WR-35 Rev (8-10)

State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE:	2.9.011			
API#:	47-702525			

OCA.	TION: Elevation: 933'		No.: BELKNAP (edar)	1:11e 7.	5	
District: OTTER		County: BRAXTON				
	Latitude: 38° Feet South of 4880 Deg. Longitude 80 Feet West of //20 Deg.	<i>38</i> Min.	46 Sec.	41.8	VE-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	
		80 Min.	<u>47</u> Sec.	12,4		·
ompa	ny: PDL Services Inc					
	2085 Leisure Rd. NN	Casing &	Used in	Left in well	Cement fill	
	Address: Minerva, off 44657	Tubing	drilling	40' 13"	up Cu. Ft.	
	Agent: WADE BELKNAP	40' 13"		400' 85"	Not Used	Flow
		400'8%" 1650'7"	$\overline{\nu}$	1650' 7"	75 Sachs 180 Sachs	Elow t
	Inspector: Craig Duckinorth	1		1630 1	480 Sacios	I low NV
	Date Permit Issued: 12/01/2006	1600 45		1600 42	175 Sachs	2 Barre
	Date Well Work Commenced:	1.407				7
	Date Well Work Completed:	12-9-07				-
	Verbal Plugging:	//				1
	Date Permission granted on:	IV			a suma ESPE	
	Rotary (Cable) Rig	Cable		— RECE	WED	_
	Total Vertical Depth (ft):	200211		Office of (Dil & Gas	
	Total Measured Depth (ft):	3031'			 	
220	Fresh Water Depth (ft.):	20'		FER I	4 2011	
	Salt Water Depth (ft.):	N N		100 F 100 V		
	Is coal being mined in area (N/Y)?	N		AAA TAGAA	ed Project	on
	Coal Depths (ft.):	No CORI		VIIO	G. 3.1.	
	Void(s) encountered (N/Y) Depth(s)	N				
G	N FLOW DATA (If more than two producing formation 3 RD Salt Sand Pay 2 as: Initial open flow 145000 MCF/d Oil: Initial open flow 75000 MCF/d Final open flow Time of open flow between initial and final tests 46 tatic rock Pressure 225 psig (surface pressure) affirmation of the production of the produ	zone depth (ft) /, ow //o DBbl/ b/// Bbl/ Hours	5 45° † 0 / 5 /d /d	a on separate she	eet)	
	econd producing formation None Pay zon as: Initial open flow MCF/d Oil: Initial open fl	ne depth (ft)		. (1 1 20
ď	Final open flow MCF/d Final open flow	owBbl Bbl/	d 1.1011 1	aved 1	n 1650	TO 30
	Time of open flow between initial and final tests	Hours	- Went	off whi	n 45"	pipe u
-	tatic rock Pressure psig (surface pressure) after	terHours	Set a	ומת זות	1 en 17 c	and
S			301.0	714 3 KL	i sau su	14
certify	as: Initial open flow MCF/d Oil: Initial open flow MCF/d Final open flow Time of open flow between initial and final tests psig (surface pressure) after under penalty of law that I have personally examined at the sand that, based on my inquiry of those individue.	nd am familiar v als immediately	vith the informa	tion submitted o	n this document	and all

Signature

Date

Were core samples taken? YesNoNoNoNoNo
Were $\underline{\underline{Y/N}}$ Electrical, $\underline{\underline{Y/N}}$ Mechanical, $\underline{\underline{Y/N}}$ or Geophysical logs recorded on this well?
NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.
Perforated Intervals, Fracturing, or Stimulating:
this well was shot from 1545' to 1566' with 42 Shot Holes in 4's pipe the stimulation was only 100 Barrel Of Fresh water, No Sand used water. Flowed
back to our tanks Located Near Well. pit Dry. No Water or oil.
Formations Encountered: Salt Sand Top Depth 1545', 1566' Bottom Depth Surface:
No Hand Logs Kept on Most of Well's these Wells Having the same Mormations as Belknap
having a problem with the percil cave Formation
we did get tools out but Lost all the Hole From 1650 to 3031.
My Well Belkmp Enterprises # 1 has a hard Log with it. I prilled all these Wells For PDI services, the formations the same. Woode Belleys Owner Belknap Enterprises.