State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

	ac AUD5HS	District Union Field/Pool Name Aud Well Number AUD50	
Operator (as registered with the OOG) CNX Gas Address P.O. Box 1248	Company LLC City Jane Lew	State WV	Zip 26378
As Drilled location NAD 83/UTM Attach at Top hole Northing 4,321 Landing Point of Curve Bottom Hole Northing 4,327	,586.54 m East	d deviation survey ting 578,716.14 m ing 579,105.24 m ing 580,254.88 m	
Elevation (ft) 1621.50' GL Type of	f Well ENew Existing	Type of Report	Interim &Final
Permit Type Deviated Horizontal	Horizontal 6A D Vertical	Depth Type 🛚	Deep Shallow
Type of Operation Convert Deepen Deepen	ill □ Plug Back □ Redri	lling □ Rework ■	Stimulate
Well Type □ Brine Disposal □ CBM ■ Gas ■ O		_	
			ge Other
Th. 194 A. A.A	ds Produced Brine BGas	□ NGL □ Oil □	Other
Drilled with Cable Rotary			
Drilling Media Surface hole B Air D Mud BF	resh Water Intermediate h	ole fiAir n Mud i	Fresh Water Brine
Production hole			PITORI MATCI DIDITE
Mud Type(s) and Additive(s) N/A (Production hole has not been drilled.)			
Date permit issued 06/07/2013 Date drilli Date completion activities began NA (Completion has n	ing commenced 09/12/2014	Date drilling ceas	sed MA (CHING has not been zonephated.
Verbal plugging (Y/N) N Date permissio	n granted N/A		N/A
Date permissio	i Biarineo	_ Granted by	
Please note: Operator is required to submit a pluggin	g application within 5 days of ve	abal permission to plug	
Freshwater depth(s) ft165	Open mine(s) (Y/N) de	entha	N
Salt water depth(s) ft 2350	Void(s) encountered (N
Coal depth(s) ft 350'	Cavern(s) encountered		N
Is coal being mined in area (Y/N) N		fritil achais	
- \ \ \ - \ \ \ - \			Reviewed by:

APPROVED
NAME: Smort Skywells
DATE: 1-4-17

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Environmental Protection

WR-35 Rev. 8/23/13

API 47-001							/ell number			
CASING STRINGS	Hole Size	Casing Size		epth	New or Used	Grade wt/ft	Haaket Depth(s)		cement circulate (Y/ N)	
onductor	24'	20"		16'	N	J-55 94# / 96'	N/A	+ P30VI	* Provide details below* N (grout)	
Surface	17 1/2"	13 3/8"		0,2'	N	J-55 54.5# / 840.2*	N/A	+	Y	
Coal	-	-		-	-		-		-	
ntermediate 1	12 1/4"	9 5/8"	24	57.9	N	J-65 36# / 2457.9°	N/A		Y	
ntermediate 2	_	-	-	-	-	_	11117		-	
ntermediate 3		_		-		_	+			
roduction	N/A	(Production hole	has n	ot been	drilled.)		+ -	_		
l'abing	N/A	(Tubing has not	been run.)		-	-	-		-	
acker type and d	epth set	None							<u> </u>	
CEMENT	Class/Type	Numb	a	Sharry	Υ	ield Volu	me Ca	ment	Woc	
DATA Conductor	of Cement	of Saci	CS	wt (ppg)		³ /sks) (R ²		(MD)	(hrs)	
Surface	Class A	675		15.60		.22 82		0'	24	
Coal	Class A	605		15.60	 1	.21 73	2	0,	8	
ntermediate I		-	-	-		• -	_	-	-	
ntermediate 2		Class A 806		15.60		1.19 95	9	0'	8	
ntermediate 3				·-				-	-	
roduction			-					-	-	
Tubing	N/A	(Productio				lled.) -		-	-	
	N/A	(Tubing he	is not	been run.)		-				
Decpest forma Plug back pro	tion penetrated cedure NA (Orlin	not been completed.) N/A (Drifting has not being has not been completed.) as not been completed.)	ited.)			D (ft) N/A (Orilling he to (ft) N/A (Orilling he				
Check all wire	line logs run	□ caliper □ neutron		ensity esistivity	□ deviate □ gamma		☐ induction ☐ temperature	□sonic	2	
Well cored E	Yes # No	Conventi	onal	Sidewal	1	Were cutti	ngs collected	□ Yes t	No	
Fresh Water - Bow spring Coal - Bow spring can	zentralizera on final joint ti Vreilizera on first joint ti	IZER PLACEM ren every founth joint to 100 fee ren every founth joint to 10 on the first two joints and	il from surfec O feel from	surface.		ASING STRING	Conductor - No ce	ntralizere ueed.		
WAS WELL (COMPLETED	AS SHOT HOL	E 0'	Yes ä Ne	o DE	ETAILS N/A (Well	nae not been comple	sted.)		

API 47- 001 _ 03297H6A Farm name JENKINS, DANA L. Well number AUD5GHS

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formatioo(s)
			 		
			 		
			Well		
			has not been		
			completed.		
			Formations		
			have not		
			been		
-			perforated.		
-					
-		<u> </u>			
					

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
	 			 				
-	-							
 	-			<u> </u>				
<u> </u>								
	<u> </u>			Well				
<u> </u>				has not				
				been				
				completed.				
				No				
<u> </u>				stimulation				
				has				
				occurred.				
					_			
				 				
								

Please insert additional pages as applicable.

Office of Oil and Gas

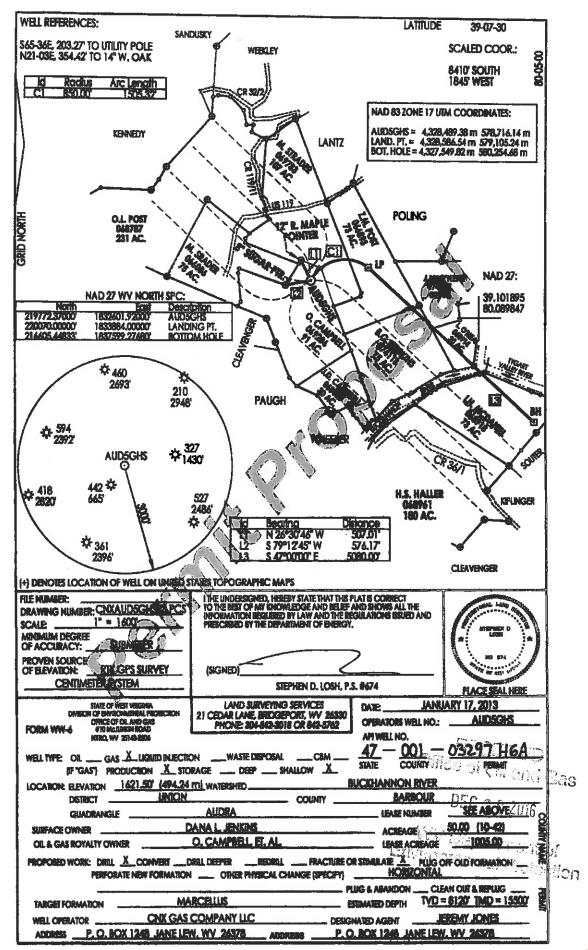
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Wild Evaporation of Environment at Protection WR-35 Page 4 of 8 Rev. 8/23/13 API 47- 001 03297H6A Farm name JENKINS, DANA L. _Well number_AUD5GHS **DEPTHS** PRODUCING FORMATION(S) N/A (Well has not been completed.) _TVD MD No producing formation(s) Please insert additional pages as applicable. GAS TEST 🛘 Build up 🗘 Drawdown □ Open Flow OIL TEST - Flow - Pump SHUT-IN PRESSURE Surface N/A Bottom Hole N/A DURATION OF TEST N/A OPEN FLOW Gas Oil NGL Water GAS MEASURED BY N/A N/A N/A mcfpd bpd bpd N/A bpd □ Estimated □ Orifice □ Pilot LITHOLOGY/ TOP BOTTOM TOP **BOTTOM** DESCRIBE ROCK TYPE AND RECORD QUANTITY AND FORMATION DEPTH IN FT DEPTH IN FT DEPTH IN FT DEPTH IN FT NAME TVD TVD TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H2S, ETC) MD MD FILL 80 ٥ 80 250 SANDSTONE 250 320 DOLOMITE/SANDSTONE 320 350 COAL/SANDSTONE 350 440 SANDSTONE 440 890 SANDSTONE/REDROCK 890 910 AMDSTONE/SILTSTONE 910 1037 MAXTON 1037 1149 LITTLE LIME 1195 1211 **BIG LIME** 1241 1456 GANTZ 1520 1535 GORDON 1963 2008 FIFTH SAND 2242 2279 Please insert additional pages as applicable. Drilling Contractor Noah Horn State VA Zip 24631 Address 1070 Sandy Valley Lana Oakwood City Logging Company Address City State Zip Cementing Company CalFrac Address 2001 Summit View Road City Smithfield State PA Zip 15478 Stimulating Company N/A (Formations have not been perforated or stimulated.) State N/A Zip N/A Address N/A City N/A Please insert additional pages as applicable. Completed by CNX Gas WV Operations Company, LLC - Drilling and Completions Telephone 304-884-2000 Title Steve Spitter - Completions Manager-Gas WV Date 3 -/1 -/L Signature _

Attach copy of FRACFOCUS Registry

Submittal of Hydraulic Fracturing Chemical Disclosure Information

01/13/2017



PROFILE VIEW

API 47-001-03297H6A Farm Name JENKINS, DANA L. Well Number AUD5GHS

Profile View – Not Available – Drilling has not been completed

DEVIATION SURVEY

API 47-001-03297H6A Farm Name JENKINS, DANA L. Well Number AUD5GHS

Deviation Survey - Not Available - Drilling has not been completed

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FRAC FOCUS REGISTRY

API 47-001-03297H6A Farm Name <u>JENKINS, DANA L.</u> Well Number <u>AUD5GHS</u>

Frac Focus Registry – Not Available – Formations have not been perforated or stimulated