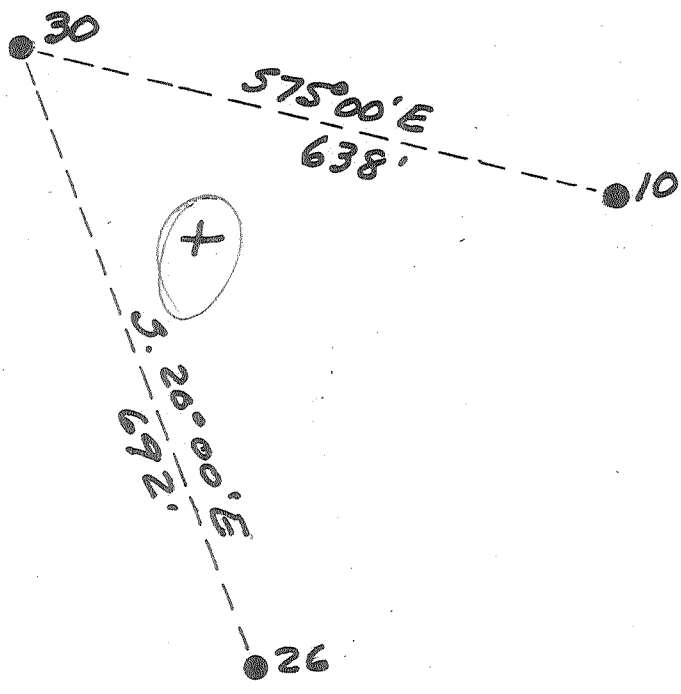


Latitude 38° 10'

Longitude 81° 30'

La Follette, Robson & Prichard Tract "B" 5000[±]



New Location...
 Drill Deeper.....
 Abandonment.....

JUN 21 1960

Y.V.W
 V.V. Q

Company Pure Oil Co.
 Address Box 311 Olney Illinois
 Farm L. A. & P.
 Tract "B" Acres 5000 Lease No. 224
 Well (Farm) No. 30 Serial No. 544
 Elevation (Spirit Level) 1584.4
 Quadrangle Peytono
 County Boone District Sherman
 Engineer J. B. Hunter
 Engineer's Registration No. Ohio-2912
 File No. _____ Drawing No. _____
 Date 4/14/60 Scale 1" = 200'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. B00-380-A

now 5-2229
 + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

LA FOLLETTE ROBSON & PRICHARD "B" 16-30 - PURE OIL Co. - B00-380-A



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

774

Quadrangle Payton

Permit No. B00-380-A

WELL RECORD

Oil or Gas Well Oil
(KIND)

Company The Pure Oil Company
Address Route #1, Reed City, Michigan
Farm L. R. & P. "B" Acres 5,000
Location (waters) Joe Creek
Well No. 30 Elev. 1584.4'
District Sherman County Boone
The surface of tract is owned in fee by LaFollette, Robson and Prichard Address Charleston, W. Va.
Mineral rights are owned by As Above
Address _____

Drilling commenced 11-22-28
Drilling completed 2-15-29
Date Shot 2-16-29 From 3253 To 3275
With 90 grts.
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil 6.1 bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	1046'	1046'	Size of
8 1/4	2064'	2064'	
6 3/8	2600'	2600'	Depth set
5 3/16			
3			Perf. top
2	3239'	3239'	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 2" SIZE 3239' No. Ft. 4-25-52 Date
Contd w/ 40 bags by Halliburton.

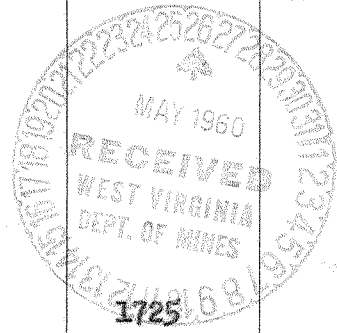
COAL WAS ENCOUNTERED AT 75 FEET 60 INCHES
102 FEET 36 INCHES 310 FEET 60 INCHES
470 FEET 60 INCHES 515 FEET 48 INCHES
1010 FEET 60 INCHES 1035 FEET 24 INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water 102,160,925 Feet Salt Water 1725 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand			0	75			
Coal			75	80			
Slate			80	102			
Coal			102	105	Water	102	2 bailers per hour
Lime			105	125			
Sand			125	310	Water	160	2 bailers per Hour
Coal			310	315			
Slate			315	320			
Sand			320	470			
Coal			470	475			
Lime			475	495			
Sand			495	515			
Coal			515	519			
Lime			519	680			
Sand			680	720			
Slate & shells			720	880			
Sand			880	1010	Water	925	Hole full
Coal			1010	1015			
Lime			1015	1035			
Coal			1035	1037			
Lime			1037	1120			
Slate & shells			1120	1208			
Sand			1208	1280			
Lime Shells			1280	1358			
Sand			1358	1430			
Grampus sand			1430	1562			
Slate & shells			1562	1642			
Salt sand			1642	2034	Water	1725	
Lime			2034	2224			



AUG 2 1961

(over)

L.R. 289 B1 No. 50 - PURE OIL CO 380A

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Maxon Sand			2224	2302			
Red rock			2302	2335			
Lime			2335	2381			
Red rock			2381	2419			
Slate & shells			2419	2457			
Little Lime			2457	2505			
Big lime			2505	2783			
Injun sand			2783	2815			
Slate & shells			2815	2850			
Lime			2850	2890			
Slate & shells			2890	2975			
Weir Sand			2975	3048	Gas	2990-2993	28,992 cu.ft.
Lime shells			3048	3118			
Slate & shells			3118	3226			
Brown shale			3226	3232			
Bera Sand			3232	3275	Oil-black Oil-green Gas	3250 3259-3275 3259	12,336 cu.ft.
Black lime			3275	3280			
<u>TOTAL DEPTH</u>				3280			

Date MAY 25 1960, 19__

APPROVED THE PURE OIL COMPANY, Owner

By L. J. Anderson
District (Title) Superintendent