



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

RECEIVED

MAR 17 1981

Oil and Gas Division

OIL & GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

DEPT. OF MINES

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

DATE March 17, 1981

Surface Owner L. T. Keener, etal  
Address Gassaway, WV  
Mineral Owner L. T. Keener, etal  
Address Gassaway, WV  
Coal Owner None  
Address \_\_\_\_\_  
Coal Operator None  
Address \_\_\_\_\_

Company Stonestreet Lands Company  
Address P.O. Box 350, Spencer, WV  
Farm L. T. Keener Acres 122  
Location (waters) Joes Fork  
Well No. 2-S-199 Elevation 990  
District Birch County Braxton  
Quadrangle Rosedale

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 11-23-81

John B. Russell  
Deputy Director - Oil & Gas Division

INSPECTOR  
TO BE NOTIFIED Robert Bates  
ADDRESS 109 Minnich St., Weston, WV  
PHONE 269-3820

GENTLEMEN,

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having title thereto, (or as the case may be) under grant or lease dated January 25, 1977 by L. T. Keener, made to Stonestreet Lands Company and recorded on the 10th day of Feb. 1977 in Braxton County, Book 354 Page 324  
 NEW WELL  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1949.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days.

Copies of this notice and enclosed were mailed by registered mail, or delivered to the address of the named coal operators or coal owners at their above address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing of \_\_\_\_\_ copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY  
P. O. BOX 879  
MORGANTOWN, WEST VIRGINIA 26505  
AC-304 - 292-6331

Very truly yours,

(Sign Name) [Signature]  
Well Operator

Address of Well Operator

P.O. Box 350,  
Spencer,  
West Virginia 25276

\*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the mine is approved and the well operator authorized to proceed.

02/16/2024

47-007-1655

PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12 b and will carry out the specified requirements"

Signed by [Signature]

BLANKET BOND



**THIS IS AN ESTIMATE ONLY  
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO X DRILL \_\_\_\_\_ DEEPEN \_\_\_\_\_ FRACTURE-STIMULATE \_\_\_\_\_  
 DRILLING CONTRACTOR: (If Known) \_\_\_\_\_ RESPONSIBLE AGENT: \_\_\_\_\_  
 NAME Not known at this time NAME O. V. Stonestreet  
 ADDRESS \_\_\_\_\_ ADDRESS P.O. Box 350, Spencer, WV  
 TELEPHONE \_\_\_\_\_ TELEPHONE 927-2800  
 ESTIMATED DEPTH OF COMPLETED WELL 2037' ROTARY X CABLE TOOLS \_\_\_\_\_  
 PROPOSED GEOLOGICAL FORMATION: Big Injun  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS X COMB \_\_\_\_\_ STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

**TENTATIVE CASING PROGRAM:**

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT PUT UP OR SACKS - CUBIC FT.
20 - 14			
13 - 10			
9 - 5/8			
8 - 5/8	210	210	Cement to surface
7			
6 1/2			
4 1/2	2037	2037	70 SKS.
3			Perf. Top
2			Perf. Bottom
1 1/2			Perf. Top
1			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 50 FEET \_\_\_\_\_ SALT WATER \_\_\_\_\_ FEET  
 APPROXIMATE COAL DEPTHS None  
 IS COAL BEING MINED IN THE AREA? No BY WHOM? \_\_\_\_\_

**TO DRILL**

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

**TO DRILL DEEPER OR REDRILL:**

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

**TO FRACTURE - STIMULATE**

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.  
 OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.  
 We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code. 02/16/2024

\_\_\_\_\_  
 For Coal Company  
 \_\_\_\_\_  
 Official Title

BLANKET BOND



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

MAY 21 1981

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Oil or Gas Well  
(KIND)

Permit No. Brax-1655

Company Stonestreet Lands Co.

Address Spencer, W.V.

Farm L.T. Keener

Well No. 2-5-199

District Birch County Braxton

Drilling commenced 5-17-81

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water 30' feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 8 5/8 SIZE 2 1/8' No. FT 5-17-81 Date

NAME OF SERVICE COMPANY Dowell

COAL WAS ENCOUNTERED AT None FEET \_\_\_\_\_ INCHES

FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks:

Pit and location O.K. - Dosing at 426'

5-19-81  
DATE

02/16/2024  
Robert J. [Signature]  
DISTRICT WELL INSPECTOR







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Brax-1655

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Stonestreet lands Co.</u>	Size			Kind of Packer
<u>Spencer, W.V.</u>	16			
<u>L.T. Keener</u>	13			
<u>2-5-199</u>	10			Size of
<u>Birch</u> County <u>Braxton</u>	8 1/4			
<u>5-17-81</u>	6 5/8			Depth set
	5 3/16			
	3			Perf. top
	2			Perf. bottom
	Liners Used			Perf. top
				Perf. bottom
Volume _____ Cu. Ft.	CASING CEMENTED <u>8 5/8</u> SIZE <u>2 1/8</u> No. FT. <u>5-17-81</u> Date			
Rock pressure _____ lbs. _____ hrs.	NAME OF SERVICE COMPANY <u>Dowell</u> <u>85 sacks</u>			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Moore , Buttows

Remarks: Stonestreet lands Co rig # 3

Depth 1986' - stuck in hole

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MAY 27 1981

OIL & GAS DIVISION  
DEPT. OF MINES

5-22-81  
DATE

Robert Bata  
DISTRICT WELL INSPECTOR  
02/16/2024







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

APR 4 - 1983

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. Brax-1655

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Stone Street lands Co</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Spencer, W.V.</u>	Size			
Farm <u>L.T. Keener</u>	16			Kind of Packer _____
Well No. <u>2-5-199</u>	13			
District <u>Birch</u> County <u>Braxton</u>	10			Size of _____
Drilling commenced <u>5-16-81</u>	8 1/4			
Drilling completed _____ Total depth <u>2230'</u>	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

*Backfilled only - Identified - May plug  
Do not release at this time*

3-31-83  
DATE

*[Signature]* 02/16/2024  
DISTRICT WELL INSPECTOR







[08-78]

NOTICE OF INTENTION TO PLUG AND ABANDON A WELL

Operator's Well No. 2-S-199

API Well No. 47-007-1655  
State County Per

WELL TYPE: Oil  / Gas  / Liquid Injection  / Waste Disposal   
(If "Gas", Production  / Underground storage  / Deep  / Shallow )

LOCATION: Elevation: 990' Watershed: Joe's Fork of Steer Creek  
District: Birch County: Braxton Quadrangle: Rosedale

WELL OPERATOR Stonestreet Lands Company  
Address P.O. Box 350  
Spencer, W.Va. 25276

DESIGNATED AGENT O.V. Stonestreet  
Address P.O. Box 350  
Spencer, W.Va. 25276

ROYALTY OWNER L.T. Keener  
Address Gassaway,  
West Virginia  
Acreage 122

COAL OPERATOR None  
Address \_\_\_\_\_

SURFACE OWNER L.T. Keener  
Address Gassaway,  
West Virginia  
Acreage 122

COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name None  
Address \_\_\_\_\_  
Name None  
Address \_\_\_\_\_

FIELD SALE (IF MADE) TO:  
Name N/A  
Address \_\_\_\_\_

RECEIVED  
MAR 8 1983  
OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

COAL LESSEE WITH DECLARATION ON RECORD  
Name None  
Address \_\_\_\_\_

The undersigned proposes to plug and abandon  / clean out and replug  / the above described well, commencing on the date the Oil and Gas Inspector is notified, it being understood that the date of such notification shall not be less than five days after the day on which this Form IV-4 is received or in due course should be received by the Department of Mines.

The method of plugging is planned as shown on the work order on the reverse side hereof.

This Notice is given to the Department and the others specified above, so that they or their representatives may be present at the plugging and filling of said well. However, whether they are represented or not, the undersigned will proceed on that date, or as soon thereafter as convenient, to plug or clean out and replug said well by the applicable method specified in Code § 22-4-10 and given in detail on the reverse hereof.

This notice has been or is being this day sent by registered or certified mail to each party named at the address above listed.

THIS PLUGGING PERMIT APPROVED ON  
10th day of March, 1983.....

Stonestreet Lands Company  
Name of Person Giving Notice

By O.V. Stonestreet  
Its President

\* Address (if not set forth above)  
\_\_\_\_\_  
\_\_\_\_\_

02/16/2024

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-4 must be filed with the Department, accompanied by (i) a plat required by Regulation 8.01 in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security required by Code § 22-4-9, (iii) the fee required by Code § 22-4-12a, and (iv) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23.

File







**RECEIVED**  
JUL 11 1985  
OIL & GAS DIV.  
DEPT. OF MINES



1) Date: 7-2-, 19 85  
2) Operator's Well No. 2-S-199  
3) API Well No. 47 - 007 - 1655 P  
State County Permit

STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS, DEPARTMENT OF ~~MINES~~ **ENERGY**

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

- 4) WELL TYPE: A Oil \_\_\_\_\_ / Gas X / Liquid injection \_\_\_\_\_ / Waste disposal \_\_\_\_\_  
B (If "Gas", Production \_\_\_\_\_ / Underground storage) \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow X /)
- 5) LOCATION: Elevation: 990 / Watershed: Joe's Fork  
District: Birch / County: Braxton / Quadrangle: Rosedale 5-86
- 6) WELL OPERATOR Stonestreet Lands Company  
Address P.O. Box 68  
Spencer, W.Va. 25276 47800
- 7) DESIGNATED AGENT O. V. Stonestreet  
Address P.O. Box 68  
Spencer, W.Va. 25276
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED  
Name Craig Duckworth  
Address Box 107, Davisson Rt.  
Gassaway, W.Va. 26624
- 9) PLUGGING CONTRACTOR  
Name Stonestreet Lands Company  
Address P.O. Box 68  
Spencer, W.Va. 25276

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

	<u>2227</u>	<u>2185</u>
Class A Cement	<u>2160'</u>	<u>2060'</u>
Cell	<u>1935'</u>	<u>1935'</u>
Class A Cement	<u>1400'</u>	<u>1400'</u>
Cell	<u>1350'</u>	<u>1350'</u>
Class A Cement	<u>900'</u>	<u>900'</u>
Cell	<u>850'</u>	<u>850'</u>
Class A Cement	<u>225'</u>	<u>225'</u>
Cell	<u>250'</u>	<u>250'</u>
Class A Cement	<u>175'</u>	<u>175'</u>
Cell	<u>150'</u>	<u>150'</u>
Class A Cement	<u>50'</u>	<u>50'</u>
Cell	<u>0'</u>	<u>0'</u>

**ERECT MONUMENT**

OFFICE USE ONLY  
PLUGGING PERMIT

Permit number 47-007-1655 P Date August 14 1985

This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector 24 hours before actual permitted work has commenced.**

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires August 14, 1987 unless plugging is commenced prior to that date and prosecuted with due diligence.

Bond: <input checked="" type="checkbox"/>	Agent: <input checked="" type="checkbox"/>	Plat: <u>MW</u>	Casing: <u>TS</u>	Fee
---	--	-----------------	-------------------	-----

*[Signature]*  
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the plugging location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

02/16/2024

File



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

DEPT. OF MINES  
OIL & GAS DIV.  
JULY 1957

1) WELL TYPE: Oil

2) LOCATION: Stones Street Lands Company

3) WELL OPERATOR: Stones Street Lands Company

4) OIL & GAS INSPECTOR TO BE NOTIFIED: Chris Buckton

5) PLUGGING CONTRACTOR: Stones Street Lands Company

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

Class A Cement	651
651	
Class A Cement	1400
651	
Class A Cement	1350
651	
Class A Cement	300
651	
Class A Cement	850
651	
Class A Cement	150
651	

OFFICE USE ONLY

This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Plugging started		
Plugging completed		
Well Record received		

OTHER INSPECTIONS

Reason: \_\_\_\_\_

Reason: \_\_\_\_\_

Approved	Plan	Checked	Checked

*[Handwritten signature]*



**RECEIVED**  
JUL 11 1985  
OIL & GAS DIV.  
DEPT. OF MINES



1) Date: 7-2- 19 85  
2) Operator's Well No. 2-S-199  
3) API Well No. 47 - 007 - 1658 /  
State County Permit

STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES  
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name James V. Keener  
Address 339 Perry St.  
Gassaway, W.Va. 26624

(ii) Name \_\_\_\_\_  
Address \_\_\_\_\_

(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5 (i) COAL OPERATOR None

Address \_\_\_\_\_

5 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD:

Name None

Address \_\_\_\_\_

Name None

Address \_\_\_\_\_

5 (iii) COAL LESSEE WITH DECLARATION ON RECORD:

Name None

Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application to Plug and Abandon a Well on Form IV-4(B), which sets out the parties involved in the work, and describes the well and its location and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form IV-6.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-4(B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Permit to plug and abandon a well with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to the well at the location described on the attached Application and depicted on the attached Form IV-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

O. V. Stonestreet

this 2nd day of July, 19 85.  
My commission expires April 14, 19 88.

Judith K. Loweller  
Notary Public, Roane County,  
State of W. Va.

WELL

OPERATOR Stonestreet Lands Company

By [Signature]  
Its President

Address P.O. Box 68  
Spencer,  
W. Va. 25276

Telephone 927-2800



I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS;

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1m(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Administrator, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in the form prescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 11, or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-1m and 22-4-9.



AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

None  
Coal Operator or Owner

None  
Coal Operator or Owner

James V. Keener  
Lease or Property Owner

339 Perry St., Gassaway, WV 26624  
Address

Stonestreet Lands Company  
Name of Well Operator

P.O. Box 68, Spencer, WV 25276  
Complete Address

September 23, 19 85  
WELL AND LOCATION

Birch District

Braxton County

WELL NO. 2-S-199

L. T. Keener Farm

STATE INSPECTOR SUPERVISING PLUGGING Craig Duckworth, 107, Davisson Rt., Gassaway, WV

AFFIDAVIT

STATE OF WEST VIRGINIA,  
County of Roane

ss:

Leonard Ramsey and Dan Ramsey  
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Stonestreet Lands Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 23rd day of September, 19 85, and that the well was plugged and filled in the following manner:

Sand or Zone Record Formation	Filling Material	Plugs Used Size & Kind	Casing	
			CSG PULLED	CSG LEFT IN
Big Injun	Gell	2227 to 2185		
Big Injun	Class A Cement	2185 to 1935		
Lime & Shale	Gell	1935 to 1400		
Salt Sand	Class A Cement	1400 to 1350		
Salt Sand	Class A Cement	1350 to 1100 cut pipe 1200		
Red Rock	Gell	1100 to 900		
Sand Shale	Class A Cement	900 to 850		
Sand	Gell	850 to 250		
Sand	Class A Cement	250 to 150		
8 5/8	Gell	150 to 50		
8 5/8	Class A Cement	50 to 0		
Coal Seams		Description of Monument		
(Name)				
(Name)				
(Name)				
(Name)				

*M. J.* 9/25/85

and that the work of plugging and filling said well was completed on the 23rd day of September, 19 85.

And further deponents saith not.

Sworn to and subscribed before me this 23rd day of September, 19 85.

Leonard T Ramsey  
Dan Ramsey 02/16/2024

My commission expires:  
April 14, 1988

Judith K. Lewellen  
Notary Public

OFFICIAL SEAL  
NOTARY PUBLIC  
STATE OF WEST VIRGINIA  
JUDITH K. LEWELLEN  
Rt. 1 Box 12-A, Reedy, WV 25270  
My Commission Expires April 14, 1988.

File No. 47-007-1655

BRAX 1655



✓  
IR-26  
Obverse

INSPECTOR'S PERMIT SUMMARY FORM

(8-14-85)

WELL TYPE \_\_\_\_\_  
ELEVATION 990  
DISTRICT BIRCH  
QUADRANGLE ROSEDALE  
COUNTY BRAXTON

API# 47-007 - 1655-P  
OPERATOR STONE STREET LANDS CO.  
TELEPHONE \_\_\_\_\_  
FARM L.T. KEENER  
WELL # 2-5-199

SURFACE OWNER \_\_\_\_\_ COMMENTS \_\_\_\_\_ TELEPHONE \_\_\_\_\_  
TARGET FORMATION \_\_\_\_\_ DATE APPLICATION RECEIVED \_\_\_\_\_  
DATE STARTED \_\_\_\_\_  
LOCATION \_\_\_\_\_ NOTIFIED \_\_\_\_\_ DRILLING COMMENCED \_\_\_\_\_

RECEIVED  
DEPARTMENT OF ENERGY  
OIL AND GAS

WATER DEPTHS \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_  
COAL DEPTHS \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_

APR 1 1986

CASING

Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
TD \_\_\_\_\_ feet on \_\_\_\_\_

PLUGGING

Type	From	To	Pipe Removed
CEMENT	2185	1935	
CEMENT	1400	1100	
CEMENT	900	850	
CEMENT	250	150	
CEMENT	50	0	

Pit Discharge date: \_\_\_\_\_ Type \_\_\_\_\_  
Field analysis ph \_\_\_\_\_ fe \_\_\_\_\_ cl \_\_\_\_\_  
Well Record received \_\_\_\_\_

Date Released 3/27/86

Craig Duckworth 02/16/2024  
Inspector's signature



API# 47 \_\_\_\_\_ - \_\_\_\_\_

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes





STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY  
DIVISION OF OIL AND GAS  
1615 Washington Street, East  
Charleston, West Virginia 25311  
Telephone: 348-3500

ARCH A. MOORE, JR.  
Governor

John Johnston  
Director

April 3, 1986

Stonestreet Lands Company  
Post Office Box 68  
Spencer, West Virginia 25276

In Re: Permit No: 47-007-1655-P  
Farm: L. T. Keener  
Well NO: 2-S-199  
District: Birch  
County: Braxton  
Issued: 8-14-85

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

XXXX The well designated by the above captioned permit number has been released under your Blanket Bond.

     Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

     Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

Respectively,

Theodore M. Streit  
Deputy Director--Inspection & Enforcement

TMS/nw

02/16/2024



MAR 15 1982  
OIL & GAS DIVISION  
DEPT. OF MINES

1.0 API well number (If not available, leave blank. 14 digits.)	47-007-1655			
2.0 Type of determination being sought (Use the codes found on the front of this form.)	103 Section of NGPA			
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)	2160 feet			
4.0 Name, address and code number of applicant (36 letters per line maximum. If code number not available, leave blank.)	Stonestreet Lands Company			
	Name	P.O. Box 350		Seller Code
	Street	Spencer,	WV	25276
	City		State	Zip Code
5.0 Location of this well: (Complete (a) or (b).) (a) For onshore wells (36 letters maximum for field name)	Elmira			
	Field Name	Braxton		WV State
(b) For OCS wells	Area Name	Block Number		
	Date of Lease Mo Day Yr			
(c) Name and identification number of this well: (36 letters and digits maximum.)	L.T. Keener #2-S-199			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (36 letters maximum.)				
6.0 (a) Name and code number of the purchaser (36 letters and digits maximum. If code number not available, leave blank.)	Columbia Gas Transmission Corp.			004030
	Name			Buyer Code
(b) Date of the contract	08, 04, 78 Mo Day Yr			
(c) Estimated annual production	19 MMcf			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	2.501	0.225	0.225	2.951
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	2.501	0.225	0.225	2.951
9.0 Person responsible for this application	O.V. Stonestreet			
	Name	President		Title
Agency Use Only Date Received by Juris. Agency	Signature <i>O.V. Stonestreet</i>			
MAR 15 1982 Date Received by FERC	Sept. 8, 1981 Date Application is Completed		927-2800 Phone Number	



U.S. DEPARTMENT OF ENERGY  
Federal Energy Regulatory Commission  
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**  
(Sections 102, 103, 107 and 108)

**PLEASE READ BEFORE COMPLETING THIS FORM:**

General Instructions

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination.

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103		New onshore production well
107		High cost natural gas
108		Stripper well

Other Purchasers/Contracts

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks

5881 21 8AM  
MAR 16 1985



PARTICIPANTS:

DATE:

JUL 19 1982

BUYER-SELLER CODE

WELL OPERATOR:

Stonestreet Lands Co

FIRST PURCHASER:

Columbia Gas Trans. Corp.

004030

OTHER:

W. Va. Department of Mines, Oil & Gas Division  
WELL DETERMINATION FILE NUMBER

920315-103-002-1655

Use Above File Number on all Communications  
Relating to Determination of this Well

1000' Radius  
checked 4/11/82

QUALIFIED

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

1. FERC -121

/

Items not completed - Line No.

\_\_\_\_\_

2. IV-1 Agent

/

O. V. Stonestreet

3. IV-2 Well Permit

/

4. IV-6 Well Plat

/

5. IV-35 Well Record

/

Drilling

/

Deepening

\_\_\_\_\_

6. IV-36 Gas-Oil Test: Gas Only

/

Was Oil Produced?

\_\_\_\_\_

Ratio

\_\_\_\_\_

7. IV-39 Annual Production

\_\_\_\_\_

years

8. IV-40 90 day Production

\_\_\_\_\_

Days off line:

\_\_\_\_\_

9. IV-48 Application for certification.. Complete?

/

10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58

54

Complete?

/

Affidavit Signed

/

18-28. Other: Survey

Logs

Geological Charts

Structure Map

1: 4000 Map

Well Tabulations

Gas Analyses

(5) Date commenced: 5-19-81

Date completed

5-23-81

Deepened

\_\_\_\_\_

(5) Production Depth:

1946

2182

(5) Production Formation:

Blue Monday Big Injun

(5) Final Open Flow:

540 MCF

(5) After Frac. R. P.

555# 7 hrs.

(6) Other Gas Test:

\_\_\_\_\_

(7) Avg. Daily Gas from Annual Production:

\_\_\_\_\_

(8) Avg. Daily Gas from 90-day ending w/1-120 days

\_\_\_\_\_

(8) Line Pressure:

\_\_\_\_\_

PSIG from Daily Report

(5) Oil Production:

\_\_\_\_\_

From Completion Report

\_\_\_\_\_

10-17. Does lease inventory indicate enhanced recovery being done

NO

10-17. Is affidavit signed?

/

Notarized?

/

Does official well record with the Department confirm the submitted information?

02/16/2024

yes

Additional information

\_\_\_\_\_

Does computer program confirm?

\_\_\_\_\_

Was Determination Objected to

By Whom?



Operator's Well No. 2-S-199

API Well No. 47 007 1655  
State County Permit

Previous File No. \_\_\_\_\_  
(If Applicable)

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Stonestreet Lands Company  
ADDRESS P.O. Box 350  
Spencer, WV 25276

DESIGNATED AGENT O.V. Stonestreet  
ADDRESS P.O. Box 350  
Spencer, WV 25276

Gas Purchase Contract No. AP22440 and Date 8 4 78  
Meter Chart Code 20 7159 (Month, day and year)

Name of First Purchaser Columbia Gas Transmission Corporation  
1700 MacCorkle Ave. SE  
Charleston, WV 25325  
(City) (State) (Zip Code)

FERC Seller Code \_\_\_\_\_ FERC Buyer Code 004030

TYPE OF DETERMINATION BEING SOUGHT

- (1) Initial determination (See FERC Form 121.) 103 Section of NGPA
- (2) Determination that increased production is the result of enhanced recovery technology Category Code
- (3) Determination of a seasonally affected well.

O.V. Stonestreet President  
Name (Print) Title  
[Signature]  
Signature  
P.O. Box 350  
Street or P. O. Box  
Spencer, WV 25276  
City State (Zip Code)  
804 927-2800  
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

I hereby certify that this form and all other forms required for filing have been mailed this date to the above named purchaser.

Stonestreet Lands Co.  
Stonestreet Lands Company Well Operator

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request  for certification of the above described well as meeting the requirements of Section \_\_\_\_\_ under the Natural Gas Policy Act of 1976 (NGPA).  or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA).  or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_ at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. \_\_\_\_\_

Initial review of information submitted indicates the well  is  is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

MAR 15 1982

Date received by  
Jurisdictional Agency

By [Signature]  
Title \_\_\_\_\_

02/16/2024



Checklist of minimum Forms and Information needed to apply for each well classification. Each is identified by an "Item No." The "Items" required are listed beneath each well classification.

FOR NEW ONSHORE WELL - Sec. 102 NGPA - More than 2.5 miles from a marker well.  
Items - 1, 2, 3, 4, 5, 6, 9, 10, 22, 23 - (18 & 19 Qualified)

FOR NEW ONSHORE WELL - Sec. 102 NGPA - More than 1,000 feet deeper than a marker well.  
Items - 1, 2, 3, 4, 5, 6, 9, 11, 22, 23 - (18 & 19 Qualified)

FOR NEW ONSHORE RESERVOIR WELL - Sec. 102 NGPA  
Items - 1, 2, 3, 4, 5, 6, 9, 12, 20, 21, 24 - (18 & 19 Qualified)

FOR NEW ONSHORE PRODUCTION WELL - Sec. 103 NGPA  
Items - 1, 2, 3, 4, 5, 6, 9, 13

FOR HIGH COST GAS - Sec. 107 NGPA  
Items - 1, 2, 3, 4, 5, 6, 9, 14, 19 - (18 Qualified)

FOR STRIPPER WELLS - Sec. 108 NGPA  
Items - 1, 2, 3, 4, 5, 6, 7, 8, 9, 15 (28 if Available)

FOR STRIPPER WELLS - Sec. 108 NGPA - Enhanced Recovery  
Items - 9, 16

FOR STRIPPER WELLS - Sec. 108 NGPA - Seasonally Affected  
Items - 9, 17, 28

<u>ITEM NOS.</u>	<u>FORM NO.</u>	<u>DESCRIPTION</u>
1.	FERC 121	
2.	IV-1	Operator Agent Certification
3.	IV-2	Well Permit Application
4.	IV-6	Well Plat
5.	IV-35	Well Operator's Drilling Report
6.	IV-36	Gas/Oil Ratio Test Report
7.	IV-39	Report of Annual Production
8.	IV-40	Ninety (90) Day Production Report
9.	IV-48WC	State Application for Well Classification
10.	IV-51WC	Wells drilled more than 2.5 miles from a marker well
11.	IV-52WC	Wells drilled more than 1,000 feet deeper than a marker well
12.	IV-53WC	New Onshore Reservoir Well
13.	IV-54WC	New Onshore Production Well
14.	IV-55WC	High Cost Natural Gas Well
15.	IV-56WC	Stripper Well Classification
16.	IV-57WC	Stripper - Increased Production by Enhanced Recovery
17.	IV-58WC	Stripper - Seasonally Affected
18.	N/A	Directional Survey
19.	N/A	Electric Logs
20.	N/A	Subsurface cross-section charts (Geological charts)
21.	N/A	Formation Structure Map
22.	N/A	1:4000 Well Location Map
23.	N/A	Well Tabulation Sheet
24.	N/A	Gas Analysis
25.	N/A	Other
26.	N/A	Notice - Increase of Production
27.	N/A	Lease Inventory
28.	N/A	Tax records or verified copies of billing statements for appropriate period.

02/16/2024



Date Sept. 8, 19 81

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. 2-S-199

API Well No. 47 State 007 County 1655 Permit

WELL CLASSIFICATION FORM  
NEW ONSHORE PRODUCTION WELL

NGPA Section 103

DESIGNATED AGENT O.V. Stonestreet  
ADDRESS P.O. Box 350  
Spencer, WV 25276

WELL OPERATOR Stonestreet Lands Co.  
ADDRESS P.O. Box 350  
Spencer, WV 25276

LOCATION: Elevation 990  
Watershed Joe's Fork  
Dist. Birch County Braxton Quad. Rosedale

GAS PURCHASER Columbia Gas Trans. Corp.  
ADDRESS 1700 MacCorkle Ave., SE  
Charleston, WV 25325

Gas Purchase Contract No. AP22440  
Meter Chart Code 20 7159  
Date of Contract 8-4-78

\* \* \* \* \*

Date surface drilling was begun 5-19-81

Indicate the bottom hole pressure of the well and explain how this was calculated:

$BHP = PW + PW(e^{GL/53.34T} - 1)$        $PW = 555 \text{ PSIA}$        $BHP = 599.08 \text{ PSIA}$   
 $T = 70$   
 $G = .7$   
 $L = 2067$

AFFIDAVIT

I, O.V. Stonestreet, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977, the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

*[Signature]*

STATE OF WEST VIRGINIA,

COUNTY OF Roane TO WIT

I, Judith K. Lawelle, a Notary Public in and for the state and county aforesaid, do certify that O.V. Stonestreet whose name is signed to the writing above, bearing date the 8th day of Sept., 19 81, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 8th day of Sept., 19 81.

My term of office expires on the 14th day of April, 1988.

[NOTARIAL SEAL]

*[Signature: Judith K. Lawelle]*  
Notary Public

02/16/2024



RECEIVED

AUG 16 1983



IV-27  
11/23/81

OIL & GAS DIVISION  
DEPT. OF MINES  
STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Date: August 15, 1983

Well No: 2-S-199

API NO: 47-007-1655

State County Permit

### Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE: Oil \_\_\_ / Gas \* \_\_\_ Liquid Injection \_\_\_ / Waste Disposal \_\_\_ /  
Of "Gas" - Production \_\_\_ / Storage \_\_\_ / Deep \_\_\_ / Shallow \* \_\_\_ /

LOCATION: Elevation: \_\_\_\_\_ Watershed: Joe's Fork  
District: Birch County: Braxton Quadrangle: Rosedale

WELL OPERATOR Stonestreet Lands Co. DESIGNATED AGENT O.V. Stonestreet  
Address Box 350 Address Spencer, W. Va  
Spencer, W. Va 25276

The above well is being posted this 15th day of August, 1983, for a violation of Code 22-4-126 and/or Regulation \_\_\_\_\_, set forth in detail as follows:  
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*The Operator of this well shall reclaim the land surface within the area disturbed and shall grade or terrace, lime, fertilize, plant, seed or sod the area to bind the soil and prevent erosion.*

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until August 22, 1983, to abate this violation. Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Robert Bates 501  
Oil and Gas Inspector

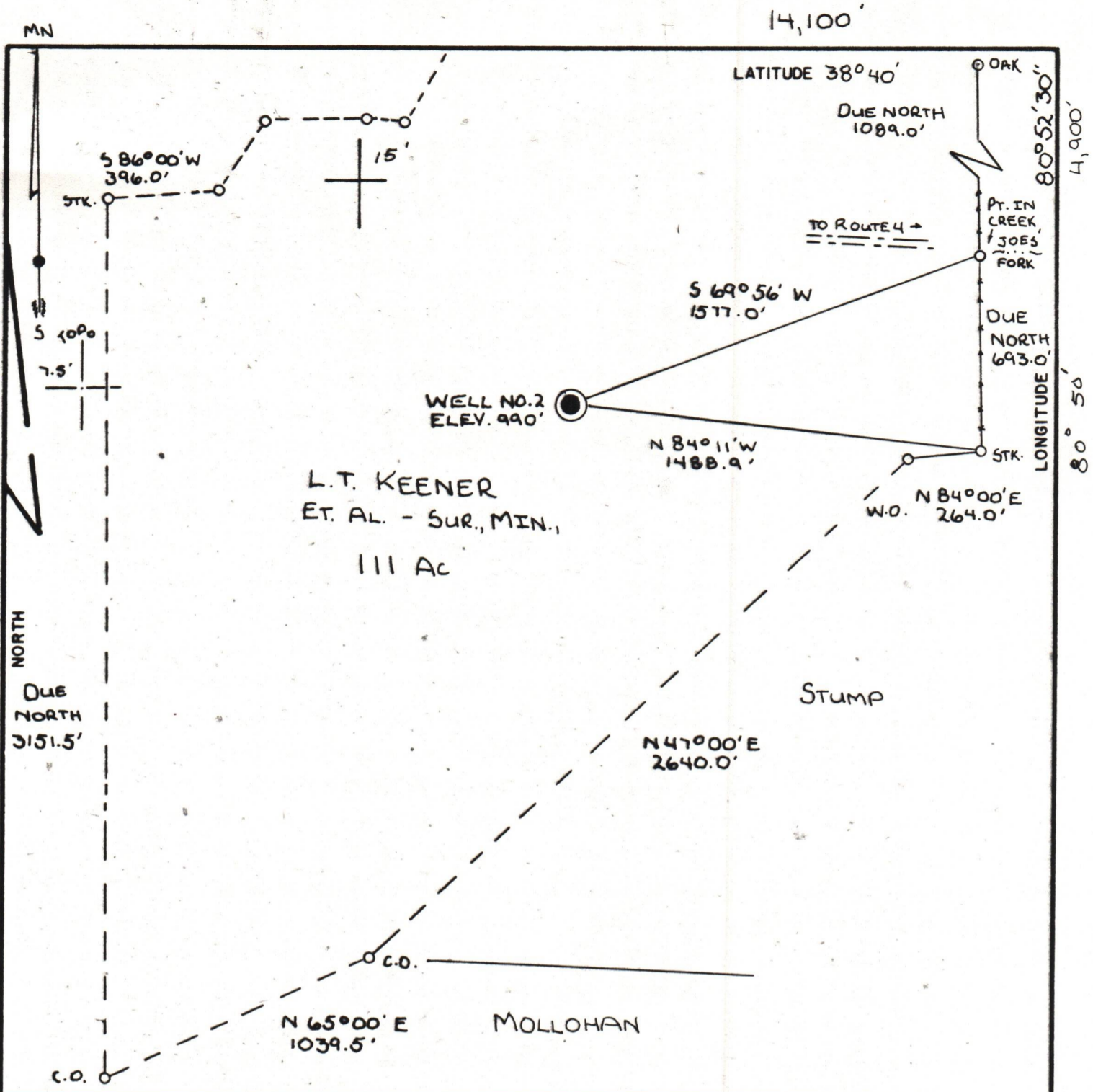
Address 109 Minnich St.  
Weston, W. Va 26452

Telephone: 269-3820 **02/16/2024**









FILE NO. KEENER #2  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1/200  
 PROVEN SOURCE OF ELEVATION B.M. ELEV. 907'  
STINSON CK. BRIDGE

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) *[Signature]*  
 R.P.E. 1596 L.L.S. \_\_\_\_\_

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6  
 (8-78)



DATE 3/16, 19 81  
 OPERATOR'S WELL NO. 2-5-199  
 API WELL NO. 47-007-1655-P  
 STATE COUNTY PERMIT

Department of Mines  
 Oil & Gas Division

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS", PRODUCTION \_\_\_\_\_ STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW   
 LOCATION: ELEVATION 990' WATER SHED JOES FORK  
 DISTRICT BIRCH COUNTY BRAXTON  
 QUADRANGLE ROSEDALE  
 SURFACE OWNER L.T. KEENER ET AL. ACREAGE 111  
 OIL & GAS ROYALTY OWNER L.T. KEENER ET AL. LEASE ACREAGE 122  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION BIG INJUN ESTIMATED DEPTH 2037'  
 WELL OPERATOR STONE STREET LANDS CO. DESIGNATED AGENT D.V. STONESTREET  
 ADDRESS SPENCER, W.VA. ADDRESS SPENCER, W.VA.

BRAX. 1655 P.

02/16/2024





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
**Oil and Gas Division**  
**WELL RECORD**

*Received  
7-11-85*

Quadrangle Rosedale  
Permit No. 47-007-1655

Rotary  Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas   
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind) \_\_\_\_\_

Company Stonestreet Lands Company  
Address P.O. Box 350 Spencer, W.Va  
Farm L.T. Keener Acres 122  
Location (waters) Joe's Fork  
Well No. 2-S-199 Elev. 990  
District Birch County Braxton  
The surface of tract is owned in fee by \_\_\_\_\_  
L.T. Keener etal  
Address Gassaway, W.Va.  
Mineral rights are owned by L.T. Keener etal  
Address Gassaway, W.Va.  
Drilling Commenced 5-19-81  
Drilling Completed 5-23-81  
Initial open flow 40,000 cu. ft. 0 bbls.  
Final production 540,000 cu. ft. per day 0 bbls.  
Well open 7 hrs. before test 555 RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"			
9 5/8			
8 5/8	218	218	60 sks
7			
5 1/2			
4 1/2		2160	70 sks rfc
3			
2			
Liners Used			

Well treatment details:

Attach copy of cementing record.

J-266 350 lbs. 20/40 sand 30,000 lbs  
Anti sludging W-22 36 gals. L-53 clay control agent 20 gals.  
F-78 ezeflo surfactant 8 gals. Acid 15% HCL 2000 gals. , 500 BBls. Water  
A-200 Inhibitor 4 gals.

Coal was encountered at None Feet \_\_\_\_\_ Inches \_\_\_\_\_  
Fresh water 50 Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_  
Producing Sand Blue Monday, Big Injun Depth 1946-2182

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Not recorded			0	1000		0 to 1000 not recorded is continued on the back
Shale & sand			1000	1014		
Shale			1014	1050		
Shale & sand			1050	1072		
Shale			1072	1082		
Salt sand			1082	1200		
Shale			1200	1370		
Salt sand			1370	1426		
Shale			1426	1520		
Salt sand			1520	1536		
Shale			1536	1584		
Salt sand			1584	1628		
Shale			1628	1672		
Salt sand			1672	1698		
Shale			1698	1720		
Salt sand			1720	1750		
Shale			1750	1754		
Salt sand			1754	1776		
Shale			1776	1920		
Little Lime			1920	1946		
Blue Monday			1946	1986		
Big Lime			1986	2052		
Keener			2052	2062		
Big Injun			2062	2182		
Shale			2182	2227		

02/16/2024

BRAX. 1655



Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
Clay			0	40		
Sand & Shale			40	90		
Red Rock			90	150		
Sand & Shale			150	201		
Red Rock			201	275		
Sand & Shale			275	320		
Red Rock			320	400		
Sand & Shale			400	450		
Red Rock			450	475		
Sand & Shale			475	500		
Red Rock			500	575		
Sand & Shale			575	600		
Red Rock			600	630		
Sand & shale			630	670		
Shale			670	720		
Sand & Shale			720	795		
Shale			795	840		
Sand & Shale			840	900		
Shale			900	950		
Sand & Shale			950	1000		

02/16/2024

Date July 3, 19 81

APPROVED *Johnston* XXXXX  
 General Manager



Date 3/6 81  
 Well No. 2-5-199  
 API No. 47 - 007 - 1655  
 State West Virginia County  Boone Permit

STATE OF WEST VIRGINIA  
 OFFICE OF OIL AND GAS

Designated Agent Dana Ball Address Chloe, W. Va. Telephone 655-8855  
 Landowner JAMES KEENER Telephone 927-2800  
 Revegetation to be carried out by ELK Soil Cons. District ELK (Agent)  
 This plan has been reviewed by ELK SCD. All corrections 3-6-81 (Date)  
 and additions become a part of this plan. James Keener (SCD Agent)

Location	Structure	Material	Page Ref. Manual
Access Road	(A) Culvert	Diameter	Page Ref. Manual
	(B) Water Bar	Structure	Page Ref. Manual I-11
	(C) Rip Rap	Structure	Page Ref. Manual N/A
Location	(1) Diversion Ditch	Material (earth)	Page Ref. Manual
	(2) Rip Rap	Structure	Page Ref. Manual N/A
	(3) Rock	Material	Page Ref. Manual

RECEIVED  
 MAR 17 1981  
 OIL & GAS DIVISION  
 DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary.

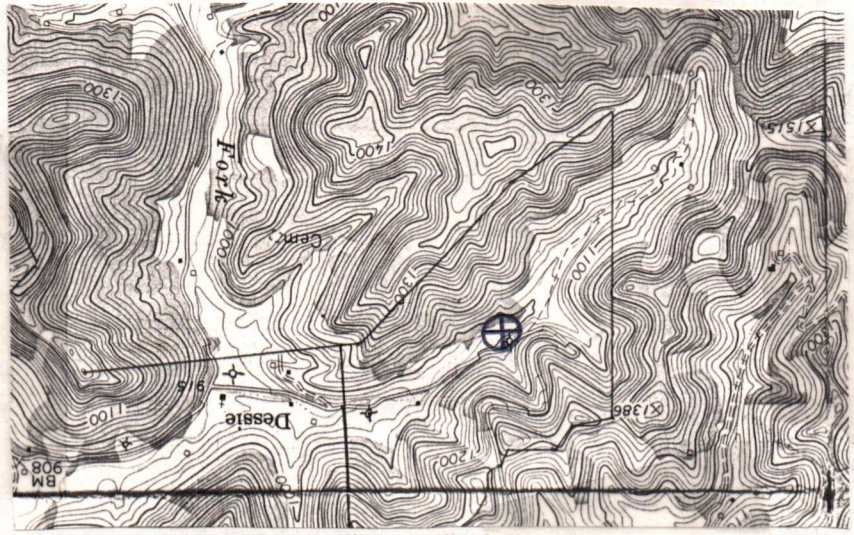
Revegetation

Treatment Area I	Treatment Area II
Lime or correct to pH 6.5	Lime or correct to pH 6.5
Fertilizer 500 lbs/acre (10-20-20 or equivalent)	Fertilizer 500 lbs/acre (10-20-20 or equivalent)
Mulch Hay	Mulch Hay
Seed* KY 31 - 30	Seed* KY 31-30
W. Lovegrass	Weeping Lovegrass
Crown Vetch	B. Trefoil-10

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle ROSEDALE 15

Legend:  
 ⊕ Well Site  
 — Access Road



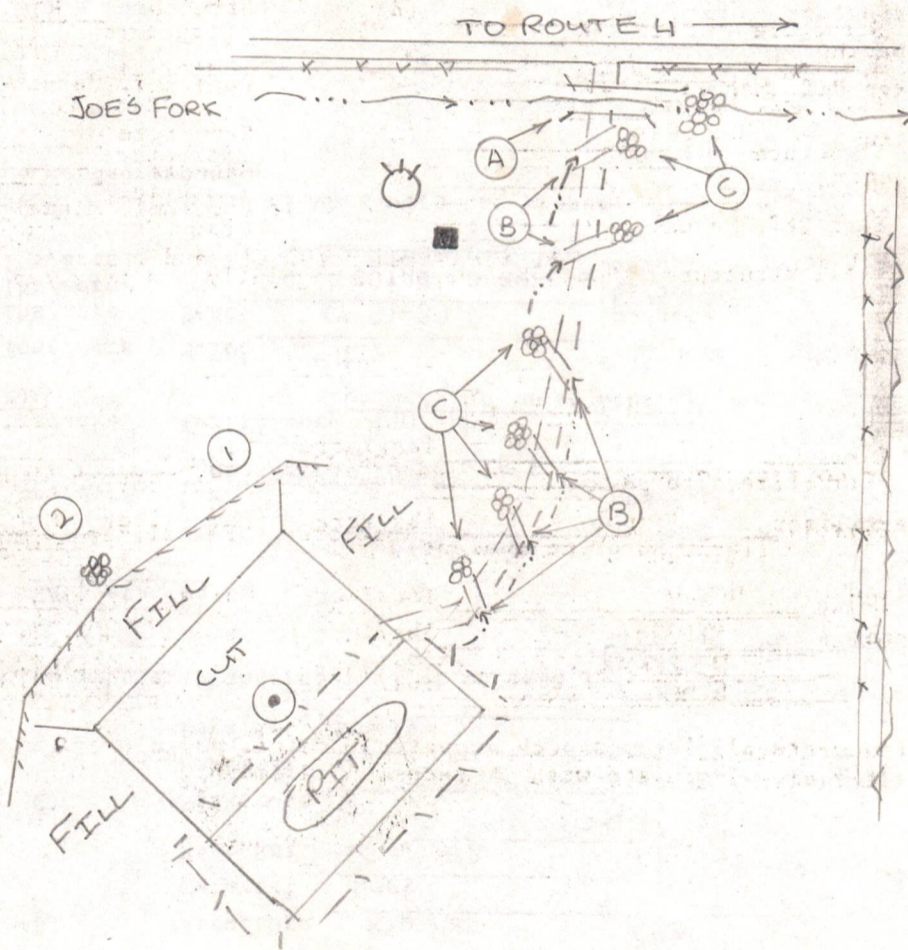


Well Site Plan

- Legend:
- Property Boundary
  - Road
  - Existing Fence
  - Planned Fence
  - Stream
  - Open Ditch

- Diversion
- Spring
- Wet Spot
- Building
- Drain Pipe
- Waterway

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Comments: SEED MIXTURE II - OVER 15%  
ROADS MAINTAINED BY STONESTREET LANDS COMPANY AFTER CONSTRUCTION  
SEEDING STONESTREET LANDS

02/16/2024

Signature: \_\_\_\_\_ Agent Address Phone Number

request landowners cooperation to protect new seeding for one growing season.