WR-35 Rev (9-11)

## Preliminary Report State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE:	3-19-2013
API#:	47-009-00133

Farm name: Worthley BRK 8H			Operator Well No.: 835860		
LOCATION: Elevation: 1,160'		Q	uadrangle: Bethany		
District: Buffalo		C	ounty: Brooke		
Latitude: 3,790'	Feet South of 40	Deg. 15	Min. 00	Sec.	
Longitude 12,670'	Feet West of 80	Deg. 32	Min. 30	Sec.	

Company: Chesapeake Appalachia, L.L.C.				
Address: P.O. Box 18496	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Oklahoma City, OK 73154-0496	26"	57'	57'	102 Cu. Ft.
Agent: Eric Gillespie	18 5/8"	255'	255'	522 Cu. Ft.
Inspector: Gayne J. Knitowski	13 3/8"	375'	375'	359 Cu. Ft.
Date Permit Issued: 6-6-2012	9 5/8"	1,703'	1,703'	808 Cu. Ft.
Date Well Work Commenced: 12-2-2012	5 1/2"	12,561	12,561'	1,207 Cu. Ft.
Date Well Work Completed: 12-20-2012(Rig release date)				
Verbal Plugging:				
Date Permission granted on:				
Rotary Cable Rig				
Total Vertical Depth (ft): 6,078'				
Total Measured Depth (ft): 12,561'				
Fresh Water Depth (ft.): 183'				
Salt Water Depth (ft.): 800'				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): 316'				
Void(s) encountered (N/Y) Depth(s) Y 316'				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet) Producing formation Marcellus Pay zone depth (ft) (n/a - not frac'd) Gas: Initial open flow MCF/d Oil: Initial open flow\_\_\_\_ Final open flow N/A\* Bbl/d \*TIL 7-18-2013 MCF/d Final open flow Time of open flow between initial and final tests Hours PECHYED Static rock Pressure psig (surface pressure) after Hours Second producing formation Pay zone depth (ft) MAR 2 1 26 3 Bbl/d Gas: Initial open flow MCF/d Oil: Initial open flow Final open flow MCF/d Final open flow Bbl/d Time of open flow between initial and final tests Static rock Pressure \_psig (surface pressure) after \_\_\_\_\_Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Maller Williams
Signature

Were core samples taken? YesNo_N	Were cuttings caught during drilling? Yes Y No
Were Electrical, Mechanical or Geophysical logs recorded on LWD GR from 5182-12561' MD.	this well? If yes, please list
FRACTURING OR STIMULATING, PHYSICAL CHAI	OWING: 1). DETAILS OF PERFORATED INTERVALS, NGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC S AND BOTTOMS OF ALL FORMATIONS, INCLUDING SURFACE TO TOTAL DEPTH.
Perforated Intervals, Fracturing, or Stimulating:	
Scheduled to frac 5-23-2013	
Plug Back Details Including Plug Type and Depth(s):	
Formations Encountered: Top 1 Surface:	Depth / Bottom Depth
See attachment	
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	MAS 23 2013

LATERAL WELLBORE (no vertical pilot hole associated with this well)

Maximum TVD of wellbore: 6078 ft TVD @ 12361 ft MD

Formation/Lithology	Top Depth, MD (ft)	Top Depth, TVD (ft)	Bottom Depth, MD (ft)	Bottom Depth, TVD (ft)
SILT/COAL	0	0	100	100
LS/SS	100	100	316	316
PITTSBURG COAL	316	316	340	340
LS/SS/SILT	340	340	400	400
SILT/SHALE/SS	400	400	910	910
SS	910	910	1336	1336
BIG LIME	1336	1336	1375	1375
BIG INJUN (SS)	1375	1375	1600	1600
SHALE	1600	1600	5853	5808
GENESEO (SH)	5853	5808	5876	5826
TULLY (LS)	5876	5826	5956	5880
HAMILTON (SH)	5956	5880	6183	5985
MARCELLUS (SH)	6183	5985		
TD OF LATERAL			12561	6074

MAR 21 2013

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