

Rev (5-01)

DATE: 03/07/2005 API#: 47 0 5 01962

State of West Virginia Department of Environmental Protection Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Bank One Trustee	<u>Op</u> era	ator Well No.:	14069	
LOCATION: Elevation: 1797'	Qua	drangle: Lor	ado 7.5'	
District: <u>Crook</u>	County: Booi	ne		
Latitute 7,190 Feet South of 37 De				
Longitude 5600 Feet West of 81 Deg.				
Company: Dominion Exploration & Production, Inc	•			
Company. Dominion Exploration to 2 roducing inc	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: P O Box 1248				
Jane Lew, WV 26378				
Agent: Rodney J. Biggs		<u> </u>		
Inspector: Carlos Hively				<u> </u>
Date Permit Issued: 12/10/2004				
Date Well Work Commenced: 01/15/2005	12 3/4"	22'_	22'	Sand In
Date Well Work Completed: 01/25/2005		<u> </u>		
Verbal Plugging N/A	9 5/8"	309'	309'	145 sks
Date Permission granted on: N/A	\ <u></u>			700 1
Rotary X Cable Rig	7"	2155'	2155'	320 sks
Total Depth (feet): 5045'	4 1/22	50002	50002	150 elen
Fresh Water Depth (ft.): N/A	4 1/2"	5000'	5000'	150 sks
Salt Water Depth (ft.): N/A	 	 		
Sait water Depth (IL): N/A	 	-	 	
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): 290-291',440-441',730-731'	 			
(iii) 250 252 3110 111 3750 751	}	1	1	
OPEN FLOW DATA Lower	'	•	•	
Upper Huron	,	475	4-4800'	
Producing formation Berea		e depth (ft)_36		
Gas: Initial open flowTraceMCF/	d Oil: Initial	open flow_0_	Bb1/d	•
Final open flow <u>4.4MMCF</u> /	d Final op	en flow0	Bb1/d	
Time of open flow between initial and	final tests	<u>12</u> H	ours	
Static rock Pressure 840 psig (st	ırface pressur	e) after <u>12</u>	Hours	
Lower 1	Big Lime		3024-3058'	
Second producing formation Upper 1	Big LimePay	zone depth (ft)	2865-2902'	
Gas: Initial open flow * MCF/d Oil:	Initial open	flow <u>*</u>		0
Final open flow * MCF/d	Final open fle	ow <u>*</u>	_Bbl/d	800
Time of open flow between initial and	final tests	<u>*</u> Ho	urs	G
*Commingled with previous formations		•		_
NOTE: ON BACK OF THIS FORM PUT THE				
INTERVALS, FRACTURING OR STIMULATION				
LOG WHICH IS A SYSTEMATIC DETAILED		AL RECORD O	F ALL FORMA	TIONS, N
INCLUDING COAL ENCOUNTERED BY THE	WELLBORE.	2	_	RECEIVED
Signed:	Mrs 1	Zega 1	1	Affice of Oil & UiaS I
By: Rodney J. Biggs	7 -		Ĺ	Office of Chief
Date:	3/970	75	1	
				MAR 1 4 2005
		MAY	2 7 200 5	WW Department of
				Environmental Protection
				L1 (11)

01/25/2005

FOUR STAGE FRAC. UPPER HURON 4754' - 4800' (26

HOLES) - 75Q FOAM FRAC - 23,300 LB 20/40 SAND, 136 BBL FLUID, 260,000 SCF N2, BDP 1360#, ATP 1753#, AIR 25 BPM, 500 GAL 15% HCL IN FLUSH (DROP 3.375" BALL). BEREA 3613' - 3621' (25 HOLES) - AFTER SHOOTING GUN TO PERFORATE BEREA, HCG BROKE FREE AND WAS LOST IN HOLE FOR UNKNOWN REASON (POSSIBLE BAFFLE FAILURE RESULTING IN SUDDEN DOWNWARD PRESSURE ON GUN). SKIPPED BEREA STAGE. LOWER BIG LIME 3024' - 3058' (18 HOLES) - ACID FRAC W/ N2 ASSIST - 2500 GAL 28% HCL, 103 BBL TW, 50,100 SCF N2, DROPPED 10 PERF BALLS, BDP 1657#, ATP 2100#, AIR 10 BPM, ISIP 1717#. UPPER BIG LIME 2865' - 2902' (18 HOLES) - ACID FRAC W/ N2 ASSIST - 2000 GAL 28% HCL, 100 BBL TW, 39,000 SCF N2, DROPPED 12 PERF BALLS, BDP 2252#, ATP 2210#, AIR 12 BPM, ISIP 1955#.

	100011.	
Overburton	0	10
Sandstone	10	165
Shale	165	225
Sandstone	225	290
Coal	290	291
Shale	291	440
Coal	440	441
Sandstone	441	730
Coal	730	731
Shale	731	985
Sandstone	985	1425
Shale	1425	1640
Sandstone	1640	2120
Sahle	2120	

	GAMMA RAY FORMATION TOPS				
DEPI #14069	047-005-01962	047-005-01962			
	TOP	BASE			
AVIS LIME	2196	2235			
UPPER MAXTON	2255	2320			
LOWER MAXTON	2640	2718			
LITTLE LIME	2725	2868			
BIG LIME	2868	3112			
PRICE FORMATION	3112	3616			
SUNBURY SHALE	3564	3616			
BEREA SAND	3616	3627			
UPPER HURON	4712	4894	in made		
LTD	5052		100		

Lower