

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Handwritten notes:
17506
pkh 2/10

Well Operator's Report of Well Work

Farm Name: **Thomas** Operator Well No.: **Four (4)**

LOCATION: Elevation: **1291** ✓
District: **Otter** Quadrangle: **Cedarville**
Latitude: **10,230** Feet South of **38** Deg. **47** Min. **30** Sec.
Longitude: **1,740** Feet West of **80** Deg. **50** Min. **00** Sec.

Company: **JERRY O. LONG CONTRACTING**
1297 CHAPEL ROAD
GASSAWAY, WV 26624

Casing & Tubing Size	Used In Drilling	Left In Well	Cement Fill Up Cu Ft
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Agent: Jerry O. Long			
Inspector: Joe McCord	9-5/8"	30	30
Permit Issued:			
Well Work Commenced: 11-03-09	7"	632	632 ✓ 128Cu Ft
Well Work Completed: 11-07-09			
Verbal Plugging			
Permission granted on:	4-1/2"	2563	161 Cu Ft
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig			
Total Depth (feet) 3015 ✓			
Fresh water depths (ft) 110 ✓			
Salt water depths (ft) NR			
Is coal being mined in area (Y / N)? No ✓			
Coal Depths (ft): NR ✓			

OPEN FLOW DATA

Producing formation **Injun 2404-2416**
Blue Monday 2196-2222
Gas: Initial open flow **Show** MCF / D Initial open flow **Show** Bbl / D
Final open flow **150** MCF / D Oil: Final open flow **Show** Bbl /
Time of open flow between initial and final tests **N/A** Hours
Static rock pressure **310** psig (surface pressure) after **48** Hours

All Formations Comingled.

Second producing formation Pay zone depth (ft)
Gas: Initial open flow MCF / D Oil: Initial open flow Bbl / D
Final open flow MCF / D Oil: Final open flow Bbl / D
Time of open flow between initial and final tests Hours
Static rock pressure psig (surface pressure) after Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: **JERRY O. LONG CONTRACTING**

By:

Date: **January 10, 2009**

Agent

RECEIVED
Office of Oil & Gas
FEB 9 2010
WV Department of
Environmental Protection
06/08/2012

THOMAS NO. 4 (47-007-02608)

TREATMENT:

Injun (2404-2416) (13 Holes) 750 GA, 30,000# 20/40 Sand & 435 Bbls. 60 Quality Foam
Blue Monday (2196-2222) (14 Holes) 750 GA, 30,000# 20/40 Sand & 431 Bbls. 60 Quality Foam

FORMATIONS:

1 st Salt	1586
2 nd Salt	1865
3 rd Salt	1919
Maxton	2076
Little Lime	2150
Blue Monday	2189
Big Lime	2228
Injun	2328
Weir	2486
TD	3015