

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax

Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

PERMIT MODIFICATION APPROVAL

September 04, 2015

SWN PRODUCTION COMPANY, LLC POST OFFICE BOX 12359 SPRING, TX 773914954

Re: Permit Modification Approval for API Number 900155, Well #: LINDA GREATHOUSE BRK 5H

Direction of Wellbore/No new leases

Oil and Gas Operator:

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

Please call James Martin at 304-926-0499, extension 1654 if you have any questions.

Sincerely,

Gene Smith Assistant Chief of Permitting

9-00155 R



PO Box 1300 Jane Lew, WV 26378 PHONE: (832) 796-1610

August 25, 2015

Ms. Laura Adkins Office of Oil & Gas 601 57th Street Charleston, WV 25304

RE: Modification Request for the Linda Greathouse BRK 5H

Dear Ms. Adkins

Enclosed please find a modification request for the above captioned well. We would like to modify the curve in our propsed wellbore. This well is situated on the Greathouse's property, Brooke County, West Virginia.

If you have any questions or desire additional information, please me at 304-884-1614

Thank you.

Sincerely,

Dee Southall

Regulatory Supervisor

Southwestern Energy Production Company, LLC

PO Box 1300

Jane Lew, WV 26378

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WV Department of Environmental Protection

The Right People doing the Right Things, wisely Investing the cash flow from our underlying Assets, will create Value+

API NO. 47-69		
OPERATOR WELL	NO.	Lines Graethouse BFR 94
Well Pad Name:		

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION. OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

l) Well Operator	CIMAL Dead				
	r: SVVIV Produ	action Co., LLC	494512924	009-Brooke	1-Buffalo 247-Bethany
			Operator ID	County	District Quadrangle
2) Operator's We	ell Number: Lir	nda Greathouse E	BRK 5H Well Pad	Name: Linda	Greathouse BRK Pad
3) Farm Name/S	urface Owner:	Linda Reeves Great	thouse Public Roa	d Access: Huk	ill Run Road
4) Elevation, cur	rent ground:	1138' El	evation, proposed	post-construction	on: 1138'
5) Well Type	(a) Gas <u>x</u>	Oil	Unde	rground Storag	ge
(Other				
((b)If Gas Sha	llow ×	Deep		
		rizontal X			
6) Existing Pad:			· · · · · · · · · · · · · · · · · · ·	_d	D(a).
/) Proposed Target Formatio	get Formation(s n-Marcellus, Tara), Depin(s), Antic et Top TVD-5822'. Te	ipated Thickness a arget Base TVD- 5894	na Associated Anticipated Thick	Pressure(s): ness-72', Associated Pressure-3784
8) Proposed Total					
9) Formation at '	_		3		
10) Proposed To		· · · · · · · · · · · · · · · · · · ·			
•		-F		• •	
11) Proposed Ho		-	601 041 9 2001		
12) Approximate	e Fresh Water S	•	62', 94', & 300'		
13) Method to D			rom nearby water	r wells	
14) Approximate	e Saltwater Dep	ths: 1025'			
15) Approximate	e Coal Seam De	pths: 303'			<u> </u>
16) Approximate	e Depth to Poss	ible Void (coal mi	ne, karst, other):	Void Expected	i from 300'-307'
, .		n contain coal sear an active mine?	ns Yes	No	x
(a) If Yes, prov	vide Mine Info:	Name:			
		Depth:			
		Seam:			
		Owner:			
			8.28.1	80	Page 1 of 3

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09/04/2015

API NO. 47-68 - 00 155 C
OPERATOR WELL NO. Linda Greathouse BRK Pad
Well Pad-Name: Linda Greathouse BRK Pad

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS	(Exis
Conductor	20"	New	H-40	94#	125'	125'	CTS	- EN
Fresh Water	13 3/8"	New	J-55	54.5#	450'	450'	446 sx/CTS	0
Coal	9 5/8"	New	J-55	40#	2075'	2075'	807 sx/CTS	F
Intermediate	7"	New	J-55	20#	If Needed	If Needed	If Needed/As Needed	Q-e
Production	5 1/2"	New	HCP-110	20#	14,838'	14,838'	Leuis Britins Les 100-rose 100 traites arrange	Y
Tubing	2 3/8'	New	P-110	4.7#	Approx. 6411'	Approx. 6411'		
Liners						1.7-1.		

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Max. Associated Surface Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	30"	0.25	2120	81	Class A	1.19/50% Excess
Fresh Water	13 3/8"	17.5"	0.380	2740	633	Class A	1.19/50% Excess
Coal	9 5/8"	12 1/4"	0.395	3950	1768	Class A	1.19/50% Excess
Intermediate	7"	8 3/4"	0.317	4360	3250	Class A	1.20/15% Excess
Production	5 1/2"	8 3/4"	0.361	12360	9500	Class A	1.20/15% Excess
Tubing	2 3/8"	4.778"	0.190				-
Liners							

PACKERS

Kind:	10K Arrowset AS1-X	
Sizes:	5 1/2"	
Depths Set:		

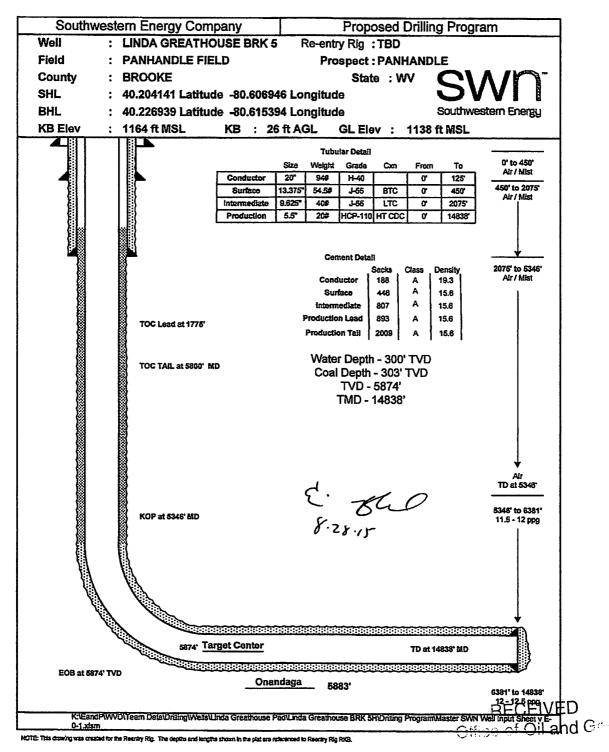
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