

WR-35

API # 47-005-01610

AUG 15 State of West Virginia
1994 Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm Name:

POCAHONTAS LAND CORP.

Operator Well No. LOUP CREEK # 15

LOCATION:

Elevation: 2,120.15

Office of Oil & Gas

Quadrangle: Pilot Knob

County: Boone

District: Crook Latitude: 9235 Feet South of 37 Longitude 8740 Feet West of 81

Deg. 50 Min. 0 Sec. Deg. 30 Min. 0 Sec.

Company: UMC PETROLEUM CORPORATION | Casing | Used in

P.O. DRAWER 1738

CLARKSBURG, WV 26301-1738

Agent: GREGORY A. SHOCKLEY

Inspector: RICHARD CAMPBELL Permit Issued: 06/17/94 Well work Commenced: 07/19/94 Well Work Completed: 07/25/94

Verbal Plugging

& Tubing		Drilling	in Well	Fill up Cu. Ft.
Size 16"		36 <i>°</i>	36′	
	11 3/4"	306′	306′	195
	8 5/8"	2067′	2067′	626
	2 3/8"		2198′	ō

Permission granted on:

Rotary X Cable Rig Total Depth (feet) 2245

Fresh Water depths (ft) 95',160', 1260'

Salt water depths (ft) None

Is coal being mined in area (Y/N)? N Coal Depths (ft): 223'-229, 395'-398', 1764'-1766', 1936'-1940'

OPEN FLOW DATA

Producing formations	Princeton	Pay zone depth (ft) 2	202' - 22	45 <i>'</i>
Gas: Initial open flow_	7.0 MMCF/d	Oil: Initial open Flow		Bb1/d
Final open flow	1.22 MMCF/d	Final open flow		Bbl/d
Time of open flow	between initi	al and final tests	20	Hours
Static rock Pressure	500 psiq (su	rface pressure) after	24	Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: U	MC :	Petro]	eum	Corpo:	ration
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08/09/94 Date:

<u>)</u>

<u>Formation</u>	Color	Hard or Soft	Top	Bottom	Oil, Gas <u>Or Water</u>	<u>Depth</u>	Remarks
Fill			0	8			
Shale	Grey	Soft	0 8	20			
Sand	White	Hard	20	223	Water	95′	1/2" stream
					Water	160′	2" stream
Coal	Black	Soft	223	229			
Sđ & Sh	Grey	Med	229	395			
Coal	Black	Soft	395	398			
sd & sh	Grey	Med	398	1255			
Salt Sand	Grey	Hard	1255	1764	Water	1260′	1" stream
Coal	Black	Soft	1764	1766			
Sd & Sh	Grey-Bl.	. Med	1766	1936			
Coal	Black	Soft	1936	1940			
sd & sh	Grey	Med	1940	2150			
Sd & Sh	Dk Grey	Soft	2150	2185			
Princeton	Grey	Med	2185	2245 TD	Gas	22021	1.28 MMCFGPD
	-				Gas	2215′	±7.0 MMCFGPD

1 DESCRIPTION OF

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POR	MAY 3	1 04		OF WEST V	IRGINIA SION OF OIL	CKPINES OF	11/96
	Permitt	ting			PPLICATION		-
1)	Well Opera		UMC Petrol		ion (50410)	<u>(1)</u> 54-	<u> </u>
	Operator's	Well Nu	imber: Lo	up Creek #15	5	3) Elev	ation: 2120'
269	Well type:	(a) O	i1_/	or Gas <u>l</u>			•
193	(b) If Gas: Production X / Underground Storage/ Shallow X /						
	Proposed '	Target F	ormation(s): Gordon	419		
	Proposed '	Total De	pth: 45	001	_ feet		
7)	Approxima	te fresh	water st	rata deptl	ns: <u>904'</u> (F	rom 47-005-0700)
8)	Approxima	te salt	water dep	ths:3469',	3626',3635',	(?) (From 47-0	05-0700)
9)	Approxima	te coal	seam dept	hs: 1576',	2002 (From	47-005-0700)	
10)	Does land	contain	coal sea	ams tribut	ary to acti	ve mine? Yes	s/ No_ X _/
11)	Proposed	Well Wor	k: To dri	lll and frac	new well.		
12)			CACIN	C AND MIDT	NG PROGRAM		
	\ -				FOOTAGE IN	IMEDVAL S	CEMENT
TYP	<u>'E</u>	S	PECIFICAT				Fill-up
		Size	Grade	Weight per ft.	For drilling	Left in well	(cu, ft.)
Cor	nductor	20"	N/A	Used PE	40'	40'	CTS By Hand
Fre	esh Water	13 3/8"	Limited Service	48#	210'	210'	CTS
Coa	a1 [.]	8 5/8"	J-55	24#/32#	2050'	2050'	CTS
Int	termediate						38C5R/411.22
Pro	oduction	4 1/2"	J-55	10.5#		4370'	300
Tu	bing						
Li	ners					28CSRIA	X, /
PACKERS : Kind							
	Sizes						
0/29	13	F	For Divis	on of Oil	and Gas Use	Only	\mathcal{M}
0/1-	Fee(s)	paid: 👍	Vell Vell			clamation Fun	d WPCP
(Plat (-WW (1)	(D) WW	-2B (A)	Bond Blan	GET	Agent

Page 1 of <u>9</u>	Environment of the Control of the Co	1) Date: May 27, 1994
Form WW2-A		2) Operator's well number Loup Creek #15
(09/87) ile Copy	-	3) API Well No: 47 - 05 - 1610
Tie Copy	Permitting Office of the Life	State - County - Permit
		WEST VIRGINIA , DIVISION OF OIL AND GAS
	NOTICE AND APPLICATI	ON FOR A WELL WORK PERMIT
	Owner(s) to be served:	5) (a) Coal Operator:
	Pocahontas Land Corporat	ion Name Eastern Associated Coal Corporation
	P.O. Box 1517	Address P.O. Box 1233
	Bluefield, WV 24701	Charleston, WV 25324
(b) Name		(b) Coal Owner(s) with Declaration
Address		144 D O D 1517
(a) Name		
(C) Name		
Madress		Address
		
	r <u>Richard S. Campbell</u>	(c) Coal Lessee with Declaration
	P.O. Box 77	Name Eastern Associated Coal Corporation
<u> </u>	Sumerco, WV 25567-0060	Address P.O. Box 1233
Telebuou	e (304) - <u>524-7939</u>	Charleston. WV 25324
Contracts by X Included Section 8(d) I certif I have served accompanying Per X Cer Pub I have r to the terms	which I hold the right is the information re of the Code of West Vi y that as required und copies of this notice documents pages 1 throsonal Service (Affidavtified Mail (Postmarke lication (Notice of Puerland and conditions of any	er Chapter 228 of the West Virginia Code and application, a location plat, and ugh 9 on the above named parties, by: it attached) d postal receipt attached) blication attached) pter 228 and 38 CSR 11-18, and I agree permit issued under this application.
		that I have personally examined and am
		tted on this application form and all nquiry of those individuals immediately
		mation, I believe that the information
	rate, and complete.	I DOLLOTO WHEE THE ANALYSIS
		ificant penalties for submitting false
		ity of fine and imprisonment.
		tor UMC Petroleum Corporation (50410)
	Y PUBLIC BY:	Gregory A. Shockley
HAZEL L	_CARDER	rict Manager/Designated Agent
CLAPKSBU		2.0 Drawer 1738
		11arksburg WV 26302 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
subscribed an	d sworn before me this	
M		
Muyel	- X arder	Notary Public
My commission	expires April 21. 200	03