



Time of open flow between initial and final tests, 4 hours Statte mack pressure, 825 pst; (surface measurement) after 72 hours shut to (If applicable fac to multiple completion -- ) Second productng formation \_\_\_\_\_ None Pay zone depth \_\_\_\_ 367.73 Oil: Initial open flow, Gas: Initial open flow, \_\_\_\_Mef/d Final open flow, Final spen flow, Time of open flow between initial and final tests, \_\_\_\_ nours

and the second s

API #47-005-01276-P

WR-38 19-Feb-98

LOCATION:

## STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the thrid copy (and extra copies if required) should be mailed to each coal operator at the respective address.

of

of

Farm name: BERWIND LAND COMPANY

Elevation: 1,710.23

District: CROOK

Latitude:

2270 Feet South

7790 Feet West

81 Deg. 32 Min. 30 Sec.

Well Type: OIL \_\_\_\_\_ GAS X

Eastern American Energy Corp. Coal Operator:

501 56th Street

Charleston, WV 25304

Agent:

John Paletti

Permit Issued:

02/18/98 AFFIDAVIT

STATE OF WEST VIRGINIA County of Boone 88: Operator Well No.: BERWIND #9

Quadrangle: Whitesville

County: BOONE

37 Deg. 55 Min. 0 Sec.

Performance Coal Co. ATTN: Tim Comer

Environmental Prote

P O Box 750 Dunbar, WV 25064

Berwind Land Co. 100 One Valley Sq. Charleston WV 25301

Bruce Garrett (EAEC) and Dowell Schlumberger being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well, and Richard Campbell, Oil and Gas Inspector representing the Director, say that said work was commenced on the 16th day of March, 1998, and that the well was plugged and filled in the following manner:

TYPE	FROM TO		PIPE REMOVED	LEFT	
15 sxs Class A	3310'	3110'			
60 sxs Class A	2847'	2647'	2747' 4-1/2" csg	653' 4-1/2" csg	
60 sxs Class A	1881'	1681'		1739' 8-5/8" csg	
CIBP	925'	925'	·	20' 16" csg	
90 sxs RFC	925'	525'			
160 sxs Class A	530'	0'			

<sup>\*6%</sup> gel spacers between plugs.

Description of monument: 5' of 4-1/2" casing with API number and that the work of plugging and filling said well was completed on the 17th day of March, 1998.

And further deponents saith not.

EAEC

DS

Safety/Environmental Coordinator for EAEC, sworn and subscribed before Garrett, muningground of March, 1998. My commission expires January 25, 1999.

MOTARY PUBLIC STATE OF WEST VIRGINIA KAREN S. ARBAUGH 

Notary Public:

[68-78]

ANTAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated 3255'-3258', 2 shots/ft; 3263'-3268', 2 shots/ft.. Spotted 500 gal. 15% HCl. Loaded hole. Broke down formation w/2350 PSI. Fraced w/20,000# 80/100 sand, 45,000# 20/40 sand, 15,000# 10/20 sand, 885 bbls. fluid. AIR-33 BPM. AIP-2200 PSI. ISIP-1250 PSI, 5 minutes - 1000 PSI, 15 minutes - 900 PSI.

## ÆLL LOG

FORMATION	Color	Hard or Soft	4 Top Feet	Bottom Feet	Remarks Including indication of all fre and salt water, coal, oil and
Surface	Brown	Soft	0	10	
Sand	Gray	Hard	10	294	
Coal	Black	Soft	294	297	Coal
Sand	Gray	Hard	297	321	
Sand & Shale	Gr/Blk	Medium	321	422	
Shale	Black	Soft	422	484	
Sand	White	Hard	484	503	
Coal	Black	Soft	503	508	Coal
Snad & Shale	Gr/Blk	Soft	508	580	
Coal	Black	Soft	580	583	Coal
Sand & Shale	Wh/Br	Medium	583	1281	Joodi
Salt Sand & Shale	White	Hard	1281	1770	
Sand	White	Hard	1770	1832	1
Shale	Black	Soft	1832	1860	
Sand	White	Hard	1860	2033	
Shale	Black	Soft	2033	2221	
Avis Lime	Gray	Hard	2221	2264	
Shale	Black	Soft	2264	2308	
Maxton Sand	White	Hard	2308	2354	
Shale & Sand	Brown	Medium			Gas check @ 2360'.
Sand	White	Hard	2354	2663	Gas check e 2300'.
Shale	Gray	Soft	2663	2748	
Big Lime	White	I '	2748	2760	
Injun Sand	white	Medium	2760	3160	G
Weir Sand		ļ	3160	3190	Gas check @ 3188' - smell.
Shale	Į	· [	3190	3251	\\ \tag{\tag{\tag{\tag{\tag{\tag{\tag{
			3251	3321	
L. Weir Sand			3321	3421	
Shale		ł	3421	3515	T.D. Gas check - 4/10 thru H <sub>2</sub> 0
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(Attach separate sheets to complete as necessary)

Texas International Petroleum Corporation

Well Operator

CIVILLI III By

James M. Blanton

Its Division Manager

NOTE: Regulation 2,02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed yeologial record of all formations, including coal, encountered in the drilling of a well."



## PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

Charleston, West Virginia 25301  EELOGICAL TARGET FORMATION, Weir  Estimated depth of completed well, 2680   feet   Rotary x/ Cible tools   Approximate water strata depths: Fresh, Odicated   salt, feet.   32-314-151405-363,540-543,   feet.   32-314-151405-363,   feet.   32		1				lachian Drilli Suite 333-Mo		ing				
Approximate water strats depths: Fresh, indigated: salt, feet.  32-36 149-153,435-436,540-543.  Approximate coal seam depths 552-663,869-873 is coal being in the ures? Yes 100 x  ADAING AND TUBING PROGRAM  CASING OR SPECIFICATIONS FOOTAGE INTERVALS CEMENT FILL-UF PACKERS TO A SACKS.  CONDUCTOR TYPE Size Grade For fillen Used For drilling Left in well (Cobbit feet)  Conductor 11-3/4" 420 x 25' 25' None Kinds  Creen water 8-5/8" 240 x 1900' 1900' Cement to surface.  Coal Intermediate  Coal Transport of the Department of Mines provides that the original and four optics of Form IV-2 must be filled with the Department, ancomparied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other covarity allowed by Code 5 22-4-126 and Regulation 23, (iv) unless previously paid or the anamy will like for required by Code 5 22-4-126 and Regulation 23, (iv) unless previously paid or the anamy will like for required by Code 5 22-4-126 and Medical 20 for in the proposed well.  Where fred the high repased well.  Where fred the high and the salt not be required for fracturing or stimulating a vell where from the such and his form Hostill Additing William (in the Approximation therewith.  All provious being in occordance with Chapter 22, let all how one for my water used or stimulating a vell where from the such and his form Hostill Additing William William Land as such and his form Hostill Additing William William Land as such and his form Hostill Additing William William Land as such and his form Hostill Additing William Commenced by 8-13-80  Part of low in the form Hostill Additing William of the coal operator and by any coal such or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (18) days of receipt thereof:												
Approximate water strats depths: Fresh Nord Form Nord Strate	ECIOCICAL T	ለ <b>ኮ</b> ሮድሞ ፤	- - 	TON		11-2						
Approximate water strata depths: Fresh, indicated: salt, feet.  Approximate coal seam depth 652-63, 435-436, 540-543,  Approximate coal seam depth 652-63, 435-436, 540-543,  ASING AND TUBING PROGRAM  ASING OB SECIFICATIONS  FOOTAGE INTERVALS  CONDUCTOR 11-3/A" 426 x 25' 25' None Kinds  Conductor 11-3/A" 426 x 1900' 1900' Surface,  Conductor 11-3/A" 426 x 1900' 1900' Surface,  Comment to Size of a control of the salt of the surface of the salt of the surface,  Conductor 11-3/A" 426 x 1900' 1900' Surface,  Comment Willow Appropriate of the salt of the surface of the surface of the salt of the surface of the salt of the surface							feet	Rotary x /	Cable tools	/		
Approximate coal seam depths 659-663,869-873 is cold being should in the seast Yes						None			<del></del>	<del></del>		
ASSING OR SPECIFICATIONS POOTAGE INTERVALS OF SACKS.  MAING OR SIZE Grade For fit New Used For drilling Left in well (Cubic feet)  Conductor 11-3/4" 420 x 251 251 None Cement to Surface.  Size Grade For fit New Used For drilling Left in well (Cement to Surface.)  Conductor 11-3/4" 420 x 251 251 None Cement to Surface.  Conductor 11-3/4" 420 x 1900! 1900! Surface.  Conductor 11-3/4" 420 x 3680! 200 Sacks.  Conductor 11-3/4" 420 x 3680! 200 Sacks.  Conductor 120 Sacks.  Conductor 1	Approxi	mate co	al sea	am dept	32-3 hs:659-	8,149-153,435- 663,869-873 Is	438,540-543,	inci in the area	; Ye. /	. มอ x_		
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Form IV-2 must be filed with the Department, accompanied by (1) a plat in the form prescribed by Regulation 11, (11) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12a and Regulation 23, (iv) unless previously prid on the same well, the fee required by Code § 24-4-12a, and (n) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or duelling within 200 feet of the proposed well.  Asseparate Form IV-2 shall not be required for fracturing or stimulating a well where free in the form HOSHDIATOTHE WELL SHE  All provisions being in accordance with Chapter 22, for drilling  This permit shall expire if  Petalogs have not commenced by 8-13-80  This permit shall expire if  Section the result of the permit is to be issued within fifteen (15) days of receipt thereof:  WAIVER  The understanded coal operator owner of which a very stee area of the coal one at this proposed well location. If a mine map exists which covers the area of the coal operator, the well location has been added to the mine map. The undersigned has no objection to the well location, the well location has leen added to the mine map. The undersigned has no objection to the well operator bas completed with all to the order of the well operator has completed with all to the order of the well operator has completed with all to the order of the well operator has completed with all to the order of the well operator has completed with all to the order of the well operator has completed with all to the order of the well operator has completed with all to the order of the well operator has completed with all to the order of the well operator has completed with all to the order of the well operator has completed with all to the order of the well operator has completed with all to the order of the well operator has completed with all to the order of the well operator has										····		
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The following valuer must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (16) days of receipt thereof:  \[ \frac{\text{W} \text{ A I V E R}}{ Decation has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all	there appli previ the co 200 fe	of the cable in casing in the case of the	other to the print of the will of the	securi rectam rethes red by ( reposed ste Form MH MUS) on the ons being Va. Code Lling	ty allo ation particles of the local in account of the local ommence	shall not be red  shall not be red  is to be part of  SIED iATATHE WELL  redance with Chapter  alion is hereby appr  This permit shall exp  ed by 8-13-80	2-4-2, (iii) § 22-4-12b ar ired by Code owner of any puired for fra of the work for ection thereu  5 SITE	Form IV-9, "Real and Hegulation 23 \$ 2:-4-12a, and water well or a continuous statement of the statement of	lamation Plan B, (iv) unles (n) if ampli duelling viri	H, s raile, tin		
The following valuer must be completed by the real operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (16) days of receipt thereof:  \[ \frac{\text{W} \text{ A I V E R}}{ Decation has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all		·	∍≅wy⁻ <b>D</b> ;	rector - C	La Ga	Division						
The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all	or	o foile	oving: : lessee	uafaar uho ha	must be s recor	e completed by toded a declaration (15) days of	on under Code receipt ther	\$ 22-4-20, if t				
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