

Longitude - 81° 52' 33.7" 300'

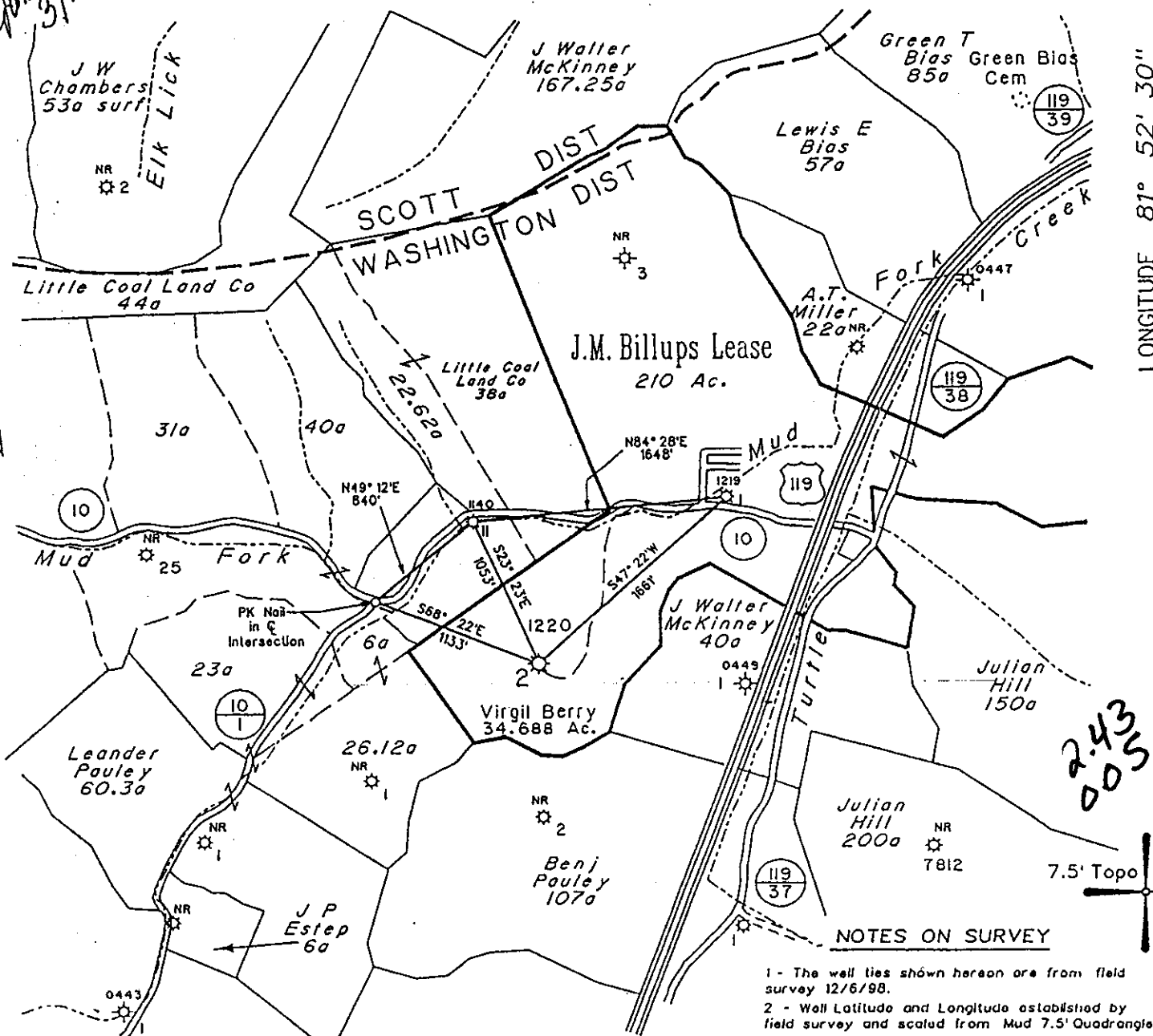
LATITUDE 38° 05' 00"

LONGITUDE 81° 52' 30"

13,100'

Latitude - 38° 02' 50.3"

Janice 3/19/99



*2.43
0.05*

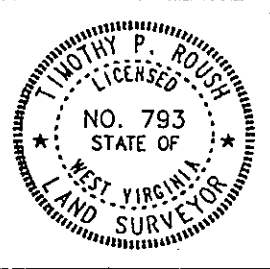
- NOTES ON SURVEY**
- 1 - The well ties shown hereon are from field survey 12/6/98.
 - 2 - Well Latitude and Longitude established by field survey and scaled from Mud 7.5' Quadrangle.
 - 3 - Surface ownership and adjoiners information from Boone County Assessor's 1998 tax records.

(H) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 106-58
 DRAWING NO. 2
 SCALE 1" - 1000'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION Pennzoil Company Records

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) *Timothy P. Roush*
 TIMOTHY P. ROUSH PS-793



WEST VIRGINIA
 Division of Environmental Protection
 Office of Oil and Gas
 *10 McJunkin Road
 Nitro, West Virginia 25143-2506



DATE December 19, 19 98
 FARM J.M. Billups NO. 2
 API WELL NO. 47-005-~~005~~-P

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1001' WATERSHED Mud Fork
 DISTRICT Washington COUNTY Boone
 QUADRANGLE Mud 7.5'
 SURFACE OWNER Virgil Berry ACREAGE 34.688 Ac.
 OIL & GAS ROYALTY OWNER _____ LEASE ACREAGE _____
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION Berea ESTIMATED DEPTH 2054'
 WELL OPERATOR S.L. Meadows, Inc. DESIGNATED AGENT S.L. Meadows
 ADDRESS Route 2, Box 22 Ravenswood, WV 26164 ADDRESS Route 2, Box 22 Ravenswood, WV 26164

*1219
 utms (cla)
 7/12/2010
 423507.36
 4211805.0
 permanent plugging of an existing well drilled in 1929.
 MAR 29 1999*

Boo 1219 P

1500w 1219

Well No. 1 J. M. Bellinger Farm 209 Acres
 Lease No. 78681 Madeline Bellinger Board County M. L. State
 Drilling Commented by 2 1927 Contractor E. J. E. Drilling Completed 6 1927
 N. S. 95 E. M. 72

Rock Formation	Top	Bottom	Steel Line Measurement	Remarks
Band v Band	0	14		
1/2" Coony	12	35		
Coal	35	37		
Band	37	215		
10" Coony	215	240		
Band	240	240		
Band	240	285		
Band	285	805		
Band	805	825		
Band	825	830		
Band	830	845		
Band	845	844 1/2		
Band	845	850		
Band	850	865		
Band	865	885		
Band	885	985		
Band	985	960		
Band	960	1020		
Band	1020	1030		
Band	1030	1236		
Band	1236	1057	1050	
Band	1057	1057	1057	

CASING RECORD AS TALLIED. NOT STEEL LINE MEASUREMENT

Put In Well	Pulled Out	Lat In Well	Shot Date
Size Feet In.	Feet In.	Feet In.	Amount Sand Result
			Packer Size
			Depth Set

Production First 24 Hours Bbls. Gas Test
 Approved by Superintendent

Well No. 1 J. M. Bellinger Farm 209 Acres
 Lease No. 78681 Madeline Bellinger Board County M. L. State
 Drilling Commented by 2 1927 Contractor E. J. E. Drilling Completed 6 1927
 N. S. 95 E. M. 72

Rock Formation	Top	Bottom	Steel Line Measurement	Remarks
Band	1148	1150	1148	3/10 W 2" gas
Band	1150	1275		
Band	1275	1350		
Band	1350	1500		
Band	1500	1525		
Band	1525	1718		
Band	1718	1748		
Band	1748	1720		
Band	1720	1740		
Band	1740	1753		
Band	1753	1753		

CASING RECORD AS TALLIED. NOT STEEL LINE MEASUREMENT

Put In Well	Pulled Out	Lat In Well	Shot Date
Size Feet In.	Feet In.	Feet In.	Amount Sand Result
			Packer Size
			Depth Set

Production First 24 Hours Bbls. Gas Test 44/10 W 2" gas
 Approved by Superintendent

1710-500

DEC 1 1976

OIL & GAS DIVISION
DEPT. OF MINES

FERC-121

1.0 API well number. (If not available, leave blank. 14 digits.)	<u>47-005-1219</u>			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA		<u>-</u> Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>PENNZOIL COMPANY</u> Name		<u>014730</u> Seller Code	
	<u>P. O. BOX 1588</u> Street			
	<u>PARKERSBURG</u> City	<u>WV</u> State	<u>26101</u> Zip Code	
5.0 Location of this well. [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>Washington</u> Field Name			
	<u>Boone</u> County	<u>WV</u> State		
(b) For OCS wells	Area Name _____ Block Number _____			
	Date of Lease: Mo. Day Yr. _____ OCS Lease Number _____			
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>J. M. Billups #1</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir. (35 letters maximum.)	_____			
6.0 (a) Name and code number of the purchaser. (35 letters and digits maximum. If code number not available, leave blank.)	<u>CONSOLIDATED GAS SUPPLY CORP.</u> Name			<u>004228</u> Buyer Code
(b) Date of the contract:	<u>081976</u> Mo. Day Yr.			
(c) Estimated annual production:	<u>2.3</u> MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	<u>2.22⁴8</u>	<u>0.115</u>	<u>0.455</u>	<u>2.79⁴8</u>
8.0 Maximum lawful rate. (As of filing date. Complete to 3 decimal places.)	<u>2.22⁴8</u>	<u>0.115</u>	<u>0.455</u>	<u>2.79⁴8</u>
9.0 Person responsible for this application.	<u>James A. Crews</u> <u>Manager, East Div.</u> Name Title			
Agency Use Only	<u>James A. Crews</u> Signature			
Date Received by Juris. Agency <u>FEB 21 1976</u>	<u>12-1-76</u> Date Application is Completed			
Date Received by FERC	<u>(304) 422-6565</u> Phone Number			

FT7900806.22

Lease No. 75681, Township 12N, Range 10E, County H. Co., State
 John Gray, Contractor, Drilling Completed July 2, 1927, No. 727
 Drilling Commenced July 2, 1927, S. 95

Rock Formation	Top	Bottom	Steel Line Measurement	Remarks
Sand & Gravel	0	12	12	
16" Coaming	12	35	35	
Coal	35	37	18.6	
Sand	37	215	37	
Break	215	240	215	
10" Coaming	240	240	240	
Sand	240	805	805	
Water	805	825	825	
Thinly laminated	825	830	830	
Red Rock	830	845	845	
Coarse	845	844.2	844.2	
1/4" Coaming	845	850	850	
Red Rock	850	865	865	
Sand	865	885	885	
Slate & Shells	885	985	985	
Sand	985	960	960	
Water	985	1020	1020	
White Laminated	1020	1030	1030	
Black Laminated	1030	1236	1030	
1/8" Coaming	1030	1057	1057	
6 5/8" Coaming				

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CASING RECORD AS TALLIED. NOT STEEL LINE MEASUREMENT

Size	Put in Well		Pulled Out		Left in Well	Shot Date	Amount Sand Result	Packer Size	Depth Set
	Feet	In.	Feet	In.					
16"						8-6-27			
19"	243					40 gals			
8 1/4"	884								
6 5/8"	1071								

Production First 24 Hours
 Approved by
 Superintendent

Well No. 1, J. M. Sullivan, Township 12N, Range 10E, County H. Co., State
 Lease No. 75681, Drilling Completed July 2, 1927, No. 727
 Drilling Commenced July 2, 1927, S. 95

Rock Formation	Top	Bottom	Steel Line Measurement	Remarks					
Gas	1148	1150	1148	3/10 W2 "open"					
Gas	1236	1275	1148	3/10 W2 "open"					
Big Lignite	1275	1350							
Slate & Shells	1350	1500							
White Laminated	1500	1525							
Black Laminated	1525	1718							
Brown Shales	1718	1748							
Berea Sand	1748	1740							
Gas	1740								
Total Depth 1753									
Spurial Volume & Pressure Reports: -									
DATE OPEN	1	2	3	4	5	10	15	17 1/2	Feet
8-7-27	2	20	30	50	60	70	125	170	570
									550

CASING RECORD AS TALLIED. NOT STEEL LINE MEASUREMENT

Size	Put in Well		Pulled Out		Left in Well	Shot Date	Amount Sand Result	Packer Size	Depth Set
	Feet	In.	Feet	In.					
16"						8-6-27			
19"	243					40 gals			
8 1/4"	884								
6 5/8"	1071								

Production First 24 Hours
 Approved by
 Superintendent