State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API 47 009 00162 County BI	ROOKE	District CROSS	CREEK
$_{Quad} \ \underline{\text{STUEBENVILLE EAST WV}} _{Pad \ Name}$	OV ROYALTY TRUST LLC-F	BRK PAD1 Field/Pool Name	PANHANDLE
Farm name THE TRUST OF GENE VALENTINE		Well Number O	ROYALTY TRUST LLC BRK 1H
Operator (as registered with the OOG) SWN PROD	UCTION COMPAN	NY LLC	
	ty SPRING	State TX	 Zip 77391-2359
Top hole Northing 4,459,5 4,459,6 A,459,6 Bottom Hole Northing 4,461,7 Elevation (ft) 1181' GL Type of Permit Type Deviated Horizontal Horizontal Framework Deepen Drill Well Type Brine Disposal CBM Gas Oil	SS8.819 07.612 74.781 Well New Exist Horizontal 6A Vell Plug Back Secondary Recovers Produced Brine Esh Water Internation	Easting 535,330.694 Easting 534,994.925 Easting 534,194.522 Easting Type of Report Type Carrical Depth Type Carrical Redrilling Rework Carry Solution Mining Carry Carrical NGL Oil	rt □Interim ■Final □ Deep ■ Shallow □ Stimulate Storage □ Other
Date completion activities began07/27/2016	g commenced 08/ Date comple	tion activities ceased Offi	g PECEIVE(5 0/2015 <u>c284P@Mand Gas</u> NOV 1 6 2016
Please note: Operator is required to submit a plugging	application within 5 d		V ⁱ ®epartment of onmental Protection
Freshwater depth(s) ft 257'	Open mine(s)		RECEIVED
Salt water depth(s) ft 495'	Void(s) encou	ntered (Y/N) depths Offic	* 'NENGLEALV I. L. L. L.
Coal depth(s) ft 210.50'	Cavern(s) enc	ountered (Y/N) depths	T. G. G. Gas
NAME: Eic Blud DATE: 1.25.17	D	WV Enviror	NOV 1 6 2016 Reviewed by: Department of amental Protection

API 47- 00!	9 ₋ 00162 	Farm na	me_THE TRU	IST OF GEN	IE VALE	NTINE W	ell numl	per_OV R	OYALTY	TRUST LLC BRK
CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft		Basket Depth(s			nt circulate (Y/N) details below*
Conductor	28"	20"	135'	NEW		55/94#	Location	" ————————————————————————————————————		Y
Surface	17.5"	13.375"	345'	NEW		55/54.5#	~~~ ~~~~		Y 1 F	BBL RETURNED
Coal	SEE SURFACE				 ``	0000000		-100		DE INCTORRED
Intermediate 1	12.25"	9.625"	1,582'	NEW	.l-	55/40#		112311	1040	Y
Intermediate 2				11211	<u> </u>					
Intermediate 3					<u> </u>		 			e1
Production	8.50"	5.5"	13,955'	NEW	HCF	P-110/20#	=		4-1	Y
Tubing		2.375"	6,134'	NEW		10/4.70#	23.55		100	N
Packer type and	depth set	28					<u> </u>			
Comment Detail	ls									
CEMENT DATA Conductor	Class/Type of Cement	Number of Sacks		pg) (f	(ield : 3/sks)	Volum (ft ³)	e	Cement Top (MD)	WOC (hrs)
Surface	CLASS A	150	17.2			<u> </u>	11.53	SURFAC		24
Coal	CLASS A	287	15.6	· ·	1.20	344.4	-	SURFAC)E	8
Intermediate 1	SEE SURFAC		45.0			740.44	_	OUBEAG		
Intermediate 2	CLASS A	597	15.6	0	.20	716.40	<u> </u>	SURFAC	Times E	8
Intermediate 3			-			 	-			
Production	CLASS A	886/1,709	9 15.6	3 12	3/4 40	4 000 70/2 0	22.74	SURFAC	E	24
Tubing	N/A	000/1,703	10.0	7.2	3/1.19	1,089.78/2,0	33.71	SURFAC	,G	24
Drillers TD (1 Deepest form Plug back pro	ation penetrated 1	MARCELLUS		Loggers T Plug back						
Kick off dept	h (ft) <u>4,969'</u>									
Check all wire	eline logs run	■ caliper ■ neutron	•			ional 🗆	induction tempera		□sonic	
Well cored	□ Yes 💄 No	Convention	nal Sidev	wall	W	ere cutting	gs collec	ted 🗆 Y	es ■	No
DESCRIBE T	THE CENTRALIZ	ER PLACEME	NT USED FO	R EACH CA	SING S	TRING _				
SURFACE: 7 CENT	RALIZERS - EVERY THIRD	JOINT OF CASING		<u>_</u>						
	CENTRALIZERS - EVER			CURVE, THEN EV	ERY JOINT	UNTIL TD				
WAS WELL	COMPLETED AS	S SHOT HOLE	□ Yes 📱	No DE	TAILS		F Office	RECEI	VED	
						·····		of Oil	and	ĝas
WAS WELL	COMPLETED O	PEN HOLE?	□ Yes 💄 No	o DETA	JLS _		N	10V 1 6	2016	
WERE TRAC	CERS USED - Y	Yes ■ No	TYPE OF TI	RACER(S) U	ISED _	En	WV [Depart	ment	of
						<u> </u>	AILOUI,	nental	Prote	ction

API 47-009 _ 00162

THE TRUST OF GENE VALENTINE Well number OV ROYALTY TRUST LLC BRK 1H

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations		Formation(s)	
	SEE	ATTACHED					
2.2							131
							3 12
							-
157	0.720						
	- 30 50						
18		(E) (E)		_			
1757100							
				18/58		G-5 - 61:	H S
	19500		M. S.				
A							
		- y - wax			L		

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
	- T	SEE	ATTACHED					
-2								
	4.95			ļ				
							(i)	
			<u> </u>			<u> </u>		
						 		
							- 5	
	200					101	4	
							S2 -	95 35
							REGE	VER
00.7	W 12	##E9				Of	ice of O	IVED land Gas
	254			J.	-		NOV 1	2016

Please insert additional pages as applicable.

WV Department of Environmental Protection

API 47- 009	00162	Farm	name_THE TR	UST OF	GENE VAI	LENTI	NE Well number OV ROYALTY TRUST	LLC BRK 1
PRODUCING MARCELLUS	FORMATION	N(S)	DEPTHS 5,740'	TVD	6,061'		MD	
Please insert a	dditional pages	as applicable.						
GAS TEST	□ Build up	□ Drawdown	□ Open Flow		OIL TE	ST 🗆	Flow □ Pump	
SHUT-IN PRE	ESSURE Su	rface 1,050	psi Bott	om Hole_		_psi	DURATION OF TEST	hrs
OPEN FLOW	Gas 1,826.26 mo	Oil cfpd <u>330.46</u>	NGL bpd	_ bpd	Water 541.11	bpd	GAS MEASURED BY ■ Estimated □ Orifice □ Pilo	rt
LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD 0	BOTTOM DEPIH IN FT TVD	TOP DEPTH IN FT MD 0	BOTTO DEPTH II MD	N FT DES		ROCK TYPE AND RECORD QUANTITYA LUID (FRESHWATER, BRINE, OIL, GAS, I	
	SEE	ATTACHED						
100000						2.6		145 E
		2011						E1.
						-52		<u> </u>
							<u> </u>	
Please insert ad Drilling Contra			Y				-	•
Address PO BO			City	SPRING			State TX Zip 77391-2359	
Logging Compa Address 16945	any NINE ENEI NORTHCHASE D	RGY RIVE, STE 1600	City	HOUSTO	N		_ State TX Zip 77060	
Cementing Con Address 110 SC			L SERVICES City	SUGARLA	AND		State TX Zip 77478	
Stimulating Cor	npany DOWE	ELL SCHLUMBE	RGER				RECEIVED	
Address 110 SC Please insert add			City	SUGARLA	AND		State files of Oil and Gas	
compileton /ou	Elizabeth Gee				_ Tele _l	phone	NOV 1 6 2016 832-796-7632	
Signature	A LAND	N) ()	Title Sr	. Regulatory	y Analyst		With Department of Environmental Protection	
Submittal of Hv	draulic Fractur	ing Chemical D	disclosure Infor	mation	Attach c	ony of	ERACEOCUS Pagistriotection	1

OV ROYALTY TRUST LLC BRK 1H

Perforation Information

1 CHOREGOT INTOTHICATION										
CONTRACTOR OF THE PARTY OF THE				# SHOTS PER						
STAGE NUM	Perf Date	Perf Top MD	MD	STG						
1	7/27/2016	13,628	13,828	42						
2	7/27/2016	13,364	13,564	42						
3	7/27/2016	13,100	13,300	42						
4	7/27/2016	12,836	13,036	42						
5	7/28/2016	12,572	12,772	75						
6	7/28/2016	12,308	12,508	42						
7	7/28/2016	12,044	12,244	42						
8	7/28/2016	11,780	11,980	42						
9	7/29/2016	11,516	11,716	42						
10	7/29/2016	11,252	11,455	42						
11	7/30/2016	10,988	11,188	42						
12	7/30/2016	10,724	10,924	42						
13	7/30/2016	10,460	10,660	42						
14	7/31/2016	10,196	10,396	42						
15	8/1/2016	9,904	10,101	42						
16	8/1/2016	9,644	9,841	42						
17	8/1/2016	9,396	9,584	42						
18	8/1/2016	9,148	9,336	42						
19	8/2/2016	8,900	9,088	42						
20	8/2/2016	8,652	8,840	42						
21	8/2/2016	8,404	8,592	42						
22	8/2/2016	8,156	8,344	42						
23	8/2/2016	7,908	8,096	42						
24	8/3/2016	7,660	7,848	42						
25	8/3/2016	7,409	7,600	42						
26	8/3/2016	7,164	7,352	42						
27	8/3/2016	6,916	7,104	42						
28	8/3/2016	6,668	6,856	42						
29	8/4/2016	6,420	6,608	42						
30	8/4/2016	6,172	6,363	42						
										

RECEIVED
Office of Oil and Gas

NOV 1 6 2016

WV Department of Environmental Protection

OV ROYALTY TRUST LLC BRK 1H

Stimulation Information

			Stimula	tion Inform	nation			
STAGE NUM	Stim Date	Ave Pump Rate (BPM)	Ave Treatmen t Pressure (PSI)	Max Breakdo wn Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of water bbls	Amount of nitrogen/ other
1	7/27/2016	2		8,520	5,200	500,960	9,836	N/A
2	7/27/2016	2		7,938	3,976	500,200	7,926	N/A
3	7/27/2016	2		8,867	3,884	500,280	7,852	N/A
4	7/27/2016	2		8,995	4,276	500,820	7,496	N/A
5	7/28/2016	2		9,149	4,487	501,220	10,976	N/A
6	7/28/2016	2	7,851	9,105	4,396	500,630	7,621	N/A
7	7/28/2016	2	7,552	8,811	4,276	501,060	7,521	N/A
8	7/28/2016	2	8,400	9,399	3,748	491,070	10,839	N/A
9	7/29/2016	2	7,635	8,555	3,795	501,000	7,748	N/A
10	7/29/2016	2	7,805	8,715	4,064	499,520	7,224	N/A
11	7/30/2016	2	7,312	9,018	3,877	501,580	8,788	N/A
12	7/30/2016	2	7,505	9,052	3,855	503,590	8,634	N/A
13	7/30/2016	2	7,197	8,584	4,012	500,680	8,695	N/A
14	7/31/2016	2	7,173	9,030	4,120	500,400	7,558	N/A
1.5	8/1/2016	2	7,358	7,782	3,932	498,520	7,329	N/A
16	8/1/2016	2	7,354	7,643	4,184	498,420	7,127	N/A
17	8/1/2016	2	7,150	7,667	4,488	499,320	7,079	N/A
18	8/1/2016	2	6,996	8,756	3,830	501,780	6,959	N/A
19	8/2/2016	2	7,038	8,723	3,895	499,940	7,032	N/A
20	8/2/2016	2	7,259	7,894	4,184	500,600	7,024	N/A
21	8/2/2016	2	7,305	7,657	4,011	501,580	7,148	N/A
22	8/2/2016	2	6,798	8,336	4,040	499,120	7,001	N/A
23	8/2/2016	2	6,886	8,170	3,952	498,220	8,440	N/A
24	8/3/2016	2	6,944	9,176	4,135	502,800	6,851	N/A
25	8/3/2016	2	6,552	6,838	4,847	501,480	7,152	N/A
26	8/3/2016	2	7,124	7,878	4,276	501,860	7,005	N/A
27	8/3/2016	2	6,753	8,080	4,032	502,920	6,825	N/A
28	8/3/2016	2	6,764	8,037	4,168	497,320	6,834	N/A
29	8/4/2016	2	6,589	8,279	3,997	501,340	6,811	N/A
30	8/4/2016	2	6,197	7,734	4,396	503,020	10,616	N/A

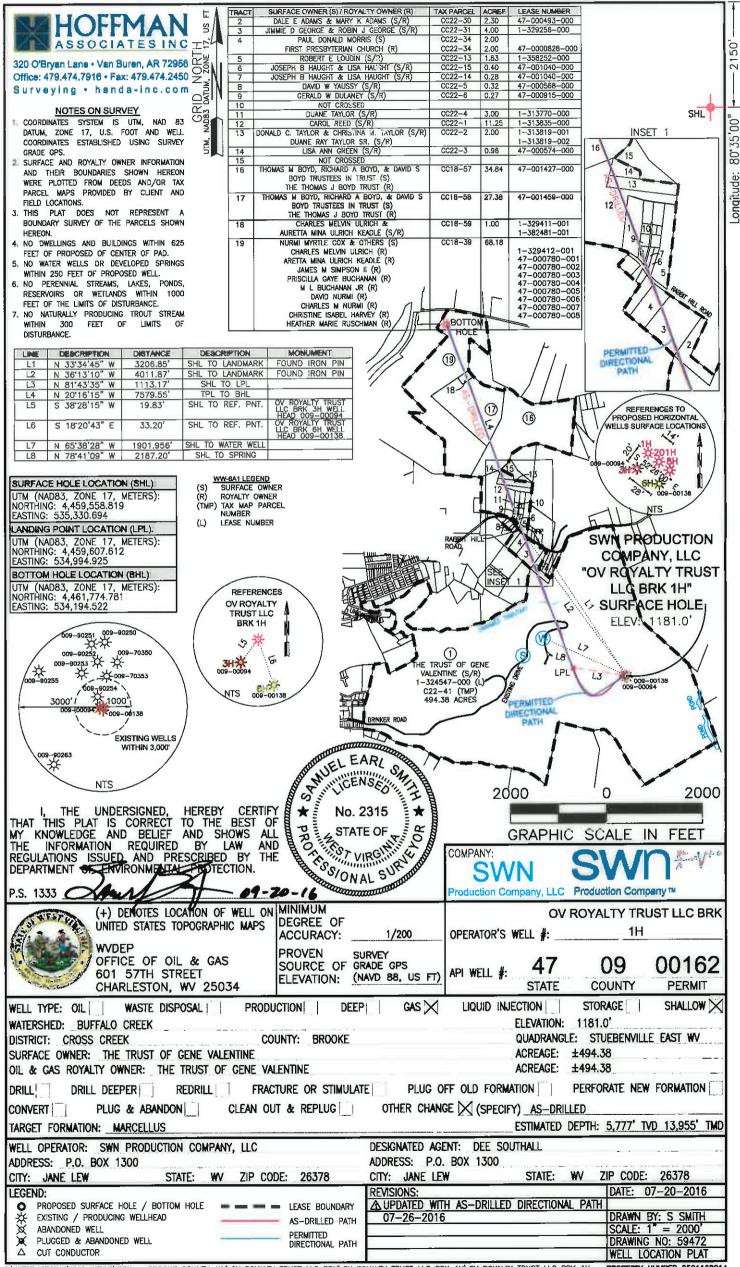


NOV 1 6 2016

WV Department of Environmental Protection

OV ROYALTY TRUST LLC BRK 1H Lithology

LITHOLOGY/FORMATION	TOP DEPTH, TVD (FT)	BOTTOM DEPTH, TVD (FT)	TOP DEPTH, MD (FT)	BOTTOM DEPTH, MD (FT)	QUANTITY AND TYPE OF FLUID
Base of Fresh Water	N.A.	257.00	N.A.	257.00	
Top of Salt Water	495.00	N.A.	495.00	N.A.	
Pittsburgh Coal	210.50	216.00	236.50	242.00	Void Encountered
Big Injun (ss)	1503.00	1821.00	1506.75	1826.50	
Berea (siltstone)	1821.00	5227.05	1826.50	5295.69	
Rhinestreet (shale)	5227.05	5464.55	5295.69	5562.52	
Cashaqua (shale)	5464.55	5521.49	5562.52	5638.17	
Middlesex (shale)	5521.49	5567.34	5638.17	5705.71	
Burket (shale)	5567.34	5590.24	5705.71	5740.89	-
Tully (ls)	5590.24	5641.61	5740.89	5826.80	
Mahantango (shale)	5641.61	5740.56	5826.80	6060.90	
Marcellus (shale)	5740.56	N.A.	6060.90	N.A.	Gas



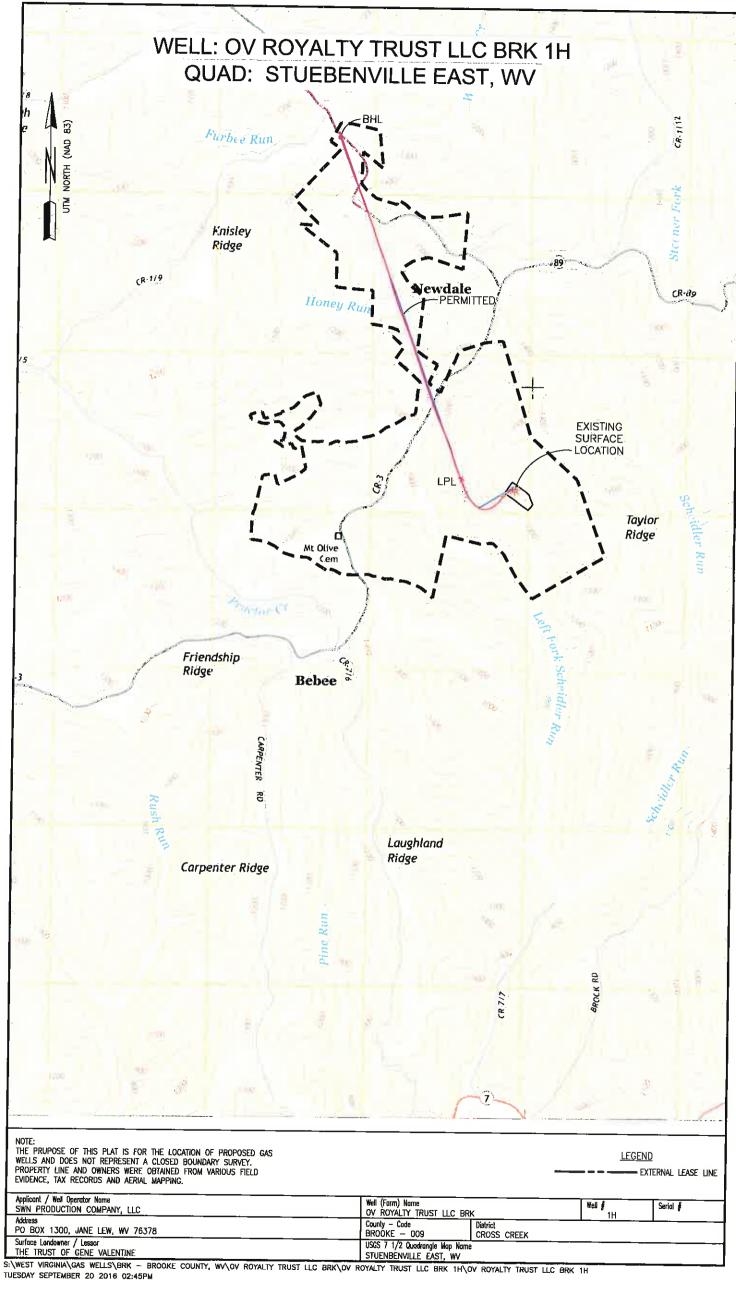
Latitude: 40'17'30"

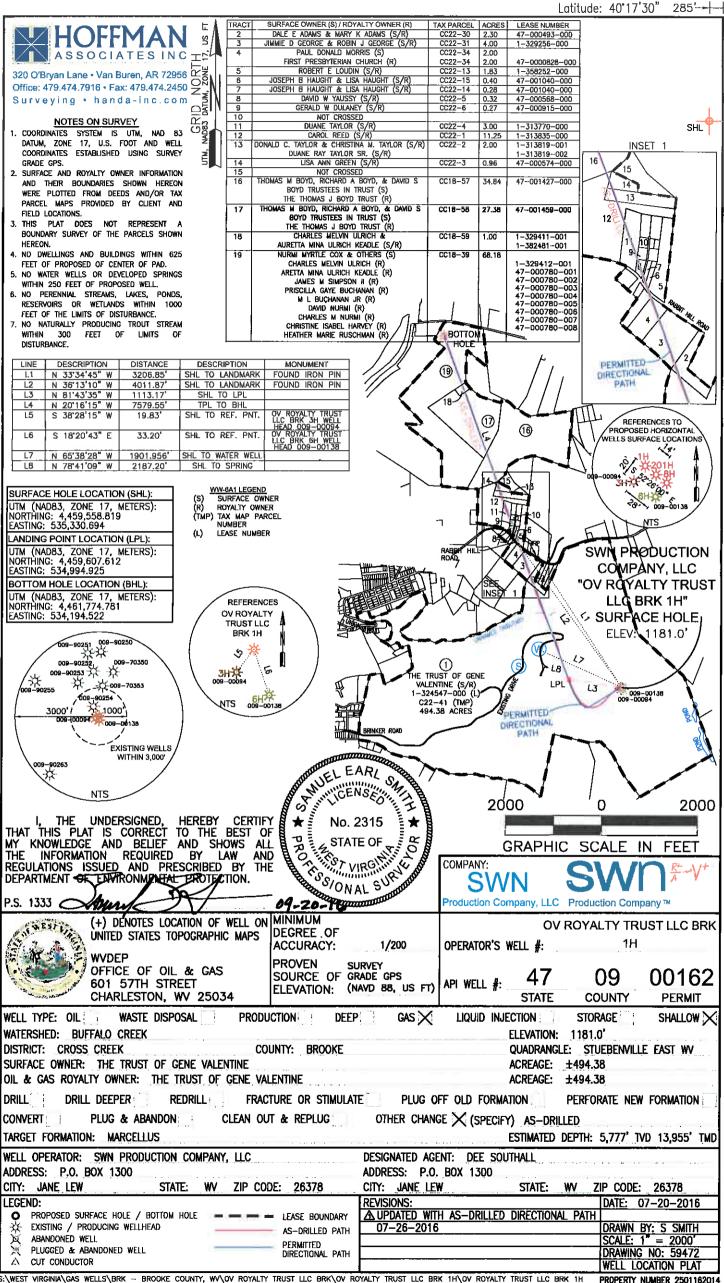
285'--

2150

00

onditude:





80.35,00,

