

Company	Pure Oil Co.		
Address	Newark, Ohio		
Farm	L. M. LaFollette		
Tract	Acres	52	Lease No. 248
Well (Farm) No.	2	Serial No.	517
Elevation (Spirit Level)	1006		
Quadrangle	Peytons		
County	Boone	District	Sherman
Engineer	J. B. Hunter		
Engineer's Registration No.	Ohio-2912		
File No.	Drawing No.		
Date	3/2/57	Scale	1" = 200'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. B00-304-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

457



709

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

*Payton*

Quadrangle \_\_\_\_\_

Permit No. 3047A

WELL RECORD

Oil or Gas Well W. I.  
(KIND)

Company The Pure Oil Company  
Address P. O. Box 551 Newark, Ohio  
Farm L. M. LaFollette, Robert B. LaFollette Acres 52  
~~James A. LaFollette~~  
Location (waters) Joos Creek  
Well No. 2 Elev. 1006'  
District Sherman County Boone  
The surface of tract is owned in fee by L. M. LaFollette,  
Robert B. LaFollette & James A. LaFollette  
Mineral rights are owned by Same  
Address \_\_\_\_\_

Drilling commenced 7-8-19  
Drilling completed 12-4-19  
Date Shot 12/11/19 From 2666' To 2679'  
1/7/25 From 2664' To 2679'  
With 12/11/19 60 qts & 1/7/25 120 qts.

Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil 167 bbls., 1st 24 hrs.

WELL ACIDIZED \_\_\_\_\_

WELL FRACTURED \_\_\_\_\_

RESULT AFTER TREATMENT \_\_\_\_\_

ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_

Fresh Water \_\_\_\_\_ Feet Salt Water 1212' Feet 1670-80

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13 1/2"	26'10"	26'10"	
10"	583'	583'	Size of
<del>8"</del>	1380'	1380'	
<del>6 1/2"</del>	2015'	2015'	Depth set
<del>5 1/2"</del> Anchor		34'	
3			Perf. top
2"		2646'	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

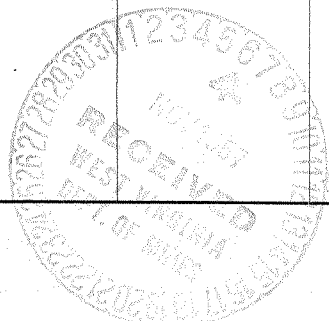
2" tubing cemented w/ 40 sks by Halliburton.  
CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT 80 FEET 24 INCHES  
120 FEET 36 INCHES 660 FEET 60 INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil - sandy			0	15			
Creek sand	brown		15	25			
Lime	white		25	35			
Shale	blue		35	80			
Coal	black		80	82			
Shale	blue		82	120			
Coal	black		120	123			
Shale	blue		123	350			
Lime & sand	white		350	365			
Sand	gray		365	475			
Red rock	red		475	480			
Lime	black		480	495			
Shale	blue		495	505			
Sand	white		505	545			
Slate	blue		545	550			
Sand	gray		550	565			
Slate	black		565	570			
Sand	gray		570	580			
Shale	blue		580	590			
Sand	gray		590	610			
Slate	black		610	660			
Coal	black		660	665			
Lime	gray		665	735			
Slate	black		735	800			
Sand	gray		800	850			
Slate	black		850	858			
Sand	gray		858	895			
Slate	black		895	920			
Crampus sand	gray		920	1010			
Lime	black		1010	1030			

(over)

DEC 20 1958



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Shale	gray		1030	1130			
Salt sand	white		1130	1355	Water	1212'	Hole full
Slate shells	black		1355	1445			
Sand	white		1445	1480			
Lime shells	black		1480	1495			
Slate	white		1495	1550			
Sand & lime	<del>1550</del>		1550	1610			
Maxon sand	gray		1610	1735	Water	1670-80	
Blue shale	blue		1735	1750			
Red rock	red		1750	1760			
Lime	white		1760	1770			
Shale	brown		1770	1800			
Red rock	red		1800	1830			
Slate	blue		1830	1880			
Lime	black		1880	1905			
Slate	black		1905	1940			
Slate	white		1940	1955			
Little Lime	black		1955	1980			
Pencil cave	black		1980	2015			
Big Lime	white		2015	2225			
Big Injun	red		2225	2235			
Slate	black		2235	2421			
Weir sand	white		2421	2475	Gas	2426-32	
Slate & shells	black		2475	2640			
Berea sand	gray		2640	2680	Gas	2659-80	
Slate	black		2680	2681	Oil	2666-80	
TOTAL DEPTH				2681			
After Clean out				2685			

Casinghead has been lowered 2' & all measurements should be made accordingly.

Date March 12, 1957, 19

APPROVED THE PURE OIL COMPANY, Owner

By Guy J. Andersen

(Title)

Division Superintendent