Latitude

1.695

Topo Location

7.5' Loc._____ 15' Loc._____ (calc.)

Company Western St Div- Nat'L St Corp

Farm Half Moon Weinlon Steel # HM-1

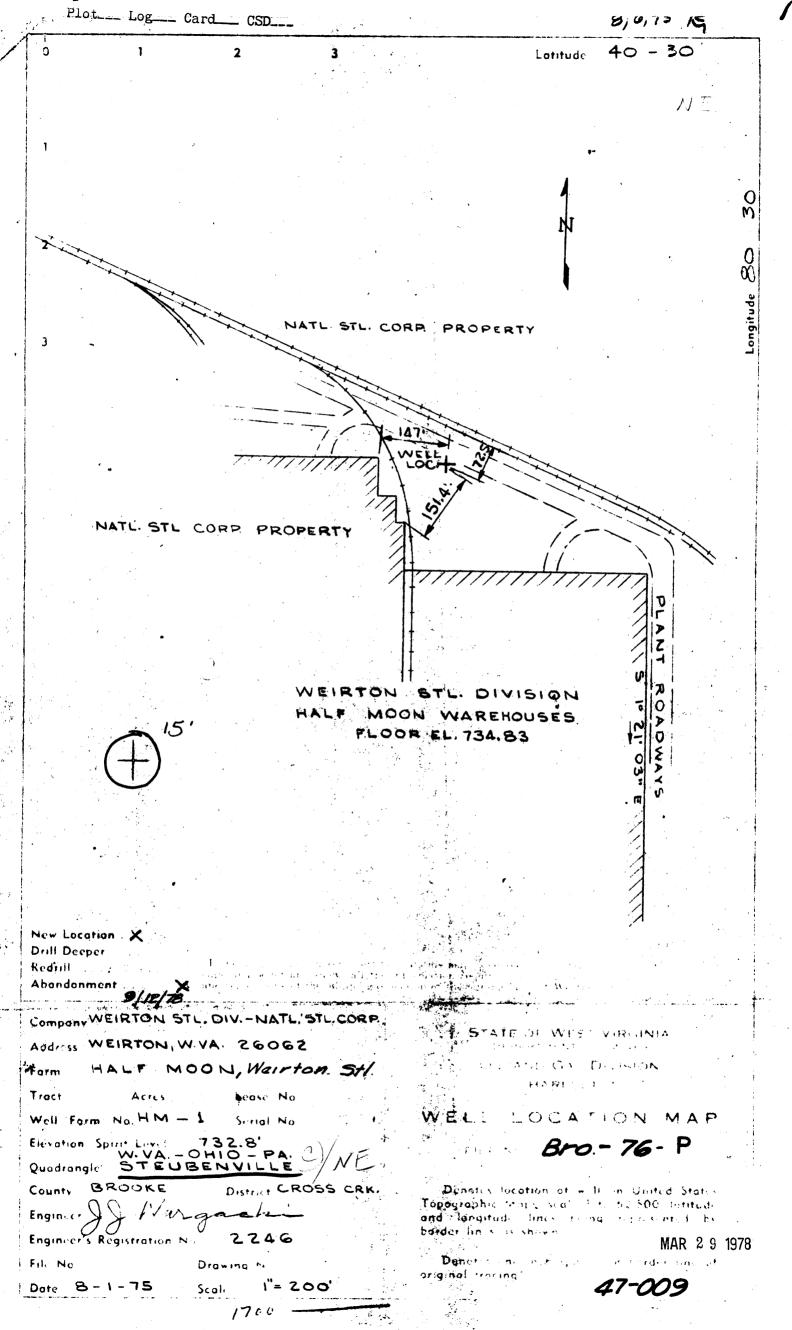
15' Quad ______ (sec.)

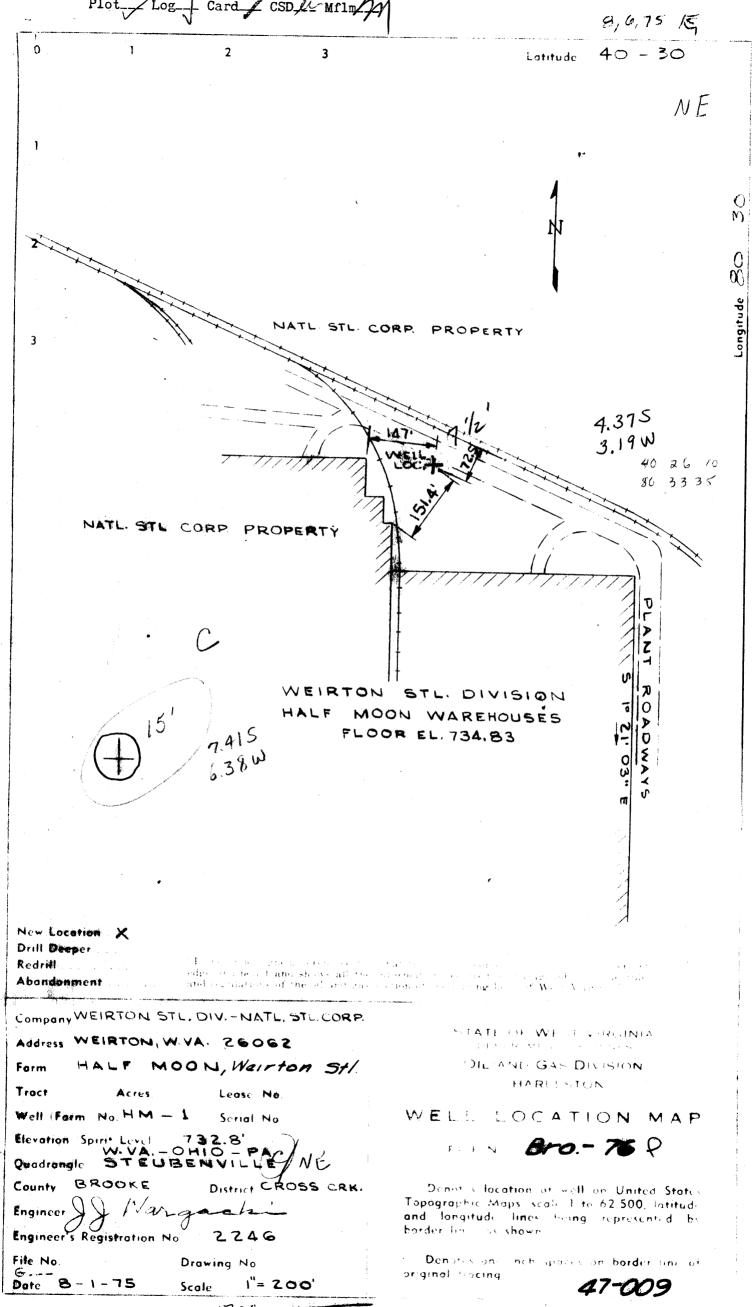
7.5' Quad Wenton

District hoss Gook

WELL LOCATION PLAT

County 009 Permit 76





AUG 1 9 1975

1700 Turkey

(9)





OIL & GAS DIVISION

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

	AAFF L	CECOND		0.11	
Quadrangle Stubenville				Cable Recycling_	
					d. Storage
Permit No. BRO-76				Disposal	0
				a reportation	(Kind)
Company Weirton Steel - Div. Na	t. St. Corp.	Contract		Y C.	
Address Weirton, W. Va. 26062		Casing and	Used in	Left	Cement fill up
Farm Nat. St. Corp., Half Moone	res	Tubing	Drilling	in Well	Cu. ft. (Sks.)
Location (waters) Ohio River	di Mahadhangan sanaan sa manaan sa m	Size			
Well No. 1 Ele	ev740_EKB	20-16			
District Cross Creek County Br	ooke	Cond.			
The surface of tract is owned in fee by		13-10"			
Nat. Steel Corp.		9 5/8			
Address Same		8 5/8	· · · · · · · · · · · · · · · · · · ·	<u> </u>	
Mineral rights are owned by		7	198	198	50 sks.
Address		5 1/2	ļ		
Drilling Commenced 8-9-75		4 1/2		1732	200 sks.
Drilling Completed 8-21-75		3			
Initial open flowcu. ft		1½"		601	
Final productioncu. ft. per day		Liners Used			
Well openhrs. before test_	RP.				
Well treatment details:		Attach copy of	•		
Frac. in several stringers	below Gordo	n, Gordon, a	nd Salt Sa	and.	
Production is from Salt San	nd.		· · · · · · · · · · · · · · · · · · ·		
	·····				
	· · · · · · · · · · · · · · · · · · ·		···	····	
			Tested 7-6	5-76	1
			86 mcf)	220#	
Coal was encountered at					
		Salt \			_ Feet
Producing Sand Salt Sand		Deptl	1 € 584)	
Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or	r Water 3	* Remarks
Sand and Gravel fill					
Trace coal	0				
Sandy Limestone &					
Shale		418			
Sand	418	474			
Shale & Sand	474	530			
Sand	530	564			
Shale	564	574			
Sand - Satt	574	588			
Shale	588	598			
Sand (Injun)	598	766			
Shale Sandy	766	1090			
Shale (coffee)	1090	1122			
Sand (Berea)	1122	1134			
Shale	1134	1140			
Sand	1140	1150			
Shale and Siltstone	1150	1452			
Shaley Sand (Gordon)	1452	1461			
Shale silty & sandy	1461				
Total Depth		1730			

(over)

^{*} Indicates Electric Log tops in the remarks section.

TO THE DEPARTMENT OF MINES,

and the well operator authorized to proceed.

BLANKET BOND







_PERMIT NUMBER

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

Addres Farm 1 62 Location Well N	Weirton Steel Di my National Steel C ss P.O. Box 431; Weir National Steel Corp. on (waters) Ohio River Jo H.M1	Corporation ton, W. Va. 26062
Addres Farm 1 62 Location Well N	National Steel Corp. On (waters) Ohio River	ton, W. Va. 26062
Farm 162 Location Well N	National Steel Corp. on (waters) Ohio River	Acres
62 Locatio	on (waters) Ohio River	
Well N	H.M1	
		Elevation 732.8
Distric	t Cross Creek	
	angle W. VaOhio-Pa.	
-		
1: 354-7259	ADDRESS MANT	Direlle, W. Va. 2614
		TURE OR STIMULATE
		TORE OR STIMODATE
neer or licensed	I land surveyor and all coal	to make, or are required
	day	before, or on the
Very trul	y yours,	
(Sign Nan	Well Operator	r
Address	P. O. Box 431	
of Operator	Weirton Street	
-	City or Town	
	City or Town West Virginia	26062
7 I C C	SPECTOR TO : 354-725 On the above nate ase dated	ISPECTOR TO BE NOTIFIED Sicion 1.354-7259 ADDRESS Shand 2.354-7259 ADDR

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

			DEEPEN FRAGECTIONSTIMULATE RESPONSIBLE AGENT:			
DRILLING CONTRACTOR: (If NAME Paramount Exploration						
ADDRESS Box 330; Waynes						
TELEPHONE Area Code 412						
ESTIMATED DEPTH OF COMPL			ABLE TOOLS			
PROPOSED GEOLOGICAL FORM						
TYPE OF WELL: OIL_		MB STORAGE	DISPOSAL			
	DECVCI INC		D OTHER			
TENTATIVE CASING PROGRAM	A STATE OF S					
CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.			
20 - 16						
13 - 10			The summaring and make a second or again the supposition and the relationship above the first than the summer definition of the summer definition			
9 - 5/8						
8 - 5/8 7	0001	0001				
5 ½	200 '	2001	Circulate			
4 ½	1700'	1700'	Circulate			
3	±100	1700	Perf. Top			
2			Perf. Bottom			
Liners		HK LYW E	Perf. Top			
			Perf. Bottom			
OF PLAT. TO DRILL DEEPER OR REDRIL SUBMIT FIVE (5) COPIES (WELLS DRILLED PRIOR T MUST ALSO BE SUBMITTE TO FRACTURE - STIMULATE: OIL AND/OR GAS WELL OF	Not applicable E AREA? No OF OG - 1, \$100.00 PERMIT L: DF OG - 1, SHOWING ORIGIN O 1929, A PERMANENT COF	BY WHOM? FEE, PERFORMANCE BON AL PERMIT NUMBER AND PY OF THE PLAT AND TH	PERFORMANCE BOND. ON E ORIGINAL WELL RECORD			
ING ORIGINAL PERMIT NU	RIGINALLY DRILLED ON ANI MBER, AND PERFORMANCE E within ninety (90) days of co	SOND.				
four (24) hours in advance.						
		, mark				
thereof.	pe completed by the coal opera					
	ed and place on our mine map	s this proposed well location				
	Coal Company ha					
		· For	Coal Company			
	the state of the s	Official Title				