

40°22'30"

Latitude

80°35'00"

Longitude

2.27s
.59w

Topo Location

7.5' Loc. _____ 15' Loc. _____
(calc.) _____

Company Wheeling Steel Corp
Farm Wheeling Steel Corp # 29
15' Quad _____
(sec.)
7.5' Quad Steubenville East
District Cross Creek

WELL LOCATION PLAT

County 009 **Permit** 65

JAMES ARCHER

IRENA BATES
NOW
WHEELING STEEL
CORP.

JOHN M^cKIM

WHEELING STEEL CORP.
FORMERLY CYRUS FERGUSON
PART OF 423 AC. TRACT

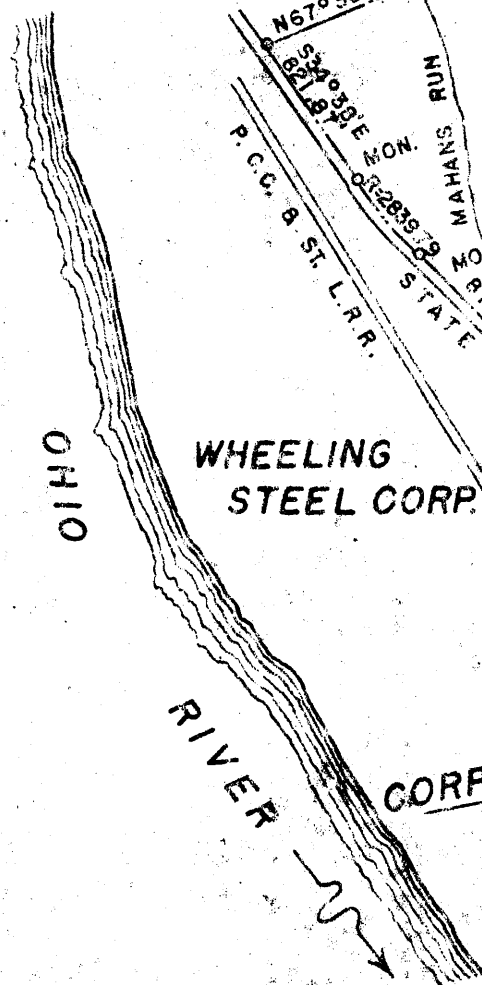
CROSS IN LARGE
STONE AT BASE OF
LARGE TREE.

+
5.135
.50W

WELL
NO. 29
EL. 740.50'

FRANK B. MAHAN
0.344 AC.

FOLLANSBEE



- REOPEN WELL
- NEW LOCATION
- DRILL DEEPER
- ABANDONMENT

COMPANY	WHEELING STEEL CORP.	
ADDRESS	(GENERAL OFFICE) WHG.W.VA.	
FARM	WHG STEEL CORP.	FORMERLY CYRUS FERGUSON
TRACT	ACRES 423	LEASE NO.
WELL (FARM) NO.	29	SERIAL NO.
ELEVATION (SPIRIT LEVEL)	740.50'	
QUADRANGLE	STEBENVILLE C	
COUNTY	BROOKE	DISTRICT CROSS CK.
ENGINEER	SIDNEY C. SMITH	
ENGINEER'S REGISTRATION NO.	241	
FILE NO.	DRAWING NO.	
DATE	SEPT. 4, 1952	
	SCALE 1" = 1000'	

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. BR0-65

+ DENOTES LOCATION OF WELL ON UNITED STATES TO GRAPHIC MAPS, SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.
- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Stevensville

WELL RECORD

Oil or Gas Well Oil
(KIND)

Permit No. Bro. 65

Company Wheeling Steel Corporation
Address Wheeling, West Virginia

Corporation Corporation Acres 423

Location (waters) 1 Mile east of Ohio River

Well No. 29 Elev. 740.5

District Cross Creek County Brooke

The surface of tract is owned in fee by Wheeling Steel Corporation Address Wheeling, W. Va.

Mineral rights are owned by Same Address _____

Drilling commenced August 15, 1952

Drilling completed October 31, 1952

Date Shot Oct. 14, 1952 From 1330' To 1342'

With 50# Gelatine

Open Flow /10ths Water in No Record Inch
None /10ths Merc. in " " Inch

Volume Small-No Record Cu. Ft.

Rock Pressure No Record lbs. _____ hrs.

Oil None bbls., 1st 24 hrs.

Fresh water No Record feet _____ feet

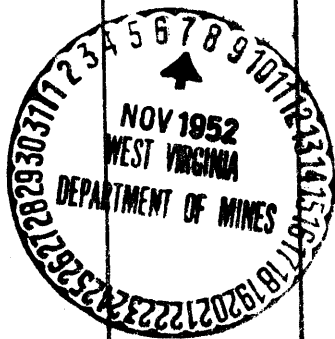
Salt water " " feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer <u>BH</u>
16	None		
13	"		
10	112'	112'	Size of <u>6-2/8</u>
8 1/4	None		
6 3/4	1006'	1006'	Depth set <u>1010'</u>
5 3/16	None		
3	"		Perf. top <u>No</u>
2	"		Perf. bottom "
Liners Used	None		Perf. top "
			Perf. bottom "

CASING CEMENTED No SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT No Record - Old Well
FEET _____ INCHES _____
FEET _____ INCHES _____ FEET _____ INCHES _____
FEET _____ INCHES _____ FEET _____ INCHES _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
<p>This No. 29 Well was originally drilled in 1908 and plugged in 1914. No drilling records are now available and formation data of the well herewith given was secured from drilling logs of other near-by wells having about the same elevation: - Upper Freeport Coal, 260' to 264'; Lower Freeport coal, 300' to 304'; Salt Sand, 570' to 640'; Injun Sand, 812' to 972'; Berea Sand, 1326' to 1346'.</p> <p>Well was cleaned out and bottomed at 1348 ft. As oil production was small - about 2 bbl. per day with use of vacuum, well was not tubed and unless production increases, will be used for pressure purposes. Gas production was practically nil nor was there any water present.</p> <p style="text-align: right;"><i>J. H. Nugent</i> Field Superintendent</p>							



JAN 28 1953