Latitude 38 ° 05 + 9.475 3.0 W -2 C.A. Cabell 7.862. - 3 N89°-30'E-240' 3th Federal Coal Co. C.W. LEWIS 42. Federal Coal Co. 7693 C. A. Cabell 32.35 2. New Location .. Drill Deeper ...... Abandonment ⊠ 7693 FORMERLY H.N.G.Co. WELL Nº 7693 Company PACK & JACKSON STATE OF WEST VIRGINIA Address HAMLIN, W. VA. DEPARTMENT OF MINES OIL AND GAS DIVISION Farm \_\_C. W. LEWIS CHARLESTON Tract\_\_\_\_\_ Acres\_\_\_4 Lease No. 46364 Serial No. *7693* WELL LOCATION MAP Well (Farm) No.\_\_\_\_

Company PACK & JACKSON

Address HAMLIN, W. VA.

Farm C. W. LEWIS

Tract Acres Lease No. 46364

Well (Farm) No. Serial No. 7693

Elevation (Spirit Level) 729'

Quadrangle PEYTONA

County BOONE District SHERMAN

Engineer HENRY A. HAIN

Engineer's Registration No. 3150

File No. P. & J. 6-60 Drawing No.

Date MARCH 16, 1960 Scale 1"=200'

FILE NO. BOO-370-A

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.





## STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Quadrangle \_

o. 1300-370-A

## WELL RECORD

Oil or Gas Well Gas

				- Company of the Comp	Ţ	011 01 Ga	KIND)
Company Hope Natural Gas Company Address Clarksburg, W. Va.				Casing and	Used in	Left in	Packers
				Tubing	Drilling	Well	rackers
Farm G. W.  Location (waters)			acres_4	Size			
Well No. 7693			Flow 729†	16			Tr. 1 4 75 1
District Sherma				13			Kind of Packer
The surface of tra				10	18	18	Size of
				81/4	1.00	None	Dize di
Mineral rights are owned by				65/8	1,703	1,703	Depth set
			· · · · · · · · · · · · · · · · · · ·	5 3/16	•	**	
Drilling commenced May 6, 1926				3		-	Perf. top
Drilling completed July 17, 1926  Date Shot 7/19/26 From To To				2 Tubing	2,447	2,447	Perf. bottom
		То		Liners Used		-	Perf. top
With 80 gts		(A) 20		<u></u>			Perf. bottom
Open Flow 8 /				0.000			
Volume/		, P	Inch	CASING CEMI	ENTED	SIZEN	o. FtDate
Rock Pressure							
Oil				COAL WAS E	NCOUNTERED	ATF	EETINCHES
WELL ACIDIZED				FEE:	rinci	HESF	EETINCHES
			1848.00	FEE	rINCI	HESF	EETINCHES
WELL FRACTUR	RED			· · · · · · · · · · · · · · · · · · ·			
RESULT AFTER		<b>\</b>					
ROCK PRESSUR	E AFTER TRI	EATMENT	The second secon	The same of the sa		The special state of the state	
Fresh Water		Feet		Salt Water		Feet_	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Salt Sand			840	1,130	Wa <b>ter</b>	920	
Big Lime			1,660	1,845			
Injun Sand			1,845	1,908			,
Weir Sand		a sa a a a a a a a a a a a a a a a a a	1,950	1,965	Gas	2,015	Slow
Berea Sand			2,335	2,362	Gas	2,351-	57
Total Depth		and of Chings provide the Association (Chings of Chings	2,418				
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