

- New Location
- Drill Deeper
- Abandonment

✓ JUN 15 1948

Handwritten notes:
 2037
 2023

Company	<i>Pittsburgh & W.Va. Gas Co.</i>
Address	<i>Clarksburg W.Va.</i>
Farm	<i>J.H. Curtis</i>
Tract	Acres <i>31</i> Lease No. <i>14468</i>
Well (Farm) No.	<i>1</i> Serial No. <i>7048</i>
Elevation (Spirit Level)	<i>1297</i>
Quadrangle	<i>Burnsville NE 3^d</i>
County	<i>Braxton</i> District <i>Salt Lick</i>
Engineer	<i>Jamert Jefferson</i>
Engineer's Registration No.	<i>1084</i>
File No.	<i>157/79</i> Drawing No.
Date	<i>5-24-48</i> Scale <i>1"=300'</i>

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. *BRAX-69-A*

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500. latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



1915

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

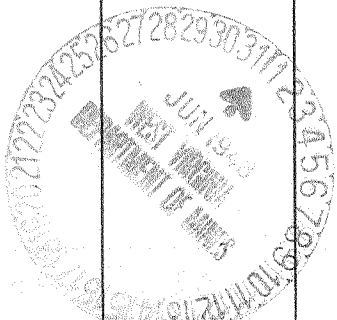
Permit No. 69-A Oil or Gas Well "GAS"
(KIND)

Company Pittsburgh & West Va Gas Company
Address Clarksburg, West Va.
Farm J. H. Curtis Acres 31
Location (waters) Burnsville 1/2. 3-3 Elev. 1297'
Well No. 7068 District Salt Lick County Braunton
The surface of tract is owned in fee by A. B. Mick
T.M. Riffle Address Parkersburg, W. Va.
Mineral rights are owned by C. W. Curtis et al.
Duffy, West Va. Address _____
Drilling commenced October 23, 1915
Drilling completed December 13th, 1915
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	130'	130'	Size of
8 1/2	852'	852'	
6 5/8	2073'	2073'	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay	Light	Soft	0	55			
Red Rock		"	55	655			
Slate&Shells			655	695			
Lime	White	Hard	695	720			
Sand	"	"	720	770			
Slate&Shells			770	1100			
Salt Sand	White	Hard	1100	1400			
Slate&Shells			1400	1500			
Sand	White	Hard	1500	1565			
Slate	Dark	Soft	1565	1630			
Lime	"	Hard	1630	1695			
Slate&Lime Shells			1695	1820			
Maxon Sand	White	Hard	1820	1875			
Slate	"	Soft	1875	1920			
Slate&Shells			1920	2010			
Sand	White	Hard	2010	2055			
Pencil Cav e		Soft	2055	2058			
Big Lime	White	Hard	2058	2136			
Big Injun	"	"	2136	2255			
Slate&Shells		Dark	2255	2602			
Slate	Light	Soft	2602	2614			
Gordon Stray	White	Hard	2614	2624	Gas	2620'	
Slate	Dark	Soft	2624	2648			
Gordon Sand	White	Hard	2648	2657	Gas	2651'	
Slate	Light	Soft	2657	2674			
Total Depth				2674			



COMPANY

Area 4-12-48
Shaded

Record of Well No. 7048 Located on J. H. CURTIS Farm Oct 4/15 19
 SALT LICK District BRAXTON County West VA., State 257
 Division K District No. 13 Drilled under Well Order
 Rig built by John Craig Began Oct 18th 1915 Completed 10/25th/15 19
 Well drilled by W. M. BARNHART Began OCT-28th 1915 Completed 12/13/1915 19
 Depth of Well 2674 feet Slate Size of Hole 6-5/8" Producing Gas
 Elev: 1297

CASED WITH			REMARKS
AMOUNT	SIZE	KIND	
16'	18"	Wood	
130'	10"	Casg	Pulled 3' Left in 127' of 10"
852'	8 1/2"	"	Pulled 852' of 10"
2073'	6 1/2"	"	B.H. Packer Pulled 852' Left in 1215' of 6 1/2"
2674'	3"	Tubg	Anc Packer Pulled 2674' of 3"

COAL VEINS

FORMATIONS

NAME	TOP	BOTTOM	OIL	GAS	WATER	REMARKS
Maxon Sand	1820	1875				
Big Lime	2055	2135				
Big Injun	2135	2255				
Gordon Stray	2614	2624		2620		6/10 Water 6-5/8"
Gordon Sand	2648	2655		2651		10/10 " " "

1220 NS

Plugged 7-7-48 to 7-9-48:

Agueal	2674-2600
Cement	2600-2590
Agueal	2590-2100
Cement	2100-2090
Agueal	2090-1080
Cement	1080-1070
Agueal	1070-870
Cement	870-800
Agueal	800-160
Cement	160-150
Agueal	150-
Cement	5 - Surface

FIRST PRESSURE TEST IN 6-5/8" CASING

REMARKS

30 Sec.	10	lbs.	No rock pres taken well, turned in line on completion
1 Min.	20	"	
2 "	35. 55/75	"	
5 "	90	"	
10 "	157	"	
15 "	20 Min 285	"	

30 " " " " " "

Rock Pressure " in 1,220 M

Taken 12/12th 1915

By F. W. Lemley

WELL TUBED AND PACKED Dec 18th 1915

VIZ:- 130 Joints 2674 Feet 3" Tubing
 6-5/8" X 3" Anchor Packer
 22 Jts 437 Feet of Anchor.

2674
 437

 2237

FIRST PRESSURE TEST IN 3" TUBING

REMARKS

30 Sec.	45	lbs.
1 Min.	75	"
2 "	110. 175/205	"
5 "	245	"
10 "	405	"
15 "	20 Min 540	"
30 "		"

Rock Pressure 695 " in 18 Hrs

Taken Dec 18th 1915

By F. W. Lemley

MATERIAL FOR THIS WELL RECEIVED FROM FOLLOWING SOURCES:

- (1) Old Rig Timbers, Lumber and Irons " H.H.Rittenhouse 7022
- 5385 Feet New Rig Lumber from P. J. Sweeney @ 20.
- 1 Part Set New Rig Irons & Wood Work

NAME	TOP	BOTTOM	OIL	GAS	WATER	REMARKS
Clay	00	55				
Red Rock	55	655				
Slate & Shells	655	695				
Lime	695	720				
Sand	720	770				
Slate & Shells	770	1100				
Salt Sand	1100	1400				
Slate & Shells	1400	1500				
Sand	1500	1565				
Slate	1565	1630				
Lime	1630	1695				
Slate & Shells	1695	1820				
Maxon Sand	1820	1875				
Slate	1875	1920				
Slate & Shells	1920	2010				
Sand	2010	2055				
Pencil Cave	2055	2058				
Big Lime	2058	2135				
Big Injun	2135	2255				
Slate & Shells	2255	2602				
Slate	2602	2614				
Gordon Stray	2614	2624		2620		
Slate	2624	2648				
Gordon Sand	2648	2657		2651		
Slate to total D	2657	2674				