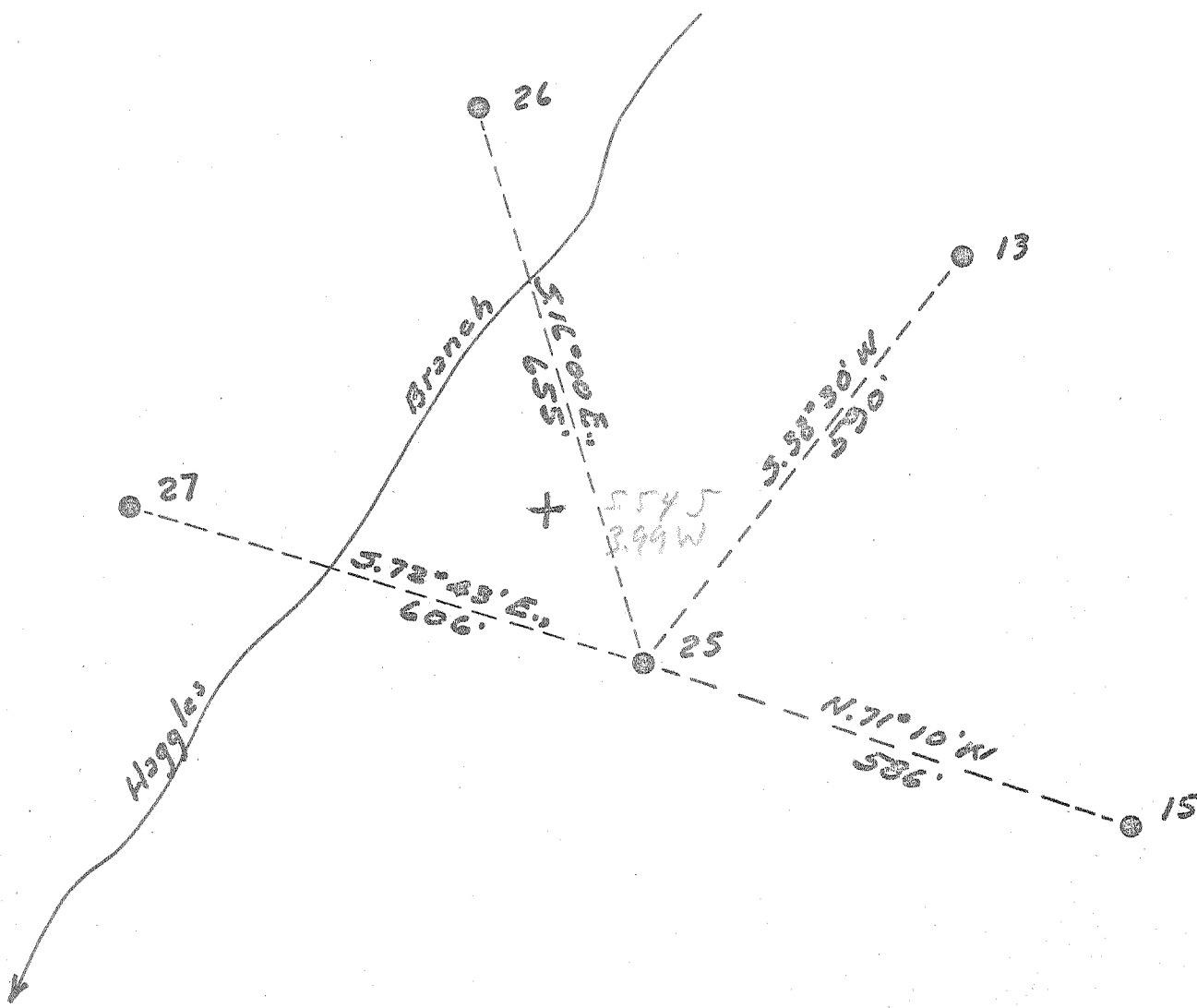


Latitude 38° 10'

Longitude 81° 30'

LaFollette, Robson & Prichard Tract "B" 5000 ac



New Location...
 Drill Deeper.....
 Abandonment.....

Company Pure Oil Co.
 Address Newark, Ohio
 Farm L. R. & P.
 Tract "B" Acres 5000 Lease No. 224-226
 Well (Farm) No. 25 Serial No. 513
 Elevation (Spirit Level) 1441.0
 Quadrangle Peytona
 County Boone District Sherman
 Engineer J. B. Hunter
 Engineer's Registration No. Ohio-2912
 File No. _____ Drawing No. _____
 Date 5/20/57 Scale 1" = 200'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. B00-322-A

Now 5-2273

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Keyton
Permit No. 322A

WELL RECORD

Oil or Gas Well Oil
(KIND)

Company The Pure Oil Company
 Address P. O. Box 551 Newark, Ohio
 Farm LaFollette, Robson & Prichard Acres 5,000
 Location (waters) Joos Creek
 Well No. 25 Elev. 1441.0
 District Sherman County Boone
 The surface of tract is owned in fee by LaFollette, Robson and Prichard
 Address _____
 Mineral rights are owned by Same
 Address _____
 Drilling commenced September 19, 1927
 Drilling completed December 11, 1927
 Date Shot 12-12-27 From 3130 To 3151
 With 70 qts
 Open Flow /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil Filled up 500' bbls., 1st 24 hrs.
 WELL ACIDIZED _____
 WELL FRACTURED _____

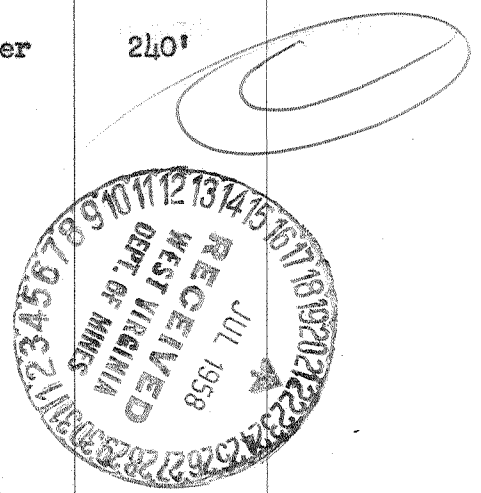
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10"	938'	938'	Size of
8 1/4"	1937'	1937'	
6 5/8"	2444'	2444'	Depth set
5 3/16			
3			Perf. top
2"		3147'	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT	FEET	INCHES	FEET	INCHES
330	36	36	48	48
575	36	36	48	48
710	48	48	900	48
745	36	36	928	24

RESULT AFTER TREATMENT _____
 ROCK PRESSURE AFTER TREATMENT _____
 Fresh Water 240' Feet 904' Salt Water 1608' Feet 1625'

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface and sand			0	215			
Slate			215	225			
Sand			225	330	Water	240'	
Coal			330	333			
Slate			333	345			
Sand	white	hard	345	405			
Slate			405	430			
Sand			430	440			
Slate			440	490			
Sand			490	500			
Slate			500	535			
Sand		hard	535	575			
Coal			575	578			
Lime			578	680			
Coal			680	684			
Slate			684	710			
Coal			710	714			
Lime			714	745			
Coal			745	748			
Lime			748	780			
Sand		hard	780	885			
Lime			885	900			
Coal			900	904	Water	904	
Slate			904	910			
Sand			910	928			
Coal			928	930			
Lime			930	945			
Sand			945	975			
Lime			975	1030			



(over) DEC 20 1958

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			1030	1080			
Line			1080	1110			
Sand			1110	1160			
Line			1160	1170			
Slate			1170	1200			
Sand			1200	1336			
Grampus		hard	1336	1449			
Line			1449	1480			
Slate			1480	1510			
Line			1510	1528			
Salt sand		White	1528	1895	Water	1608'	
Line			1895	1949	Water	1625'	Hole full
Slate			1949	2035			
Line			2035	2098			
Maxon			2098	2191			
Red rock			2191	2220			
Line			2220	2250			
Red rock			2250	2275			
Slate			2275	2329			
Pencil cave			2329	2339			
Little lime			2339	2420			
Slate			2420	2430			
Big lime			2430	2657			
Big injun			2657	2692			
Slate			2692	2750			
Line			2750	2780			
Slate			2780	2830			
Weir sand			2830	2963	Gas	2850-55	67 MCF
Slate and shells			2963	3098			
Brown shale			3098	3106			
Berea sand			3106	3151	Oil	3130-51	
Slate			3151	3155	Gas	3138-51	15½ MCF
TOTAL DEPTH				3155			

Date March 11, 1957

APPROVED THE PURE OIL COMPANY, Owner

By Guy J. Andersen
(Title)
Division Superintendent