WR-35 Rev (9-11)

Preliminary Report State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE:	7-9-2013	
API#:	47-009-00154	

Farm name: Thomas Parkinson BRK 8H	Operator Well No.: 837060			
LOCATION: Elevation: 1,160'	Quadrangle: Bethany			
District: Buffalo	County: Brook	(e		
Latitude: 6,330' Feet South of 40 Deg.	eg. 15 Min. 00 Sec.			
Longitude 13,570' Feet West of 80 Deg.	32 Min	. <u>30</u> Sec	o.	
Company: Chesapeake Appalachia, L.L.C.				
Address: P.O. Box 18496	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Oklahoma City, OK 73154-0496	20"	118'	118'	224 Cu. Ft.
Agent: Eric Gillespie	13 3/8"	363'	363'	404 Cu. Ft.
Inspector: Bill Hendershot & Gayne J. Knitowsk	i 9 5/8"	1,780'	1,780'	819 Cu. Ft.
Date Permit Issued: 2-8-2013	5 1/2"	12,667'	12,667'	3,020 Cu. Ft.
Date Well Work Commenced: 3-9-2013				
Date Well Work Completed: 6-30-2013				
Verbal Plugging:				
Date Permission granted on:				
Rotary Cable Rig				
Total Vertical Depth (ft): 6072				
Total Measured Depth (ft): 12671				
Fresh Water Depth (ft.): 183'				
Salt Water Depth (ft.): 640'				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): 318'				
Void(s) encountered (N/Y) Depth(s) N				
	zone depth (ft)_0	Completing	ata on separate s	heet)
Gas: Initial open flowMCF/d Oil: Initial open flowMCF/d Final open flowTime of open flow between initial and final tests	vBb	·l/d	REC	EIVED
Static rock Pressurepsig (surface pressure) af			JUL 2	6 2013

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Pay zone depth (ft)

Bbl/d

Bbl/d

Hours

MCF/d Oil: Initial open flow___

psig (surface pressure) after ___

Final open flow ____

MCF/d

Time of open flow between initial and final tests

Signature

7252012

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innomed (0) belowing

Second producing formation

Gas: Initial open flow

Final open flow__

Static rock Pressure

Were core samples taken? Yes	No_N	We	ere cuttings caught during	ng drilling? Yes <u>Y</u>	No
Were Electrical, Mechanical or Geo Open hole logs run from 0-1800' MD; LWD GR	ophysical logs recor from 5335-12671' MD.	ded on this well	? If yes, please list GR	, neutron, density, a	nd resistivity
NOTE: IN THE AREA BEL FRACTURING OR STIMULAT DETAILED GEOLOGICAL R COAL ENCOUNTERED BY TI	TING, PHYSICAL RECORD OF THI	CHANGE, ET E TOPS AND	C. 2). THE WELL LO BOTTOMS OF ALI	OG WHICH IS A SY L FORMATIONS, 1	STEMATIC
Perforated Intervals, Fracturing, or	Stimulating:				
TIL 11-1-2013					
	The state of the s		MM		
Plug Back Details Including Plug T	Type and Depth(s):			-	
Formations Encountered: Surface:		Top Depth	/	Bottom I	<u>Depth</u>
See attached					
•		***************************************			
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LATERAL WELLBORE (no vertical pilot hole associated with this well)

Maximum TVD of wellbore: 6072 ft TVD @ 12671 ft MD

Formation/Lithology	Top Depth, MD (ft)	Top Depth, TVD (ft)	Bottom Depth, MD (ft)	Bottom Depth, TVD (ft)
LS/SILT	0	0	318	318
PITTSBURG COAL	318	318	322	322
LS/SILT	322	322	440	440
SHALE	440	440	880	880
SS/SILT/SHALE	880	880	1090	1090
SHALE	1090	1090	1150	1150
SS	1150	1150	1240	1240
SHALE/SS	1240	1240	1330	1330
BIG LIME	1330	1330	1394	1394
BIG INJUN (SS)	1394	1394	1638	1638
SHALE	1638	1638	5828	5798
GENESEO (SH)	5828	5798	5846	5812
TULLY (LS)	5846	5812	5922	5868
HAMILTON (SH)	5922	5868	6164	5975
MARCELLUS (SH)	6164	5975		
TD OF LATERAL			12671	6072

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