J.	03-836G-41
18	LEMASTERS HARLEY J.	03-836G-42
19	LEMASTERS HARLEY J.	03-836G-43
20	LEMASTERS HARLEY J.	03-836G-44
21	LEMASTERS HARLEY J.	03-836G-45
22	BUSINESS DEV CORP OF THE NORTHERN PANHANDLE	01-8B36-23.1
23	LOMBARD BERNARD J. III	03-831-81
24	LOMBARD BERNARD J. III	03-831-82
25	LOMBARD BERNARD J. III	01-8B31-58
26	MCLEAN JAMES B. & CYNTHIA S. (SURV)	01-8B31-59
27	MCCLOUD BARBARA J. & WILSON MARY LOUISE	01-8B31-60
28	MCCLOUD BARBARA J. & WILSON MARY LOUISE	01-8B31-61
29	MCABEE MICHAEL D.	01-8B31-62
30	BROOKE CO. RT. 2	
31	BROWNLEE LAND VENTURES LP	01-8B31-2
32	WEST VIRGINIA DEPARTMENT OF HIGHWAYS	03-827-11
33	VIDERMAN DAVID G. JR & LINDA J.R. (SURV)	01-8B31-1
34	OHIO RIVER	

API WELL #: **47** **009** **00323**
STATE COUNTY PERMIT

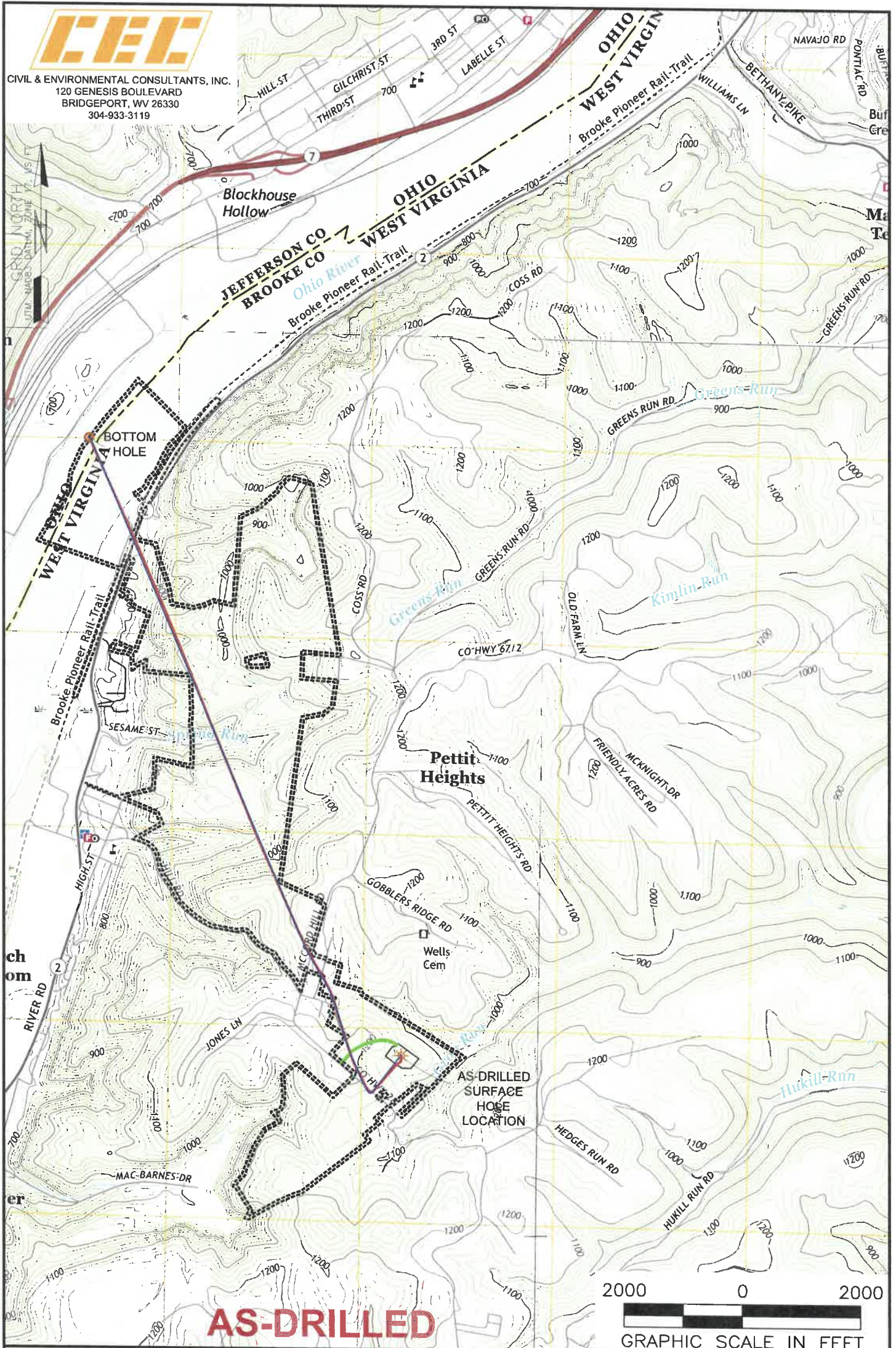
AS-DRILLED

09/09/2022

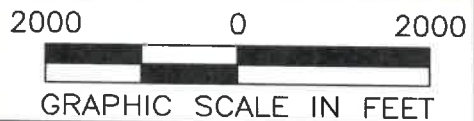
REVISIONS:	COMPANY:			DATE: 04-26-2022
				DRAWN BY: K.E.S.
	OPERATOR'S	BRIAN TESLOVICH BRK		SCALE: N/A
	WELL #:	201H		DRAWING NO: 175-057
	DISTRICT:	COUNTY:	STATE:	WELL LOCATION PLAT 2
	BUFFALO DISTRICT	BROOKE	WV	



CIVIL & ENVIRONMENTAL CONSULTANTS, INC.
120 GENESIS BOULEVARD
BRIDGEPORT, WV 26330
304-933-3119



AS-DRILLED



NOTES ON SURVEY

1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
- 3.
4. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

LEGEND:

- PROPOSED SURFACE HOLE / BOTTOM HOLE
- EXISTING / PRODUCING WELLHEAD
- LPL* LANDING POINT LOCATION
- FLOOD PLAIN
- ACCESS ROAD
- ACCESS ROAD TO PREV. SITE
- LEASE BOUNDARY
- ASDRILLED PATH
- PROPOSED PATH

09/09/2022

WELL OPERATOR: SWN PRODUCTION COMPANY, LLC		WELL (FARM) NAME: BRIAN TESLOVICH BRK		WELL # 201H	SERIAL # XXXX
ADDRESS: 1300 FORT PIERPONT DRIVE, STE 201 MORGANTOWN, WV 26508		COUNTY - CODE BROOKE - 009	DISTRICT; BUFFALO DISTRICT		
SURFACE OWNER: BRIAN L. TESLOVICH		USGS 7 1/2 QUADRANGLE MAP NAME TILTONSVILLE, WV			