

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

July 17, 2014

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-501001, issued to EQT PRODUCTION COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

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Operator's Well No: 460301 (FEDERAL COAL 10879)

Farm Name: FEDERAL COAL

API Well Number: 47-501001 Permit Type: Plugging

Date Issued: 07/17/2014

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. This well is under a consent order and must be plugged within two years of the date of issuance of this permit.

Form WW-4 (B) Permit Copy (Rev 2/01) Date: Operator's Well

Well No.

460301 Federal Coal 10879

April 11, 2014

API Well No.: 47 005 - 01001

STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

Well Type: O If Gas, Production		Gas _ X	X Li	quid Injection		Deep	te Dispo	Shallow	X
E	evation:	1441	Watershed:	Hazy Cre	ek				
Location:	Crook		County:		one	Quadrar	ngle:	Williams Mou	ıntair
District:									
	EQT Proc			7)	the sale of the sa	ed Agent: _	Rex C		
Well Operator	120 Profe				Address:				
Address:	Bridgepor	t, WV 26	330	_		Bridgepo	ort, WV	26330	
)				9)	Plugging	Contractor:			
Oil & Gas Ross	Eller				Name:	HydroCarbo	on Well	Service	
	Brierhill Dr				Address:	PO BOX 99			
Address: Beck	ey, WV 25	801				Buckhanno	n, WV	26201	
The same of the same			the manner of	plugging th	is well is a	as follows:			
				plugging th	is well is a	as follows:			
The second second				plugging th	is well is a	as follows:			

PLUGGING PROGNOSIS

Federal Coal Co. # 10879 (460301)

Boone County, W.V. District: Crook API # 47-005-01001

BY: Craig Duckworth

DATE: 2/17/14 updated 7/10/14

CURRENT STATUS:

11" @ 342' (cem. w/31 sks) 8 1/4" @ 1956' (cem. w/35 sks) 4 1/2" @ 3187' (cem. w/185sks)

Elevation @ 1423'

RECEIVED
Office of Oil and Gas

JUL 1 0 2014

WV Department of Environmental Protection

TD 3195'

Fresh Water @ 610'
Gas Shows @ 2875' - 3095'(Weir), 2735'(Big Lime)
Oil Shows @ None Reported
Salt Sand top @ 1390'
Coal @ 45'-48', 195'-198', 239' - 240', 290' - 293', 540' - 542', 605' - 610'
Stimulation @ None Reported

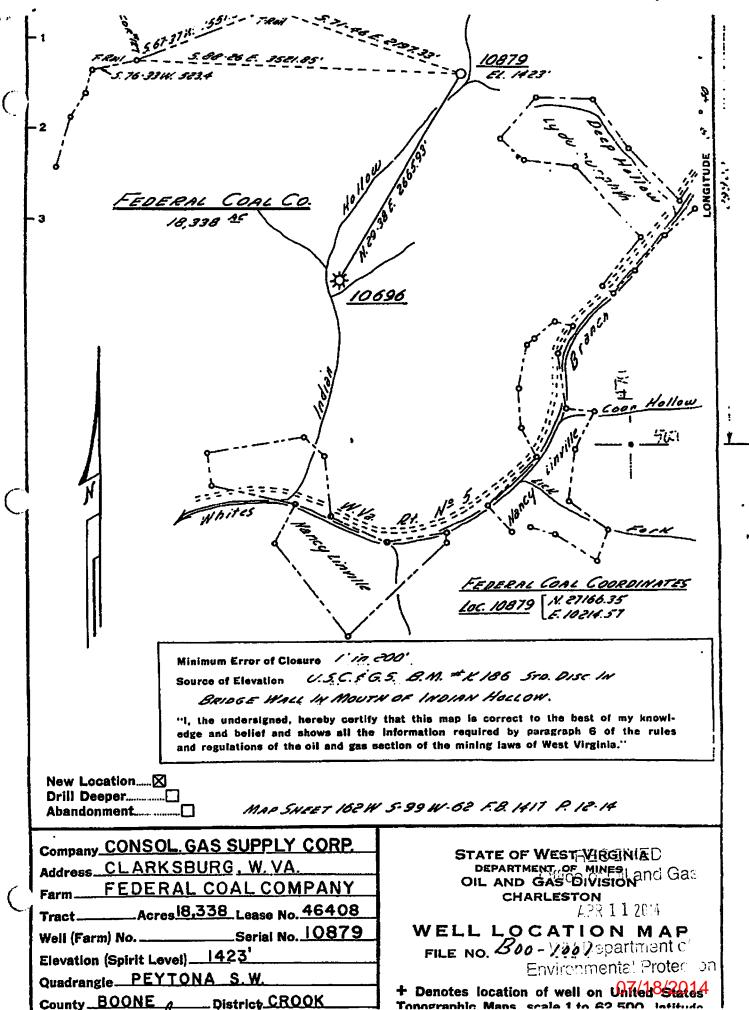
- 1. Notify inspector, Ross Eller, 304-932-6844, 24 hrs. Prior to commencing operations.
- 2. TIH w/ tubing to 3180'; Set 545' C1A Cement Plug @ 3180' to 2635' (Gas Show @ 3095' 2875 Weir & 2735' Big Lime).
- TOOH w/ tubing @ 2635', Gel Hole @ 2635' to 2100'.
- 4. TOOH w/ tubing, Free Point 4.5"csg, cut 4.5"csg @ Free Point, TOOH w/4.5"csg.
- 5. TIH w/ tubing to 2100'; Set 200' C1A Cement Plug @ 2100' to 1900' (4 1/2"csg cut).
- Set a 100' C1A Cement Plug 50' In/Out of cut. Perf all Salt Sand top, FW, Gas, Oil and Coal shows below the 4.5" cut. Do
 not omit any plugs shown below.
- 7. TIH w/ tubing @ 1900', Gel Hole @ 1900' to 1800'.
- 8. TOOH w/tubing. Attempt to pull 8 1/4"csg. If unable to pull free point and cut 8 1/4" at free point
- TOOH w/tbg @ 1800'; Set 100' C1A Cement Plug @ 1800' to 1700' (8 1/4" csg cut)
- Set a 100' C1A Cement Plug 50' In/Out of cut. Perf all Salt Sand top, FW, Gas, Oil and Coal shows below the 8 1/4" cut. Do not omit any plugs shown below
- 11. TIH w/ tubing @ 1700', Gel Hole @ 1700' to 1390'
- 12. TOOH w/ tubing @ 1390'; Set 100' C1A Cement Plug @ 1390' to 1290' (Salt Sand @ 1390').
- 13. TOOH w/ tubing @ 1290', Gel Hole @ 1290' to 660'.
- 14. TOOH w/ tubing @ 660'; Set 100' C1A cement plug @ 660' to 560' (Fresh Water @ 610')
- 15. TOOH w/ tubing @ 560'; Gel Hole @ 560' to 392'.
- 16. TOOH w/ tubing . Attempt to free point 11" and cut @ free point
- Set a 100' C1A Cement Plug 50' In/Out of cut. Perf all Salt Sand top, FW, Gas, Oil and Coal shows below the 11" cut. Do
 not omit any plugs shown below
- 18. TIH w/ tubing @ 392'; Set 392' C1A cement plug @ 392' to 0'. (11"csg @ 342 & 11" cut, Coal @ 293' 290', 240' 239', 198' 195' 48'- 45'.)
- 19. Top off as needed
- 20. Set monument to WV DEP specs
- 21. Reclaim Location to WV DEP Specifications.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Spudder
Cable Tools

Consolidated Cas Supply Corporation Custog and Uncole Left Puches		TORA					210Lede	u
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Production Pro								CSINO
Pederal Corl Company	Cons	olidated G	as Supply Cor	poration	Carley and Tubing	Used in Drilling	Total In Wall	Packers
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10077					16			Kind of Packer
Company Comp	n (waters) 10879	Hole #2		14231				
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TOTAL DEPTH



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WW-4-A	
Revised 6/07	

1) Date: April 11, 2014
2) Operator's Well Number
460301 Federal Coal 10879
3) API Well No.: 47 005 - 01001
State County Permit

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
NOTICE AND APPLICATION TO PLUG AND ABANDON WELL

1)	Surface Owner(s) to be served:	5) (a) Coa	al Operator:
	(a) Name	Federal Coal Co Inc	Name	None
	Address	601 Sixth Ave	Address	
		Suite 200		
		St Albans WV 25177		
	(b) Name		(b) Coal Or	wner(s) with Declaration
	Address		Name	Federal Coal Co Inc
				601 Sixth Ave
			Address	Suite 200
		·		St Albans WV 25177
	(c) Name		Name	
	Address		Address	
5)	Inspector	Ross Eller	(c) Coal Le	essee with Declaration
	Address	121 Brierhill Dr	Name	Pine Ridge Coal Company LLC
		Beckley, WV 25801	Address	500 Lee St E
	Telephone	304.932.6844		Suite 202
				Charleston, WV 25301

TO THE PERSONS NAMED ABOVE:

You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

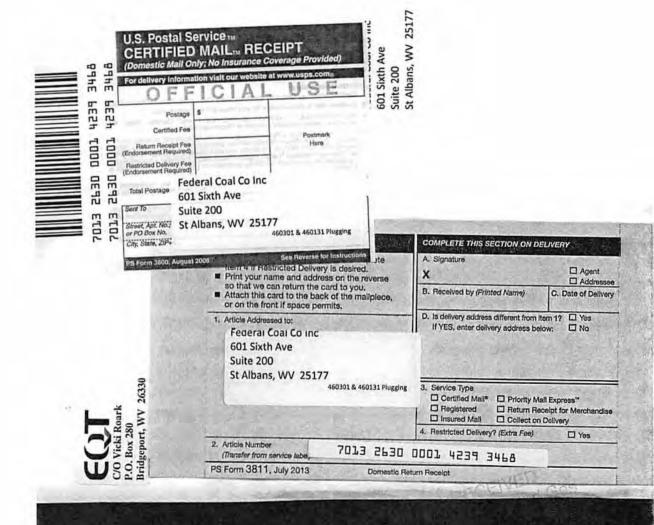
The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Division of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

OFFICIAL SEAL	EQT Production Company Victoria J.Roark
STATE OF WEST VIRGINIA NOTARY PUBLIC ITE	Permitting Supervisor
Pamela Sykes EOT Production Address:	PO Box 280
PO Box 280	Bridgeport, WV 26330
My Commission Expires Aug. 24, 2027 dephone:	(304) 848-0076
Subscribed and sworn before me this	day of 2019 2019
My Commission Expires:	Notary Public

The Office of Oil & Gas processes your personal information, such as name, address and phone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.





500 Lee St. E. Suite 202 Charleston, WV 25301 U.S. Postal Service 144 CERTIFIED MAIL. RECEIPT 3475 4239 4239 Postage Certified Fee 1000 1000 Return Receipt Fee (Endorsement Required) Hore Restricted Delivery Fee (Endorsament Required) 7013 2630 C Total Post Pine Ridge Coal Company, LLC 500 Lee St. E. Street Apr. | Suite 202 Charleston, WV 25301 City, State, 2 460301 & 460131 Plugging SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ☐ Agent Print your name and address on the reverse so that we can return the card to you.
 Attach this card to the back of the mailplece, or on the front if space permits. X ☐ Addressee B. Received by (Printed Name) C. Date of Delivery 1. Article Addressed to: D. is delivery address different from item 1? \(\sigma\) Yes If YES, enter delivery address below:

No Pine Ridge Coal Company, LLC 500 Lee St. E. Suite 202 P.O. Box 280 Bridgeport, WV 26330 Charleston, WV 25301 3. Service Type 460301 & 460131 Plugging ☐ Certified Mail* ☐ Priority Mail Express*
☐ Registered ☐ Return Receipt for Merchandise ☐ Collect on Delivery 4. Restricted Delivery? (Extra Fee) ☐ Yes 2. Article Number 7013 2630 0001 4239 3475 (Transfer from service PS Form 3811, July 2013 Domestic Return Receipt

FIRST-CLASS MAIL \$02.249

ZIP 26330 041L10228892

neopost 04/10/2014 US POSITAGE

Ross Eller 121 Brierhill Dr Beckley, WV 25801



WW-9 Revised 2/03

Page of				
2) Operator's W	ell Nu	mber		
460301 Federa	I Coal	10879		
3) API Well No.	: 47	005 -	01001	

STATE OF WEST VIRGINIA

DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Watershed: Elevation:	Hazy C	Creek	Quadrangle:	Williams Mountain
Elevation.	1441 Coun		Quadrangle District:	Crook
Description of antic			Formation Fluids	
Do you anticipate u Will synthetic liner	: 이 그 잔에 : : : : : : : : : : : : : : : : :	ols of water to complete the Yes Is so, w	he proposed well work what ml.?	? Yes No_X 10 ml 20 Ml.
Proposed Disposal	Method for Treated Pit V	Wastes:		
X				
-		tion - UIC Permit Numbe	er	
1	Reuse (at API Nun			
-	Offsite Disposal Pe Other: Explain	ərmit #.		
Drilling medium an		ir, freshwater, oil based,	etc	
	sed, what type? Syntheti	시계의 시기 이번 기계를 내려가 되었다.	_	
Additives to be use		is, politically stat		
	· ·			
Will closed loop sys	stem be used?			
Drill Cuttings dispo	sal method? Leave in pi	it, landfill, remove offsite,	, etc	
	그리 전 이렇게 드라마스 어느하는 그래에 그렇다.	medium will be used? Cen	ment, Lime, sawdust	
Landfill o	or offsite name/permit numb	per?		
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Company Office Company Office Company Office Company Office Subscribed and	cial (Typed or Printed) cial Title sworn before me this	Permitting Supervisor day of	or-wv April	ublic OFFICE STATE OF WANDER

OPERATOR'S WELL NO.: 460301 Federal Coal 10879

LEGEND

	•		
		Spring	Wet Spot
Road		\bigcirc	₩
Planned Fence	Drain Pipe	with size in inches	Water Way
//_/		- 129	←→ ← →
Existing Fence	. Stre		Cross Drain
Open Ditch		al Filter Strip	Rock
	_43.		~
North	Building	Water well	Drill site
N		w	\oplus
هنسته		→	
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	•		n pH 5.8
ime <u>3</u> Ton	s/acre or to correct to	o pH6.5	n pH 5.8 Ibs/acre (500 lbs minimum
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Topo Quad	: Williams Mount	ain 7.5' Sc	ale:	1 " = 200	00'	
County:	Boone	Da	te:	April 2, 2	2014	
District:	Crook	Pro	oject No:	140-16-	00-07	
	47-005-01001	WV 460301	(Federal	Coal 1	0879)	Торо
	TOPET AND		Mark 1	6 5 VI		
	21/15	Dan E		724		
2-7	NEW Y	The Ca			Dolan,	
ок			ne Holle	4/7	Po.	
100		low bol	nt on	111/	7 6 7	2011
729		MIN		112	1/1/2	7 (37)
	7777	46-005-01001	107		111	Y
(r)		WV 460301		1 tare		
Williams Mountain 7.5 0	Gas Well		233		Walibras Me	ountain 7 5' Quadrangio
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		Hollow	N/A			5
	Branch	£ 1///	Brund	//C		100
		Indian				VALLE
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	公司号((5)			Lick	Branch	
	Gordon /				nch 3	
					NAD 27, S	South Zone
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4			1	rance	WGS 84 LAT: 38.0	02039
	Com C				LONG; -8 ELEV: 144	1.683912
SHIN HAVE		PING SERVICES PERFORMED BY:	PREPAR	RED FOR:	APR 11 20	14
LEGHER	ALLEGHEN	Y SURVEYS,	INC.		duction Co	
SCALEYS IV	P. BIRCH	00-482-8606 O. BOX 438 RIVER, WV 26610 (304) 649-8606		Brid	geport, WV 263	30
Affrence Realist	FAX:	(304) 649-8608		-	07/4	2/2014

Date



West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

UTM GPS EASTING: 439956 GPS ELEVATION: 439 m (1441 ft)

Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
 Accuracy to Datum – 3.05 meters
 Data Collection Method:

Survey grade GPS ____: Post Processed Differential _____
Real-Time Differential _____

Mapping Grade GPS X : Post Processed Differential X Real-Time Differential

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature 7 1/2/1/4 PR 11 2014

Title WV Departm of

Environmental Potection



POTENTIAL WATER SAMPLE DATA SHEET

CLIENT: <u>EQT PRODUCTION COMPANY</u> LEASE NAME AND WELL No. <u>Federal Coal 10879 - WV 460301 - API No. 47-005-01001</u>.

POTENTIAL SAMPLE LOCATIONS

There appears to be no known water samples within the required 1000' of the existing well WV 460301.

BIRCH RIVER OFFICE P.O. Box 438 * 237 Birch River Road Birch River, WV 26610 phone: 304-649-8606 fax: 304-649-8608 BRIDGEPORT OFFICE 172 Thompson Drive Bridgeport, WV 26330 power: 304-848-5035 faz: 304-848-5037 CALDWELL OFFICE 212 Cumberland Street Caldwell, OH 43724 phone, 740-305-5007 fax: 740-305-5126 AI, UM CREEK OFFICE
PO. Brix 108 - 1413 Childress Road
Alum Creek, WV 25003
photo 304-756-2949

W W W. ALLEGHENYSURVEYS.COM

Topo Quad	d:Williams Mount	tain 7.5' Sc	ale:	1 " = 2000'	
County:	Boone	Da	te:	April 2, 20	14
District:	Crook	Pro	oject No:	140-16-00-	-07
Water	47-005-01001	WV 460301	(Federal	Coal 108	379)
O K	0 potential v	water wells within 10	A Company		tan, tan,
Williams Mauritain (.5	Clas Weil 22	46-005-01001 VVV 460301	BM 1076	grant l	Williams Mountain 7.5' Quadrangin
	Branch	Indian	ам 1023 Дучина 1:8м 978		
	Gordon:	PM	Lick		NAD 27, South Zone N: 365,557.08 E: 1,802,890.80
	Com			CH - CO	WGS 84 LAT: 38,002039 LONG: -81,683912 ELEV: 1441.32
U.EGHEAL VEYSI	ALLEGHEN' 1-8 BIRCH PH:	PPING SERVICES PERFORMED BY: Y SURVEYS, 800-482-8606 .O. BOX 438 RIVER, WV 26610 (304) 649-8606 : (304) 649-8608	INC. E	QT Produ	Ction Company D. Box 280 Doort, WV 26330