



FORM 06-6

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

AUG TE 1973

OIL AND GAS WELLS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

DIS LIGHTORIN A	oal Company	·		Consol	<u>idated Gas Sup</u>	ply Corpora	it i on
	ERATOR THE MOTARS			م مسام	NAME OF WELL		
Prenter, W. V				GLarks	burg, W. Va.		
federal_Coal_C	ADDRESS			Augus			10
GOAL NA	MATON ON OWNER				t, 1), 1973 WELL AND LO		
70% Union Buil	ding, Charl	eston,	W. Va	• Sher	ากลา	# 4" am and a company at the company of the	District
	ADDRESS			n	_		
Same	PROPERTY OWNER	غسيد إلى المستوال المن من المسبو		Boon	<u> </u>		County
	,			Well No	11585		
	ADDRESS						
				Feder	al Coal Compan	У	Farm
STATE INSPECTOR S	UPERVISING P	LUGGING	Ker	neth But	cher		
				t.			
		A	FFID	TIVA		₩	
STATE OF WEST V	/IRGINIA,	} ss:				•	
County of Harris	on					1	
M. V. Schumbeing first duly swo	acher			and F.	G. Wilson		**
being first duly swo	orn according	to law de	pose a	and say th	at they are exper	ienced in the	work of
plugging and filling	oil and gas we	lls and we	re emi	oloved by.	Consolidated (as Supply (corporat
plugging and filling well operator, and p	articipated in	the work	of plug	gging and	filling the above	well, that sa	id work
was commenced on t	ha 21th day	. oe Ma	y		10 73 and that	the well wer	m]aaod
and filled in the foll	owing manner	7 U	#/ ###################################		, is, and that	the well was	brugged
AND OR ZONE RECORD		TILLING MATI			PLUGS USED	CA	SING
	<u> </u>				72000		
FORMATION	ł .			I	4.70 \$ 0.00	Csa	CEG
FORMATION	A 7	70111		3,0001	SIZE & KIND	PULLED	CSG LEFT IN
FORMATION	Aquagel Cement	19)1/1	Lo Lo	1000!	201	None	201
FORMATION	Aquagel Cement Aquagel	19)1/1 10001 9501	to to	1000! 950! 600!		None None	LEFT IN
FORMATION	Cement	10001	1,o	9501	20' 11' 8'	None None	201 3781
FORMATION	Cement Aquage 1.	1000 i 950 i	to to	950 ! 600 !	20' 11' 8'	None None	201 3781
FORMATION	Cement Aquage 1.	1000 i 950 i	to to	950 ! 600 !	20' 11' 8'	None None	201 3781
FORMATION	Cement Aquage 1.	1000 i 950 i	to to	950 ! 600 !	20' 11' 8'	None None	201 3781
FORMATION	Cement Aquage 1.	1000 i 950 i	to to	950 ! 600 !	20' 11' 8'	None None	201 3781
FORMATION	Cement Aquage 1.	1000 i 950 i	to to	950 ! 600 !	20' 11' 8'	None None	201 3781
FORMATION	Cement Aquage 1.	10001 9501 6001	to to	950' 600' Surface	20! 11! 8!	None None 1000	201 3781
FORMATION	Cement Aquagel Cement	10001 9501 6001	to to	950' 600' Surface	20! 11! 8!	None None 1000	201 3781
FORMATION	Cement Aquagel Cement	10001 9501 6001	to to	950' 600' Surface	20! 11! 8!	None None 1000	201 3781
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	Cement Aquagel Cement	10001 9501 6001	to to	950' 600' Surface	20! 11! 8!	None None 1000	201 3781
COAL SEAMS	Cement Aquagel Cement	10001 9501 6001	to to	950' 600' Surface	20! 11! 8! of lost tools	None None 1000	201 3181 8331
COAL SEAMS	Cement Aquagel Cement	10001 9501 6001	to to	950' 600' Surface	of lost tools DESCRIPT	None None 1000	201 3181 8331
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COAL SEAMS Warjous (E)	Cement Aquagel Cement	10001 9501 6001	to to	950' 600' Surface	of lost tools DESCRIPT	None None 1000	201 3181 8331
COAL SEAMS WATIOUS (E)	Cement Aquagel Cement	10001 9501 6001	to to	950' 600' Surface	of lost tools DESCRIPT	None None 1000	201 3181 8331
COAL SEAMS SE) Various SE)	Cement Aquagel Cement Could not	1000' 950' 600'	t.o to	950' 600' Surface	of lost tools of lost tools DESCRIPT Well marker to rules & r	None None 1000 None 1000 None 1000 None 1000 None	201 3181 8331
COAL SEAMS WATIOUS E) and that the work	Cement Aquagel Cement Could not	1000' 950' 600'	t.o to	950' 600' Surface	of lost tools of lost tools DESCRIPT Well marker to rules & r	None None 1000 None 1000 None 1000 None 1000 None	201 3181 8331
COAL SEAMS (E) Various (E) (E) and that the work May	Cement Aquagel Cement Could not of plugging a	1000' 950' 600' the compand filling 73	t.o to	950' 600' Surface	of lost tools of lost tools DESCRIPT Well marker to rules & r	None None 1000 None 1000 None 1000 None 1000 None	201 3181 8331
COAL SEAMS WATIOUS E) and that the work	Cement Aquagel Cement Could not of plugging a	1000' 950' 600' the compand filling 73	t.o to	950' 600' Surface	of lost tools of lost tools DESCRIPT Well marker to rules & r	None None 1000 None 1000 None 1000 None 1000 None	201 3181 8331
COAL SEAMS (E) Various (E) and that the work May	Cement Aquagel Cement Could not of plugging a , 19 onents saith n	1000' 950' 600' the compand filling 73	to to to letec	950' 600' Surface	of lost tools of lost tools DESCRIPT Well marker to rules & r	None None 1000 None 1000 None 1000 None 1000 None	201 3181 8331





DE. T. OF SAME

DEPARTMENT OF MINES Oil and Gas Divisi

Oil and Gas Division WELL RECORD

Quadrangle BALD KNOB
Permit No. BOO-1039

Fresh water 1251

otaryxx_	Oil
able	Gas dry c. Not
lecycling	
ater Flood	

•				
Company Consolidated Gas Supply Corporation Address Clarksburg, W. Va. Farm Federal Coal Company Acres 18,338	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Location (waters) Logan Fork Well No. 11585 Elev. 16361 District Sherman County Boone	Size 20 x0s x Cond.	201	201	To surface
The surface of tract is owned in fee by	Names 11"	3181	3].81	To surface
	9 5/8			1
Address	8 5/8	18331	18331	75 hags
Mineral rights are owned by	7			
Address	5 1/2			
Drilling Commenced 5-7-73	4 1/2]
Drilling Completed 5-23-73	3			1
Initial open flow None cu. ft. bbls.	2			_
Final production None cu. ft. per daybbls.	Liners Used			
Well open hrs. before test RP.	98,000 47,000 (0.20,000)			
Well treatment details:	Attach copy of	cementing rec	ord.	
Well not completed account of expense 500' of drill pipe inadvertantly cemen	that would nted in hole	be involve	d in gett	ing out
			· · · · · · · · · · · · · · · · · · ·	
Coal was encountered at See log Feet		Inch	les	

_.Feet _

Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water * Remarks
Sand Coal Sand & Shale Coal Shale Coal Shale Coal Shale Total Depth	0 215 217 413 418 469 560 564	215 217 1:13 1:18 1:61: 1:69 560 561: 191:1:	Water 11251 T.D. above Maxton in Pottswilk Gr.
			Consolidated Gas Supply Corporati NG West Main Street Clarksburg, W. Va.

Salt Water None

(over)

^{*} Indicates Electric Log tops in the remarks section.





OIL & GAS DIVISION DEPT. OF MINES

DEPARTMENT OF MINES

Oil and Gas Division OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	A
Charleston, W. Va.	DATE April 13, 1973
Surface Owner Federal Coal Company	Company Consolidated Gas Supply Corporation
Address 704 Union Building, Charleston, W.Va.	Address Clarksburg, W. Va.
Mineral Owner Same	Farm Federal Coal Company Acres 18,338
Address	Location (waters) Logan Fork
Coal Owner Same	Well No. 11585 Elevation 16361
Address	District Sherman County Boone
Coal Operator Big Mountain Coal Company	QuadrangleBALD_KNOB
Address Prenter, W. Va.	
	INSPECTOR TO BE NOTIFIED Kenneth Butcher
HIS PERMIT MUST BE POSTED AT THE WELL SITE	Barboursville, WV. PH: 736-4885
11 provisions being in accordance with Chapter 22,	
of the W. Va. Code, the location is hereby approved for drilling This permit shall expire if	
operations have not commenced by 8-16-73	
Aut hode	
Deputy Director - Oil & Gas Division	•
GENTLEMEN:	
	above named farm or tract of land for oil and gas, having fee
title thereto, (or as the case may be) under grant or lease dat	ed 8-29-22 19 by <u>Federal Coal</u> (
made to Godfrey L. Cabot	and recorded on the 20th day of September
1922, in Boone County, Book 4	Page
XX NEW WELL DRILL DEEPER	REDRILL FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED	
The enclosed plat was prepared by a registered engineer or	lianneed land supporter and all soal owners and/or operators
have been notified as of the above date.	ncensed land surveyor and an coal owners and/or operations
The above named coal owners and/or operator are hereby no to make by Section 3 of the Code, must be received by, or file	otified that any objection they wish to make, or are required with the Department of Mines within ten (10) days. *
Copies of this notice and the enclosed plat were mailed by r or coal owners at their above shown respective address	Same day before, or on the
same day with the mailing or delivery of this copy to the Depa	rtment of Mines at Charleston, West Virginia.
v	ery truly yours,
(.5	Sign Name) (Well Operator Manager of Prod.
	Consolidated Gas Supply Corporation
Address	Street
of Well Operat	City or Town
	Clarksburg, W. Va.
•	
	State

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET bunu

B00-1039 PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO	DRILL	DEEPEN F	FRACTURE-STIMULATE			
DRILLING CONTRACTOR: (If		RESPONSIBLE AGENT				
NAME Lohmann Johnson	T * T*	ADDRESS Bridgeport, W. Va.				
ADDRESSCharleston,	, W. Va.					
TELEPHONE			TELEPHONE 623-3611			
ESTIMATED DEPTH OF COMP		ROTARY XX	CABLE TOOLS			
PROPOSED GEOLOGICAL FOR	MATION: <u>Weir</u>	- .				
TYPE OF WELL: OIL_	GAS XX	COMB STORAG	E DISPOSAL			
	RECYC	LING WATER FL	OODOTHER			
TENTATIVE CASING PROGRA	M:					
CASING AND TUBING	USED FOR	LEFT IN	CEMENT FILL UP			
SIZE	DRILLING	WELL				
20 - 35%	201	201	To surface			
20 - ***	3001	3001	To surface			
9 - 5/8						
8 - 5/8	1800'	1800'	75 bags			
7						
3 72	22201	22201	107 1			
4 ½	33301	33301	125 bags Perf, Top			
3 2			Perf. Bottom			
Liners			Perf. Top			
			Perf. Bottom			
1.		1				
WELLS DRILLED PRIOR MUST ALSO BE SUBMITT TO FRACTURE - STIMULATE: OIL AND/OR GAS WELL (BOND, PERMANENT PLA OIL AND/OR GAS WELL (ING ORIGINAL PERMIT N	OF OG - 1, SHOWING OR TO 1929, A PERMANENT TED. ORIGINALLY DRILLED BE T AND ORIGINAL WELL FORIGINALLY DRILLED ON UMBER, AND PERFORMAN ted within ninety (90) days of the control of the c	COPY OF THE PLAT AND FORE JUNE 5, 1929, FIVE (5) RECORD. AND/OR AFTER JUNE 5, 19 CE BOND.	ND PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD COPIES OG - 1, PERFORMANCE 29, FIVE COPIES OG - 1, SHOW- Inspector to be notified twenty-			
tour (24) notis in advance.						
			•			
The following waiver must thereof.	be completed by the coal	operator if the permit is to be	e issued within ten days of receipt			
-	_	Coal Company, Own	er or Operator of the coal under ation.			
			well being drilled at this location, i 7, Chapter 22 of the West Virginia			
		: ************************************	For Coal Company			
			<u> </u>			
		•	Official Title			