

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Jim Justice, Governor Austin Caperton, Cabinet Secretary www.dep.wv.gov

PERMIT MODIFICATION APPROVAL Horizontal 6A / Horizontal 6A Well - 1

SWN PRODUCTION COMPANY, LLC POST OFFICE BOX 12359

SPRING, TX 773914954

Re:

Permit Modification Approval for JAMES SEABRIGHT BRK 6H

47-009-00176-00-00

Modifying Casing Program

SWN PRODUCTION COMPANY, LLC

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926-0450.

James 🔏. Martin

Chief

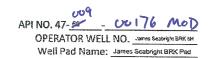
Operator's Well Number: JAMES SEABRIGHT BRK 6H Farm Name: SEABRIGHT, JAMES K. & MARTHA MAY

U.S. WELL NUMBER: 47-009-00176-00-00

Horizontal 6A / Horizontal 6A Well - 1

Date Issued: 6/5/2017

Promoting a healthy environment.



STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Operat	or: SWN P	roduction C	o., LLC	494512924	009-Brooke	1-Buffalo	247-Bethany
		47-00	9-0-17	Operator ID	County	District	Quadrangle
2) Operator's V	Well Number:	James Se	abright E	RK 6H Well P	ad Name: Jame	s Seabrigh	nt BRK Pad
3) Farm Name/	Surface Own	er: Ames Marin Sor	Kortyck, Life Estate & Jame	Public Re	oad Access: Bea	lls Ridge i	Road
4) Elevation, co	urrent ground	: 1129'	Ele	evation, propose	d post-construction	on: 1129'	
5) Well Type	(a) Gas	<			derground Storag		
	Other _						
	(b)If Gas	Shallow	Х	Deep			
		Horizontal				11	RO 5.31.1
6) Existing Pad	,					5	5.31.1
7) Proposed Ta	rget Formatio	on(s), Depth	(s), Antici	pated Thickness	and Associated E	ressure(s):	
Target Format	ion- Marcellus, 7	arget Top TVI	D- 6195', Ta	rget Base TVD- 62:	35' Anticipated Thickr	ness- 40', Ass	sociated Pressure- 3731
8) Proposed To	tal Vertical D	epth: 6218	8'				
9) Formation at	Total Vertica	al Depth: _	Marcellus				
10) Proposed T	otal Measure	d Depth:	15,906'				
l I) Proposed H	lorizontal Leg	Length:	9168.08				
l2) Approxima	te Fresh Wate	er Strata Dep	oths:	250'			
(3) Method to 1	Determine Fre	esh Water D	epths: fi	rom offset wells			
4) Approxima	te Saltwater I	Depths: 86	8'				
(5) Approxima	te Coal Seam	Depths: 3	111'				
6) Approxima	te Depth to Po	ossible Void	l (coal mi	ne, karst, other):	None that we a	ire aware	of.
7) Does Propo firectly overlyi	sed well loca ng or adjacen	tion contain t to an active	coal sean e mine?		No	x	
(a) If Yes, pro	vide Mine In	for Name					
, , , p **•		Depth:	***************************************				
		Seam:					
		Owner	•		· · · · · · · · · · · · · · · · · · ·	***	

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WV Department of Environmental Protection

API NO. 47-_68" - CO 176 MOTO
OPERATOR WELL NO. James Seabright BRK 64
Well Pad Name: James Seabright BRK Pad

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (Ib/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	H-40	94#	100'	100'	CTS
Fresh Water	13 3/8"	New	H-40	48#	350'	350'	349 sx/CTS
Coal	9 5/8"	New	J-55	36#	1718'	1718'	668 sx/CTS
Intermediate	7"	New	J-55	20#	If Needed	If Needed	If Needed/As Needed
Production	5 1/2"	New	HCP-110	20#	15,906'	15,906'	Leed 849 as tak 2323 sur1007 inside injury
Tubing	2 3/8'	New	P-110	4.7#	Approx. 6063'	Approx. 6063'	
Liners							

4	1520	5.31.17
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ТҮРЕ	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Max. Associated Surface Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	30"	0.25	2120	81	Class A	1.19/50% Excess
Fresh Water	13 3/8"	17.5"	0.380	2740	633	Class A	1.19/50% Excess
Coal	9 5/8"	12 1/4"	0.395	3950	1768	Class A	1.19/50% Excess
Intermediate	7"	8 3/4"	0.317	4360	3250	Class A	1.20/15% Excess
Production	5 1/2"	8 3/4"	0.361	12360	9500	Class A	1.20/15% Excess
Tubing	2 3/8"	4.778"	0.190				
Liners							

PACKERS

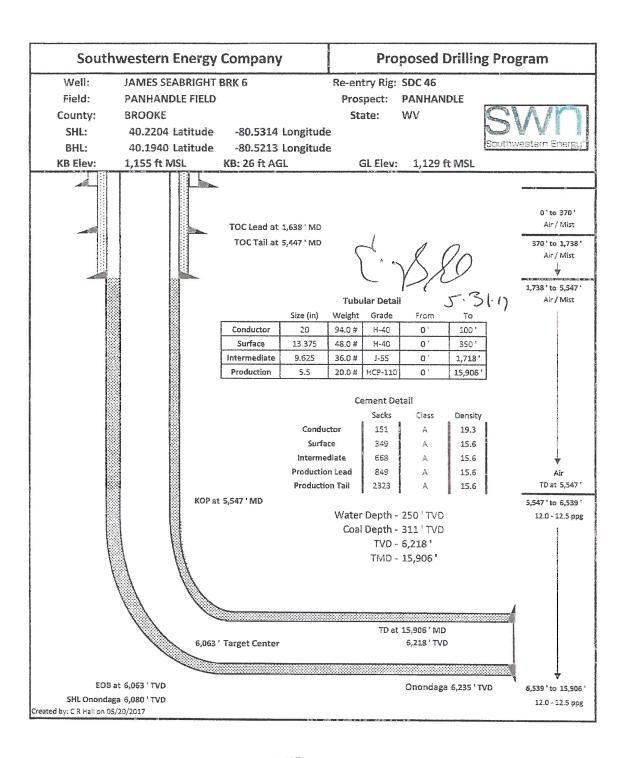
Kind:	10K Arrowset AS1-X		
Sizes:	5 1/2"		
Depths Set:			

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PO Box 1300 Jane Lew, WV 26378 PHONE: **(832) 796-1610**

May 31, 2017

Ms. Laura Adkins Office of Oil & Gas 601 57th Street Charleston, WV 25304

RE: Modification to James Seabright BRK 6H, 8H & 10H

Dear Ms. Adkins

Enclosed please find a revised 6B and wbd for the above mentioned wells. We would like to modify the casing program.

If you have any questions or desire additional information, please me at 304-884-1614.

Thank you.

Sincerely,

Dee Southall

Regulatory Supervisor

Southwestern Energy Production Company, LLC

PO Box 1300

Jane Lew, WV 26378

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WV Department of Environmental Protection

The Right People doing the Right Things, wisely Investing the cash flow from our underlying Assets, will create Value+