WR-35 Rev (5-01)

DATE: 09-27-2011 API # : 47-007-02617 State of West Virginia

State of West Virginia Department of Environmental Protection Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Anna J. Good	Operator Well No.: A.J. Bright #5-A					
LOCATION: Elevation: 1034'	Quadrangle: Burnsville 7.5					
District: Salt Lick	Cour	County: Braxton				
Latitude: 3,020' Feet South of	38	•	Min. 30	Sec.		
Longitude 3,750' Feet West of	80	Deg. 42		Sec.		
Company:	_					
Horizon Energy Corporation	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.		
Address:						
Sand Fork Rd. Box 111 Sand Fork, WV 26430						
Agent: Robert R. Jones II						
Inspector: Joe McCourt	9 5/8	250	250	60 sks		
Date Permit Issued: 06/16/2011						
Date Well Work Commenced: 09/13/2011	6 5/8	800	759	125 sks		
Date Well Work Completed: 09/18/2011						
Verbal Plugging:	4 1/2	3008	2942	90 sks		
Date Permission granted on:						
Rotary X Cable Rig						
Total Depth (feet): 3008						
Fresh Water Depth (ft.): N/A				43 - 30		
Salt Water Depth (ft.): N/A						
				120		
Is coal being mined in area (N/Y)? N			- CO T	7.70	, "Ole	
Coal Depths (ft.): empty shaft			1 O'C.	1 200° 50	C. C.	
	ļ		1 00	1 3/21,040 c		
OPPLET ON DATE						
OPEN FLOW DATA			97.3	Controlling Profe		
Producing formation 5 th Sand	Pay zone d	epth (ft) 2810-	າຊາາ ດ	Olympia		
Gas: Initial open odor MCF	I uj zene u		2022 II. OW DENN			
			Distribution			
		en flow8	BUI/ū			
Time of open flow between initial and						
Static rock Pressure 320# psig (surface	e pressure) and	er 48 Houi	·S			
G 1 1 C	D 1	4 762 0150 0	100 6			
Second producing formation Injun		epth (ft) 2158-2				
Gas: Initial open flowMCF/d Oil:						
Final open flow MCF/d						
Time of open flow between initial and						
Static rock Pressurepsig (surfa	ace pressure) a	fterHo	urs			
* = commingled zones						
NOTE: ON BACK OF THIS FORM PUT THE						
INTERVALS, FRACTURING OR STIMULATI						
LOG WHICH IS A SYSTEMATIC DETAILED	GEOLOGICA	AL RECORD O	FALL FORMAT	IONS,		
Signad:						
Signed: By: Robert R. Jo	nes TI					
DI PRINCIT K. J						

Date: 10-14-2011

A.J. Bright #5-A 47-0007-02617 09-27-2011

*Stage # 1		<u>perfs</u>		sand	avg rate	<u>isip</u>
5 th Sand		2817-28	25	509 sks	29.6 bpm	# 1518
*Stage #2						
Injun		2158-21	92	516 sks	27.5 bpm	# 880
*Drillers Log					*Electric Log To	<u>pps</u>
Clay	0	10				
Sd/sh	10	632			Big Lime	2073
Sd	632	756			5 th Sand	2810
Sd/Sh	756	1936				
LL	1936	2043				
Sd/Sh	2043	2073	gas ck (@ 1925 = odor		
Bl	2073	2154		(a) 1970 = odor		
Injun	2154	2194	gas ck ($\stackrel{\smile}{a}$ 1985 = odor		
Sď/Sh	2194	2810	gas ck	(a) 2420 = odor		
5 th Sand	2810	2822				
Sd/Sh	2822	3008				
*Td	3008 ft.		gas ck ((a) td =oil / gas odo	or	