WR-35 Rev (8-10) Date API# April 18, 2013 47 007 - 02443F

State of West Virginia Division of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

Farm Name: _	Rose, Marion A.			Opera	Operator Well No.:			L'Engle #72 Frac		
LOCATION:	Elevation: 2058		В	Quadr	angle:	Little Birch				
	District:	Holly		County:		Braxton				
	Latitude:	450	feet South of		DEG.	32	MIN.	30 SEC.		
	Longitude:	4,200	feet West of	80	DEG.	40	MIN.	00 SEC.		
Company:	_									
					Casing &				Cement Fil	
Linn Operating LLC							Drilling	Left In Well	Up Cu. Ft.	
Address: PO Box 1008					13 3/8"		0'	30'	l	
	Jane Lew, W	N 26378		<u> </u>					1	
Agent: Gary Beall					9 5/8"		12'	442'	192 sks	
Inspector:		Duckwort		<u> </u>						
Date Permit Issued: 4/8/2008						4.4051				
Date Well Work Commenced: 4/24/2008				<u> </u>	7"		25'	1425'	177 sks	
Date Well Work Completed: 4/30/2008					<u> </u>			30'		
Verbal Plugging:				2	2 3/8"		30'			
Date Permission				⊥ At	tempted	to clean	hole out	and run 4 1/2"	casing and	
X Rotary Cable Rig					Attempted to clean hole out and run 4 1/2" casing and fracture well between 4/24/08 to 4/30/08. Unable to run casing due to poor hole quality. Well was not fractured.					
Total Vertical Depth (ft): 2074'				L						
Total Measured Dept NA					ing due	to poor i	ioic quali	ty. Well was in	ot mactured.	
Fresh Water De	pth (ft.):	7	77'							
Salt Water Dept	h (ft.):	N/	4	╗						
Is coal being m	nined in area (N/	Y) ?	No	7						
Coal Depths (ft)		300'-302	1	7						
Void(s) encour	ntered (N/Y) Dep	th(s)	NA							
OPEN FLOW D	ATA (If more tha	an two prod	ucing formation	– <u>.</u> s nleas	e includ	e additio	nal data (on senarate sh	eet)	
OPEN FLOW DATA (If more than two producing formations				o piodo	Pay Zone					
Producing Formation No new producing zones					Depth (ft)					
_		Tiew prout				• •			-	
	Initial Open FlowMCF/d				Oil: Initial Open Flow Bbl/d					
Final Open Flow MCF/d				Final Open Flow Bbl/d						
Time of open flow between initial and final tests						**	Hours			
Static rock press	sure	p	sig surface pres	sure af	ter		- Hours			
					Pay Zone					
Second Producing Formation					Depth (ft)					
Gas: Initial Ope	n Flow		MCF/d		Oil: In	itial One	n Flow		Bbl/d	
Final Open Flow ————————————————————————————————————					Oil: Initial Open Flow Bbl/d Final Open Flow Bbl/d					
	flow between in	itial and fin			• •	nai Opei	Hours		Bbi/u	
Static rock press			sig surface pres	cure of	or		Hours			
•		·	•				_			
	alty of law that I ha									
	nd that, based on r			ıls imme	diately re	sponsible	for obtain	ing the informati	on I believe	
hat the Information	n is true, accurate,	and comple	te.							
Q/	2 _					4.	5 12			
7							<u>5-13</u>			
	Sign	ature				Date				

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Stage Depth & No. of Shots **Treatment Detail** Formation

This well was not re-fractured, due to poor hole quality.

REMARKS **FORMATION** TOP BOTTOM

No change.