WR-35 Rev (9-11)

Preliminary Report State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE:	3-12-2013
API#:	47-009-00135

Farm name: Worthley BRK 3H			Operator Well No.: 834870			
LOCATION: Elevation: 1,160'			Quadrangle: Bethany			
District: Buffalo		Count	y: Brooke			
Latitude: 3,780'	Feet South of 40	Deg. 15	Min. 00	Sec.		
Longitude 12,680'	Feet West of 80	Deg. 32	Min. 30	Sec.		

Company: Chesapeake Appalachia, L.L.C.				
Address: P.O. Box 18496	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Oklahoma City, OK 73154-0496	26"	57'	57'	102 Cu. Ft.
Agent: Eric Gillespie	18 5/8"	234'	234'	662 Cu. Ft.
Inspector: Gayne J. Knitowski	13 3/8"	374'	374'	65 Cu. Ft.
Date Permit Issued: 6-6-2012	9 5/8"	1,750'	1,750'	821 Cu. Ft.
Date Well Work Commenced: 11-15-2012	5 1/2"	11,300'	11,300'	1,263 Cu. Ft.
Date Well Work Completed: 12-1-2012(Rig release date)				
Verbal Plugging:				
Date Permission granted on:				
Rotary Cable Rig				
Total Vertical Depth (ft): 5,999'				
Total Measured Depth (ft): 11,254'				
Fresh Water Depth (ft.): 183'				
Salt Water Depth (ft.): 800'				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): 316'				
Void(s) encountered (N/Y) Depth(s) Y 316'				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet) Producing formation Marcellus Pay zone depth (ft) (n/a-not frac'd) Gas: Initial open flow MCF/d Oil: Initial open flow Final open flow N/A* MCF/d Final open flow Bbl/d TIL 7-18-2013 Time of open flow between initial and final tests Hours RECEIVED _psig (surface pressure) after ____Hours Static rock Pressure MAR 2 1 2013 Second producing formation Pay zone depth (ft) Gas: Initial open flow MCF/d Oil: Initial open flow WV GEOLOGICAL SURVEY WV Final open flow____MCF/d Final open flow _____ Bbl/d Time of open flow between initial and final tests_ Static rock Pressure _psig (surface pressure) after ____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Marlone (choo, ams Signature

Were core samples taken? Yes	No_N	Wen	e cuttings caught during dr	rilling? Yes Y	No
Were Electrical, Mechanical or Geo Open hole logs run from 0-1783' MD; LWD GR f	physical logs reco	orded on this well?	If yes, please list GR, neu	ıtron, density, an	nd resistivity
NOTE: IN THE AREA BEL FRACTURING OR STIMULAT DETAILED GEOLOGICAL R COAL ENCOUNTERED BY TH	TING, PHYSICAL ECORD OF TH	L CHANGE, ETO E TOPS AND	C. 2). THE WELL LOG V BOTTOMS OF ALL FO	WHICH IS A SY	STEMATIC
Perforated Intervals, Fracturing, or	Stimulating:				
Scheduled for fracturing 5-16	-2013				
			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		<del></del>
Plug Back Details Including Plug T	ype and Depth(s):				
Formations Encountered: Surface:		Top Depth		Bottom D	<u>epth</u>
See Attached				···	
·					<del></del>
		•			
					To V Con or

## LATERAL WELLBORE (no vertical pilot hole associated with this well)

Maximum TVD of wellbore: 5999 ft TVD @ 7152 ft MD

Formation/Lithology	Top Depth, MD (ft)	Top Depth, TVD (ft)	Bottom Depth, MD (ft)	Bottom Depth, TVD (ft)
SILT/COAL	0	0	100	100
LS/SS	100	100	316	316
PITTSBURG COAL	316	316	340	340
LS/SS/SILT	340	340	400	400
SILT/SHALE/SS	400	400	910	910
SS	910	910	1336	1336
BIG LIME	1336	1336	1375	1375
BIG INJUN (SS)	1375	1375	1600	1600
SHALE	1600	1600	5845	5803
GENESEO (SH)	5845	5803	5863	5816
TULLY (LS)	5863	5816	5949	5871
HAMILTON (SH)	5949	5871	6189	5972
MARCELLUS (SH)	6189	5972		
TD OF LATERAL			11254	5935

