the

WR-35 Rev. 8/23/13

#### State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

Page 1 of 21 February 4, 2014

04/04/2014

Audro		County Barbour		District Philippi		
Quad Audra		Pad Name Audra		Field/Pool Name	Philippi	
Farm name MIKE RO	SS, INC.			Well Number A		
Operator (as registered		CNX Gas Compan				
Address P.O. Box 12		City Jane	e Lew	State WV	Zip 2637	78
As Drilled location  Landing Point Bot  Elevation (ft) 1546'  Permit Type   Type of Operation	NAD 83/UTM Top hole 1 tof Curve N tom Hole N GL viated	Attach an as-drilled Attach an as-drilled As 29,966.26m As	d plat, profile view, and East East East New	I deviation survey ing 578,747.50m  578,494.32m  580,113.26m  Type of Report  Depth Type	ort □Interim ■Fi □ Deep ■ k ■ Stimulate Storage □ Other	nal Shallow
Production hole   Ai	r ■ Mud □	□ Mud ■Fresh Wat Fresh Water □ Brine		oole ■Air □N	fud ■ Fresh Wate	r 🗆 Brine
Production hole   Ai	r ■ Mud □ itive(s) ers and Weigl	Fresh Water 🗆 Brine		nole ■Air □M		
Production hole	r ■Mud □	nting Agents.  Date drilling comm		nole ■ Air □ M	ng ceased8/30	r □ Brine 0/2013
Production hole	r ■ Mud □ itive(s) ers and Weigl 3/28/2013	Fresh Water □ Brine	nenced 6/7/2013  Date completion activ	Date drilli	ng ceased8/30 10/29/2013	
Production hole DAi Mud Type(s) and Add Bactericide, Polymo  Date permit issued Date completion activi	r ■ Mud □ itive(s) ers and Weigl  3/28/2013 ties began	nting Agents.  Date drilling comm	nenced 6/7/2013  Date completion acti	Date drilli	ng ceased8/30	
Production hole	r Mud citive(s) ers and Weigl  3/28/2013 ties began	Tresh Water □ Brine Inting Agents.  Date drilling comm 10/18/2013  Date permission granted bmit a plugging applica	nenced 6/7/2013  Date completion action N/A  ution within 5 days of v	Date drilling vities ceased Granted by erbal permission t	ng ceased8/30 10/29/2013 N/A	0/2013
Production hole	r Mud citive(s) ers and Weight  3/28/2013 ties began	Tresh Water □ Brine Inting Agents.  Date drilling comm 10/18/2013  Date permission granted bmit a plugging applica	Date completion activity N/A  ution within 5 days of v	Date drilling vities ceased Granted by erbal permission tents.	ng ceased8/30 10/29/2013 N/A to plug	
Production hole	r Mud citive(s) ers and Weight  3/28/2013 ties began	Date drilling community 10/18/2013 Date permission granted bmit a plugging application, 640' Reported	Date completion activition within 5 days of v  Open mine(s) (Y/N) d  Void(s) encountered (	Date drilling vities ceased Granted by erbal permission tental permissi	ng ceased8/30 10/29/2013 N/A to plug N	0/2013
Production hole	r Mud citive(s) ers and Weight  3/28/2013 ties began	Date drilling community and provided the permission granted bmit a plugging application, 640' Reported eported	Date completion activity N/A  ution within 5 days of v	Date drilling vities ceased Granted by erbal permission tental permissi	ng ceased8/30 10/29/2013 N/A to plug	0/2013
Production hole	r Mud citive(s) ers and Weight  3/28/2013 ties began	Date drilling community 10/18/2013 Date permission granted bmit a plugging application, 640' Reported	Date completion activition within 5 days of v  Open mine(s) (Y/N) d  Void(s) encountered (	Date drilling vities ceased Granted by erbal permission tental permissi	ng ceased8/30 10/29/2013 N/A to plug N	0/2013

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CASING	77-1	Casina		New or	Crada		Dooleas	Did someout sinculate	- (3// NI
STRINGS	Hole Size	Casing Size	Depth	Used	Grade wt/ft		Basket Depth(s)	Did cement circulate  * Provide details b	•
onductor	26"	20"	79'	N	L.S. 81		N/A	N	_
urface	17 1/2"	13 3/8"	515'	N	J-55 54.	.5 / 515'	2	Y	-
oal	-	-	-	-	-		-	-	
itermediate 1	12 1/4"	9 5/8"	4180'	N	J-55 36	/ 4180'	2	Y	
termediate 2	_	-	-	-	٠.		-	_	
termediate 3	-	-	-	-	-		-	-	
roduction	8 3/4" & 8 1/2"	5 1/2"	17471'	N	P-110 20	/ 17471'	N/A	Y	
ubing	5 1/2"	2 3/8"	8021.2'	N	J-55 4.7	/ 8021.2'	N/A	N	
acker type and o	depth set	None							
omment Details									
CEMENT	Class/Type			,	Yield	Volume	Ceme		
DATA onductor	of Cement				ft <sup>3</sup> /sks)	(ft 3 )	Top (M	1	
urface	Class A	Grouted			1.18	N/A	Surfa		24
oal	Class A	368	14.	+	1.39	393	Surfa	ce	12
termediate I	Class A	1202	<del></del>		1 10	1270	Surfa		
termediate 2	Class A	1282	14.		1.18	1370	Suria	ce	12
termediate 3	-	-	-		-	-	<del>-</del>		<u>-</u>
roduction	Class A (Load) / Class	A (Tail) 115 (bbls), 85 (bbls) /	564 (bbls). 13.0, 14.2	2 / 1// 8	1.26	4267.79	2000		<u>-</u> 8
ubing	Class A (Lead) / Class	- (12II) 113 (bbis), 65 (bbis)	504 (unia). 13.0, 14.2	27 14.0	-	-	-	<del></del>	-
-	ation penetrated ocedure Solid Plug	•			TD (ft) 17,53 t to (ft) 7830				
Lick off dept	h (ft) 6201'								
heck all win	eline logs run	■ caliper ■ neutron	<ul><li>■ density</li><li>■ resistivity</li></ul>		ted/directio na ray		duction emperature	■sonic	
Well cored	□ Yes 💄 No	<ul> <li>Convention</li> </ul>	onal Side	ewall	We	re cuttings	collected	Yes $\square$ No	
Coal - Bow spring centra	alizers on first joint then ever	y fourth joint to 100 feet from su	rface. Intermediate - Bow	spring centralizers on				lizers used. Fresh water of casing. Production - Rigid bow s	
		oints (free floating) through lely in open hole lateral and		rve.			.*		
		AS SHOT HOLE	. ■ Yes □	No D	ETAILS _	Plug and Perfor			
WAS WELL	COMPLETED								
		OPEN HOLE?	□ Yes ▮ N	No DET	Alls				

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API 47- 001 _ 03287 Farm name MIKE ROSS, INC. Well number AUD3DHS	
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#### PERFORATION RECORD

Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
			-	
-				
		<u></u>		O All 1
<u> </u>				See Attached
		<del></del>		
		-	-	
	Perforation date		Perforation date MD ft. MD ft.	Perforation date MD ft. MD ft. Perforations

Please insert additional pages as applicable.

#### STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
			<u> </u>					
								See Attached
-								
			<u> </u>					

Please insert additional pages as applicable.

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API 47- 001	_ 03287	Fa <b>r</b> m	name_MIKE RO	OSS, INC.		Well number	AUD3DHS	
PRODUCING	FORMATION(	<u>S)</u>	<u>DEPTHS</u>					
UPPER MARCI	ELLUS		7506'	TVD		MD		
MIDDLE MARC	ELLUS		7524'			<del></del>		
LOWER MARC	ELLUS	<del></del>	7568'					
		<del></del>						
Please insert ad	lditional pages a	s applicable.						
GAS TEST	□ Build up □	Drawdown	■ Open Flow	Oll	LTEST 🗆 I	Flow 🗆 Pump	)	
SHUT-IN PRE	SSURE Surf	ace 1200	psi Botto	m Hole 5609	psi	DURATION (	OF TEST 202	hrs
OPEN FLOW	Gas 5441 mcf	Oil pd N/A	NGL bpd N/A	bpd 636	ater bpd	GAS MEASU  □ Estimated		ot
LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD			RECORD QUANTITY FER, BRINE, OIL, GAS,	
	0	<u> </u>	0	_				
		-	-			So.	Attoched	
						366	e Attached	
		<del>  -</del>		•				
				,				
	lditional pages a							
Drilling Contra Address 450 Ge	ears Road Suit 500	ITI	City	Houston		State TX	Zip_77067	
Logging Comp	any Diversified I	Mud Logging	City	Eighty Four		State PA	Zip 15332	
						5.0.0		
Cementing Cor Address 2001 S			City	Smithfield		State PA	Zip <u>15478</u>	
Stimulating Co	mpany <u>CalFra</u>	c	City	Smithfield		State PA	Zip 15478	
	lditional pages a	s applicable.					1	
Completed by	CNX Gas WV Op	ations Compan	y, LLC - Drilling and			304-884-2000	- 1: 1n:	
Signature	1 aide	LOT G	Title M	anager Gas Perr	mitting - WV	Date _	214114	
Submittal of H	ydraulic Fractur	ing Chemical	Disclosure Info	rmation A	ttach copy o	f FRACFOCUS	S Registry	

API 47-001-03287H Farm name MIKE ROSS, INC.

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Well number AUD3DHS

#### PERFORATION RECORD

Stage		Perforated from	Perforated to	Number Of	
No.	Perforation date	MD ft.	MD ft.	Perforations	Formation(s)
1	10/18/2013	17427	17361	4	Marcellus
2	10/18/2013	17325	17083	5	Marcellus
3	10/18/2013	17025	16783	5	Marcellus
4	10/19/2013	16725	16483	5	Marcellus
5	10/19/2013	16425	16183	5	Marcellus
6	10/19/2013	16125	15883	5	Marcellus
7	10/20/2013	15818	15516	5	Marcellus
8	10/20/2013	15220	14970	4	Marcellus
9	10/20/2013	14901	14659	5	Marcellus
10	10/21/2013	14601	14359	5	Marcellus
11	10/22/2013	14301	14059	5	Marcellus
12	10/22/2013	14001	13759	5	Marcellus
13	10/23/2013	13701	13459	5	Marcellus
14	10/23/2013	13401	13159	5	Marcellus
15	10/23/2013	13101	12859	5	Marcellus
16	10/24/2013	12801	12559	5	Marcellus
17	10/24/2013	12501	12259	5	Marcellus
18	10/25/2013	12201	11959	5	Marcellus
19	10/26/2013	11901	11659	5	Marcellus
20	10/26/2013	11601	11359	5	Marcellus
21	10/26/2013	11301	11059	5	Marcellus
22	10/26/2013	11001	10759	5	Marcellus
23	10/27/2013	10701	10459	5	Marcellus
24	10/27/2013	10401	10159	5	Marcellus
25	10/27/2013	10101	9859	5	Marcellus
26	10/28/2013	9801	9559	5	Marcellus
27	10/28/2013	9501	9259	5	Marcellus
28	10/29/2013	9201	8959	5	Marcellus
29	10/29/2013	8910	8736	5	Marcellus

API 47-001-03287H Farm name MIKE ROSS, INC.

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Well number AUD3DHS

#### STIMULATION INFORMATION PER STAGE

Stage No.	Stimulations Date	Avg Pump Rate (BPM)	Avg Treatment Pressure (PSI)	Max Breakdown Perforations	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen / other (gals)
1	10/18/2013	64.1	8495	0	5504	218750	8482	3972
2	10/18/2013	69.2	8568	7362	5398	349600	9055	4052
3	10/18/2013	56.2	8132	9227	5451	288100	8597	3727
4	10/19/2013	71	8438	7525	5253	351500	8974	3601
5	10/19/2013	69.9	8496	7159	5349	350600	10367	4121
6	10/19/2013	70.3	8220	7221	5597	351450	12293	4568
7	10/20/2013	73.2	8432	7065	4939	401350	11054	4069
8	10/20/2013	73.6	8467	7112	4960	351100	9743	3845
9	10/20/2013	65.4	8111	6751	4969	350850	8303	3865
10	10/21/2013	67.2	7999	6379	5827	351500	9475	7024
11	10/22/2013	71.4	8229	7398	4758	349200	9178	6926
12	10/22/2013	70.4	8068	6643	5221	352400	7709	6998
13	10/23/2013	75.5	8128	7476	5204	350600	7384	6688
14	10/23/2013	73.4	8117	6197	6140	351000	7813	6905
15	10/23/2013	72.9	7879	6341	5099	305300	6905	6703
16	10/24/2013	70.7	8001	6417	5556	352450	8156	7112
17	10/24/2013	82	8540	6684	5994	349600	11437	13639
18	10/25/2013	68.9	7876	6778	5078	350450	7782	6902
19	10/26/2013	68	8049	7331	5227	349900	7059	6862
20	10/26/2013	72	7750	6454	5592	349900	7208	6920
21	10/26/2013	67.6	8061	7177	5318	322900	7830	6834
22	10/26/2013	69.4	8053	6652	5409	351400	8893	7459
23	10/27/2013	77.1	7880	6454	5345	350700	7244	7053
24	10/27/2013	74.2	7738	6515	4830	351900	7018	6657
25	10/27/2013	77.5	7769	6957	4595	350550	7128	6590
26	10/28/2013	85.4	7978	6814	6109	352200	10361	7162
27	10/28/2013	83.2	7715	6503	4895	353800	7791	6679
28	10/29/2013	89.1	7927	6565	5040	360200	7862	6748
29	10/29/2013	87.7	7511	6626	5063	376190	7995	6754

API 47-001-03287H Farm name MIKE ROSS, INC.

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#### Well number AUD3DHS

LITHOLOGY / FORMATION	TOP DEPTH IN FT TVD	BOTTOM DEPTH IN FT TVD	TOP BOTTON DEPTH IN FT DEPTH IN MD MD	
FILL	0	80		Brown
SAND	80	95		Gray
SHALE	95	150		Gray
SAND	150	210		Brown
SAND/SHALE	210	300		Brown / 1" stream of water @220'
SAND	300	445		Brown
SHALE	445	500		Black
SAND/SHALE	500	550		Gray
SHALE	550	730		Gray / wet @ 640'
SAND	730	880		Gray
REDROCK	880	910		Red
SAND/SHALE	910	967		Gray
REDROCK	967	976		Red
SAND	976	1100		Blue/Gray
REDROCK	1100	1130		Red
SHALE	1130			Dark Gray
BIGLIME	1160	1360		
BIG INJUN	1360	1508		
GANTZ	1508	1956		
FOURTH SAND	1956	2074		
FIFTH SAND	2074	2894		
BALLTOWN	2894	3262		
BRADFORD	3262	3695		
RILEY	3695	4032		
BENSON	4032	4208		
FIRST ELK	4208	4335		
SECOND ELK	4335	4634		
THIRD ELK	4634	4812		
FOURTH ELK	4812	5283		
RHINESTREET SHALE	5283	5407		
HAVERTY	5407	6258		
SYCAMORE GRIT	6258	6537		
CASHAQUA	6537	6777		
FRIB	6777	6985		
MIDDLESEX SHALE	6985	7050		
WEST RIVER	7050	7284		
BURKETT	7284	7314		

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API 47-001-03287H Farm name MIKE ROSS, INC.

Well number AUD3DHS

LITHOLOGY /	TOP DEPTH IN FT	BOTTOM DEPTH IN FT	TOP DEPTH IN F	BOTTOM T DEPTH IN FT	DESCRIBE ROCK TYPE AND RECORD QUANTITY TYPE OF FLUID
FORMATION	TVD	TVD	MD	MD	(FRESHWATER, BRINE, GAS, H2S, ETC)
TULLY LIMESTONE	7314	7351			
HAMILTON SHALE	7351	7506			
MARCELLUS SHALE	7506	7524			
Middle Marcellus	7524	7568			
Lower Marcellus	7568	7595			
Onondaga	7595	7608			
<b>Huntersville Chert</b>	7608				



#### CNX GAS COMPANY, LLC

Location: Barbour County, WV Field: Barbour

Facility: AUD Pad





			Location	Information			
Facility Name AUD Pad			Grid East (US ft)	Grid North (US ft)	Latitude	Longitude	
			1832785.360	224616.950	39°06'54.718"N	80°05'21.527"W	
Slot Local N (ft) Local E (ft)			Grid East (US ft)	Grid North (US ft)	Latitude	Longitude	
Slot #3	Slot #3 0.00 0.00 1832785.360 224616.950					80°05'21.527"W	
Patterson 3	31 (RT) to Mud I	ine (At Slot: Slot	#3)		25ft		
Mean Sea l	evel to Mud line	(At Slot: Slot #3	3)		-1532ft		
Patterson 3	31 (RT) to Mean	Sea Level			1557ft		

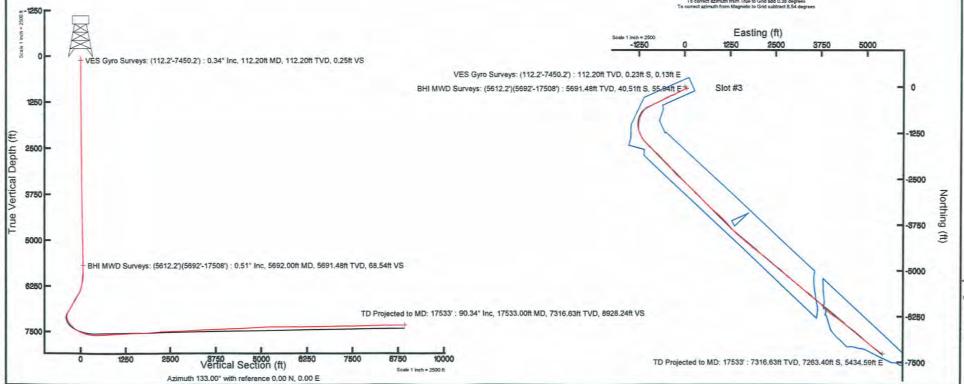
			We	ell Profil	e Data			
Design Comment	MD (ft)	Inc (°)	Az (°)	TVD (ft)	Local N (ft)	Local E (ft)	DLS (°/100ft)	VS (ft)
Tie On	5612.20	0.420	116.040	5611.68	-40.10	55.46	0.00	67.91
T.O.C.	5700.00	0.420	116.040	5699.48	-40.39	56.03	0.00	68.52
Curve KOP	5850.00	0.420	116.040	5849.48	-40.87	57.02	0.00	69.58
Build	6575.82	57.804	244.560	6458.81	-186.65	-244.15	8.00	-51.26
Hold	7565.66	57.804	244.560	6986.22	-546.47	-1000.56	0.00	-359.07
End of 3D Arc	8861.15	85.000	135.000	7550.87	-1519.09	-1054.98	8.00	264.45
Landing Pt.	9011.15	91.000	135.000	7556.10	-1625.04	-949.03	4.00	414.20
End of Tangent	12111.15	91.000	135.000	7502.00	-3816.74	1242.67	0.00	3511.84
Turn	12386.08	91.000	129.501	7497.20	-4001.49	1446.07	2.00	3786.60
BHL	17537.44	91.000	129.501	7407.28	-7277.70	5420.35	0.00	8927.57

	Targets										
Name	MD (ft)	TVD (ft)	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Lattude	Longitude			
AUD 3D BHL Reva3	17537,44	7407.28	-7277,70	5420,35	1838205,59	217339,41	39°05'43,132"N	80°04'12,174'W			
AUD 3D LP Rev-3	9011.15	7556.10	-1625,04	-949.03	1831836.35	222991.95	39106'38.594"N	80°05'33.431'W			
AUD-3D LL		7598.00	-3786.09	1362,02	1834147.35	220830,94	39°06'17.385'N	80°05'03.935"W			
AUD-3D LP		7598.00	-1426,02	-854,80	1831930.58	223190.96	39"06'40,568"N	80°05'32.252'W			

Plot reference wellpath is AUD 3D PWP Rev-E.0	
True vertical depths are referenced to Patterson 331 (RT)	Grid System: NAD27 / Lambert West Virginia SP, Northern Zone (4701), US feet
Measured depths are referenced to Patterson 331 (RT)	North Reference: Grid north
Patterson 331 (RT) to Mean Sea Level: 1557 feet	Scale: True distance
Mean Sea Level to Mud line (At Slot: Slot #3): -1532 feet	Depths are in feet
Coordinates are in feet referenced to Slot	Created by: frisjesl on 27/Aug/2013



BOGM (1945.0 to 2015.0) Dip. 68.69\* Field: 52186.6 nT Magnetic North is 8.92 degrees West of True North (at 0274ug/2015) Grick North is 0.35 degrees West of True North (at 0274ug/2015) To correct azimath from Boggees (1941 of True North To correct azimath from Boggees (1941 outland 8.54 degrees to correct azimath from Boggees (1941 outland 8.54 degrees





## Actual Wellpath Report AUD 3D AWP Proj: 17533' Page 1 of 9



REFERE	NCE WELLPATH IDENTIFICATION			
Operator	CNX GAS COMPANY, LLC	Slot	Slot #3	
Area	Barbour County, WV	Well	AUD 3D	
Field	Barbour	Wellbore	AUD 3D (AWB)	
Facility	AUD Pad			

REPORT SETUP INFORMATION								
Projection System	NAD27 / Lambert West Virginia SP, Northern Zone (4701), US feet	Software System	WellArchitect® 4.0.1					
North Reference	Grid	User	Frisjesl					
Scale	0.99998	Report Generated	27/Aug/2013 at 13:46					
Convergence at slot	0.38° West	Database/Source file	WA_EasternUS/AUD_3D_AWB_xml					

	Local coo	Local coordinates		ordinates	Geographic coordinates		
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude	
Slot Location	0.00	0.00	1832785.36	224616.95	39°06'54.718"N	80°05'21.527"W	
Facility Reference Pt			1832785.36	224616.95	39°06'54.718"N	80°05'21.527"W	
Field Reference Pt			1853088.00	260038.65	39°12'46.064"N	80°01'06.538"W	

WELLPATH DATUM Calculation method	Minimum curvature	Patterson 331 (RT) to Facility Vertical Datum	25.00ft
Horizontal Reference Pt	Slot	Patterson 331 (RT) to Mean Sea Level	1557.00ft
Vertical Reference Pt	Patterson 331 (RT)	Patterson 331 (RT) to Mud Line at Slot (Slot #3)	25.00ft
MD Reference Pt	Patterson 331 (RT)	Section Origin	N 0.00, E 0.00 f
Field Vertical Reference	Mean Sea Level	Section Azimuth	133.00°



# Actual Wellpath Report AUD 3D AWP Proj: 17533' Page 2 of 9



		AUD Pad	Facility
(AWA) de aua	Wellbore	Ватьоиг	Field
de au A	Well	Вагьоиг Соипту, WV	Атеа
£# 10 S	tol2	CNX GAS COMPANY, LLC	Operator
		NCE WELLPATH IDENTIFICATION	КЕГЕКЕ

[0/100t/s] DFS	Closure Dir	Closure Dist	Longitude	Latitude	Grid North	Grid East [US ft]	East [ft]	drov (ff)	Vert Sect (ft)	GVT [ft]	Azimuth [°]	DATA HT Inclination	GM [ft]
00.0	000.0	00.0	W"722,12'80°08	N"817.42'00'9E	224616.95	1832785.36	00.0	00.0	00.0	00.0	150.630	000.0	÷00.0
0.00	000.0	00.0	W"722,12'20°08	N"817.42'00'9E	224616.95	1832785.36	00.0	00.0	00.0	25.00	150.630	000.0	25.00
95.0	150.630	97.0	W"222.12'20°08	N"217.42'00'9E	224616.72	1832785.49	61.0	-0.23	0.25	112.20	150.630	0.340	112.20
82.0	134.104	28.0	W"912.12'20°08	39°06'54,712"W	224616.36	1832785.97	19.0	65.0-	28.0	212.20	006.701	0.410	212.20
11.0	122,227	£4.1	W"212.12'20°08	N.,017.42'00'98	224616.19	72.3872E81	12.1	97.0-	04.1	312,20	067,201	005.0	312.20
0.16	118,255	90.2	W"402.12'20°08	N.,807.42'90°9E	76.213.97	71.787.181	1.82	86.0-	66'l	412,19	006.£11	0.440	412.20
EE.0	111.511	09.2	W"764,12'20°08	N.,807.42'00'9E	224615.93	27.787.281	7.39	20.I-	2.45	512.19	044.440	067.0	512,20
\$1.0	105.587	3.09	W"984.12'20°08	N.,011.72.90.6E	224616.12	1832788.34	86.2	£8.0-	2.75	61719	081.77	0.420	612.20
62.0	987.76	81.4	W"474.12'20°08	39°06'54,712"N	224616.38	18.6872881	4.15	72.0-	3.42	712.18	042.77	0.950	712.20
61.0	199.56	6L'S	W"424.12'20°08	N., \$17, \$20.90.95	224616.58	1832791.13	LL'S	7E.0-	84.48	71.218	010.68	046.0	812.20
70.0	92.402	7.E.T	W"484.12'20°08	N., \$17.42'00'9E	224616.64	1832792.72	98.7	16.0-	65.2	91716	024.08	088.0	912.20
64.0	93.215	59.8	W"714.12'20°08	N.,EIL'+5,90.6E	224616.46	1832794.00	19.8	64.0-	59.9	1012.15	099.811	049.0	1012.20
71.0	548.45	79.6	W"204.12'20°08	N.,011.75,90.68	224616.14	1832794.94	85.6	18.0-	95.T	1112.14	075.501	012.0	1112.20
15.0	888.26	97.01	W"198.12'20°08	N.,LOL'\$5,90.68	224615.85	1832796.07	17.01	01.1-	82.8	1212,14	105.300	0.820	1212.20
0.30	t67.79	26.11	W"TTE.12'20'08	N., EOL' \$ 5,90.6E	224615.44	81.797.581	11.82	IS.I-	89.6	1312.13	088.711	055.0	1312.20
0.12	88.827	15.93	W"265.11.26°08	N.,669.42.90°98	724614.97	1832798.14	12.78	86.I-	07.01	1412.12	072.211	076.0	1412.20
90.0	200.001	14.02	W"22E.12'20°08	N., \$69. \$5.90.6E	224614.51	71.9972881	13.81	44.2-	94.11	1512.12	112,080	0.620	1512.20
97.0	101.450	16.41	W"14E.12'20°08	N.,689.42.90°9E	224613.99	86.6672881	14.62	96.2-	17.71	1612.11	136.200	012.0	1612.20
15.0	102.330	19.21	W"EEE.12'20°08	N.,989't5,90.6E	224613.62	1832800.61	15.25	££.£-	£4.EI	1712.11	050.66	085.0	1712.20
0.32	102.870	84.91	W"828.12'80°08	39°06'54.682"N	224613.28	1832801.42	90.91	79.E-	14.25	1812.10	120.520	049.0	1812.20
40.0	104.059	17.52	W"115.12'20°08	N.,LL9.42.90.6E	224612.69	1832802.35	66'91	97.4-	£5.21	1912.10	123.890	0.620	1912.20
60.0	105.432	18.52	W"005.11.300°08	N.,029.42.90°9E	224612.02	1832803.21	28.71	£6.4-	14.91	2012.09	132.300	0.630	2012.20
71.0	167.901	98.91	W"162.12'20°08	N., \$99. \$5,90.68	224611.38	1832803.90	18.84	LS.2-	98.71	2112.09	133.760	094.0	2112.20
62.0	689.701	20.33	W"182.12'20°08	N"820.42'00'9E	77.019422	1832804.73	7E.9I	81.9-	88.81	2212.08	121.260	0.720	2212.20
0.34	156.801	21.32	W"172,12'0°08	N., 159' \$5,90.68	224610.03	1832805.52	91.02	76.9-	Lt'61	2312.08	148.930	095.0	2312.20
55.0	Z88.60I	77.72	W"162.12'20°08	N., 779.75,90.68	224609.39	1832806.25	68.02	95.T-	20.43	2412.07	060.411	009.0	2412.20
75.0	197.011	24.62	W"942.12.20°08	N.,LE9'+5,90.6E	224608.65	1832807.26	06.12	0£.8-	89.12	2512.06	135.190	098.0	2512.20
0.23	647.111	24.86	W"852.12.20°08	N.,879.45.90°98	224607.74	1832808.45	23.09	12.6-	71.62	2612.05	087.911	078.0	7612.20
67.0	112.282	91.92	W"912.12'20°08	N"120.42'00°95	224607.03	72.608288I	24.21	76.6-	74.47	2712.04	125.790	059.0	2712.20
15.0	113.367	27.36	80°05'21.208"W	N.,719'\$5,90.6E	224606.10	1832810.47	25.12	28.01-	LL'57	2812.04	143.210	098.0	2812.20



# Actual Wellpath Report AUD 3D AWP Proj: 17533' Page 3 of 9



	EERENCE WELLPATH IDENTIFICATION					
Set 1012	Jold	CNX GAS COMPANY, LLC	Operator			
GE GUA	Mell	Barbour County, WV	Area			
(WA) at aut	Wellbore	Вагроиг	Field			
		AUD Pad	Facility			

DIS	Closure Dir	Closure Dist	Longitude	Latitude	Grid North	Grid East	East	Morth	Vert Sect	TVD	Azimuth	TH DATA (	MD
[#001/0]	[9]	[#]	W"791,12'20°08	N"E00.42'00°9E	224605.19	[1832811.31	26.25	07.11-	27.00	[#]	10]	072.0	2912.20
ρξ.0 80.0	114.893	£5.62	W"881.12'co 08	N"762.42'00°6E	224604.52	1832812.14	87.92	-12.43	90.82	3012.02	128.440	059.0	3012.20
0.24	117.211	30.75	W"471.12'20'08	N"882.42'00°6E	754603.61	1832813.06	27.70	45.51-	29.36	3112.01	139.580	048.0	3112.20
7.0	116.450	86.18	W"E31,150°08	N"972.1200.98	224602.71	1832813.99	28.63	14.24	30.65	3212.01	127.490	059.0	3212.20
75.0	117.333	33.15	W"221,152°08	N695'\$5.90.68	224601.73	1832814.81	29.45	-15.22	31.92	3312.00	149.730	048.0	3312.20
0.3	801.811	34.36	W"I41,12'20'08	N.,095,42'00°98	22,600,76	1832815.67	15.05	61.91-	33.21	3411.99	124.300	089.0	3412.20
0.20	118.430	86.26	W"151,12'20'08	N ESS. 42.90° 98	224600.10	1832816.48	31.12	28.91-	34.25	86.1128	135.380	0.520	3512.20
5.0	279.811	56.35	W"911.112'80°08	N"742.42'00'9E	22,699,42	1832817.40	32.05	£2.71-	95.25	86,116	120.370	018.0	3612.20
30.0	118.729	78.75	W"401,12'20'08	N0†5'†5.90.68	27.898.72	72.818.581	33.21	-18.20	36.70	3711.97	076.911	0.730	3712.20
0.24	18.831	39.35	W"880,12'20'08	N"552,42'00'98	724597.97	1832819.83	74.45	86.81-	38.15	36.1186	122,550	076.0	3812.20
Et.0	964,911	16.04	W"E70,12'20'08	N"122,42'00°68	224596.79	1832820.99	19.58	91.02-	18.95	16.1198	148.270	086.0	3912.20
70.0	120.625	45.51	W"190,12'20°08	N.,905.42'90°98	224595.29	1832821.94	86.88	99.12-	41.52	4011.93	147.210	0.050.1	4012.20
81.0	121.740	10.44	W"020,12'00'08	N.,164,42'00'9E	224593.80	1832822.78	37.42	-23.15	91.54	16'1111	154.380	0.920	4112.20
0.25	122.565	£5.34	W"040,12'20°08	N"97.42.00.95	224592.55	1832823.56	38.20	04.42-	85.44	4211.90	140.550	087.0	4212.20
0.14	123.182	46.72	W"e20,12'20°08	N"784.42'00'9E	224591.38	1832824.46	39.10	TS.25-	40.94	48.11.84	144.230	016.0	4312.20
61.0	123.914	18.31	W"010,12'20°08	N"424.42'00'9E	224590.00	1832825.45	60.04	26.92-	07.74	88.1144	076.441	040.1	1412.20
0.23	124,444	16.64	W"200,12'20°08	N., 144, 42'00'9E	224588.72	1832826.52	91.14	52.82-	98.64	98.1124	134.420	088.0	1512.20
86.0	124.600	47.12	W"486.02'20°08	N.,054,42'00'98	72,782452	1832827.94	42.59	85.62-	81.18	48.1134	124.830	1.220	1612.20
0.10	124.612	87.62	W"E80.02'20'08	N"914.42'00'98	224586.40	1832829.62	44.26	22.0E-	53.20	4711.82	125,030	1.120	1712.20
01.0	124.712	<i>\$1.88</i>	W"E46.02'20°08	N.,L07'75,90.6E	224585,21	81.1882881	45.82	47.18-	21.22	4811.80	129.890	1.130	1812.20
75.0	125.074	96.72	W"220.922098	N"298.4290°98	224583.64	1832832.80	44.74	15.55-	14.72	87.1194	137.260	09t.I	1912.20
11.0	125.494	94.09	W"009.20.900	N., 77 E. 42 190°95	224581.84	1832834.59	49.23	11.25-	26.62	27.1102	132,990	1.450	5012.20
15.0	125.795	07.29	W"978.02'20°08	N"925.4290°95	224580.28	1832836.22	98.02	79.98-	62.20	5111.72	135.030	041.1	5112.20
14.0	125.933	55.43	W"E88.02'20°08	N"84E.42'00'9E	224579.19	1832837.46	52,10	97.7E-	98.69	17.1122	125.360	094.0	5212.20
0.24	125,741	29.29	W"848.02'20°8	N.,745.4290°95	224578,62	1832838.62	53.26	££.8£-	60.29	5311.70	089'901	047.0	5312,20
15.0	125.598	ST.99	W"258.02'20°08	NLEE.42.90.6E	224578.10	1832839.64	84.28	<b>38.8€</b> -	61.99	69.1142	130.580	009.0	5412.20
0.20	125.782	75.73	W"728.02'20°08	N"0EE.42'00'9E	224577.38	1832840.26	06.48	72.9E-	41.76	69.1122	077.84I	0.50	5512.20
72.0	125.873	44.89	W"028.02'20°08	N"225.4290°9E	224576.85	1832840.81	94.22	01.04-	16.73	86.11.68	040.011	0.420	9612.20
32.0	125.909	70.69	W"418.02'20°08	N"125.45'90°95	224576.44	1832841.30	46.22	12.01-	42.89	84.1982	141.210	012.0	00.2698
8.1	126,221	79.69	W"118.02'20°08	N.,51E'\$5,90.6E	18.275.81	1832841.52	91.98	41.14-	£1.69	84.9872	014.831	1.230	00.757



WELLPATH DATA (187 stations)

## Actual Wellpath Report AUD 3D AWP Proj: 17533' Page 4 of 9



REFERE	NCE WELLPATH IDENTIFICATION			
Operator	CNX GAS COMPANY, LLC	Slot	Slot #3	
Area	Barbour County, WV	Well	AUD 3D	
Field	Barbour	Wellbore	AUD 3D (AWB)	
Facility	AUD Pad			

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Closure Dist [ft]	Closure Dir	DLS [°/100ft]
5784.00	5.440	209.620	5783.39	70.06	-43.57	55.16	1832840.52	224573.38	39°06'54.291"N	80°05'20.824"W	70.29	128.303	9.76
5879.00	6.180	265.640	5877.97	67.63	-47.88	47.83	1832833.19	224569.07	39°06'54.248"N	80°05'20.916"W	67.68	135.026	5.78
5974.00	11.450	248.340	5971.83	60.13	-51.75	33.96	1832819.32	224565.20	39°06'54.208"N	80°05'21.092"W	61.90	146.726	6.15
6068.00	15.550	238.930	6063.23	52.67	-61.70	14.48	1832799.84	224555.25	39°06'54.109"N	80°05'21.338"W	63.38	166.788	4.93
6163.00	24.210	240.990	6152.48	43.14	-77.75	-13.51	1832771.85	224539.20	39°06'53.948"N	80°05'21.692"W	78.91	189.858	9.14
6257.00	31.060	243.730	6235.71	28.59	-97.85	-52.16	1832733.20	224519.10	39°06'53.747"N	80°05'22.181"W	110.89	208.059	7.41
6351.00	40.990	244.700	6311.64	8.56	-121.82	-101.90	1832683.46	224495.13	39°06'53.507"N	80°05'22.810"W	158.82	219.911	10.58
6445.00	47.780	244.860	6378.78	-15.83	-149.82	-161.35	1832624.01	224467.14	39°06'53.226"N	80°05'23.562"W	220.18	227.123	7.22
6540.00	54.860	245.210	6438.11	-43.65	-181.09	-228.54	1832556.82	224435.87	39°06'52.913"N	80°05'24.411"W	291.59	231.608	7.46
6634.00	57.830	246.540	6490.20	-74.07	-213.05	-299.95	1832485.42	224403.91	39°06'52.592"N	80°05'25.315"W	367.91	234.615	3.37
6728.00	57.810	247.080	6540.27	-106.19	-244.38	-373.08	1832412.29	224372.58	39°06'52.278"N	80°05'26.240"W	445.99	236.774	0.49
6823.00	57.790	245.250	6590.89	-137.81	-276.86	-446.61	1832338.76	224340.09	39°06'51.952"N	80°05'27.170"W	525.46	238.204	1.63
6918.00	57.800	242.780	6641.53	-166.63	-312.08	-518.86	1832266.51	224304.88	39°06'51.599"N	80°05'28.084"W	605.48	238.974	2.20
7012.00	57.750	242.630	6691.65	-193.45	-348.54	-589.52	1832195.85	224268.42	39°06'51.234"N	80°05'28.977"W	684.85	239.407	0.15
7107.00	57.790	243.230	6742.32	-220.84	-385.11	-661.08	1832124.29	224231.85	39°06'50.868"N	80°05'29.882"W	765.08	239.777	0.54
7201.00	57.790	243.780	6792.42	-248.70	-420.59	-732.26	1832053.11	224196.37	39°06'50.513"N	80°05'30.782"W	844.46	240.128	0.50
7295.00	57.720	244.060	6842.58	-277.09	-455.54	-803.67	1831981.71	224161.41	39°06'50.163"N	80°05'31.685"W	923.80	240.454	0.26
7390.00	57.790	244.640	6893.26	-306.34	-490.33	-876.10	1831909.28	224126.64	39°06'49.814"N	80°05'32.601"W	1003.98	240.766	0.52
7485.00	57.830	243.680	6943.87	-335.36	-525.37	-948.46	1831836.92	224091.59	39°06'49.463"N	80°05'33.516"W	1084.24	241.017	0.86
7580.00	55.890	239.520	6995.82	-360.75	-563.16	-1018.42	1831766.96	224053.80	39°06'49.085"N	80°05'34.400"W	1163.75	241.059	4.20
7674.00	55.770	229.740	7048.70	-376.40	-608.08	-1081.71	1831703.67	224008.88	39°06'48.637"N	80°05'35.200"W	1240.92	240.658	8.61
7770.00	55.780	216.540	7102.86	-376.60	-665.79	-1135.79	1831649.59	223951.17	39°06'48.063"N	80°05'35.881"W	1316.55	239.621	11.36
7864.00	55.770	211.800	7155.75	-364.67	-730.07	-1179.43	1831605.96	223886.90	39°06'47.425"N	80°05'36.429"W	1387.10	238.242	4.17
7958.00	55.770	201.140	7208.73	-342.61	-799.48	-1213.99	1831571.40	223817.49	39°06'46.737"N	80°05'36.862"W	1453.59	236.633	9.37
8053.00	56.730	192.600	7261.58	-307.85	-874.96	-1236.84	1831548.54	223742.01	39°06'45.989"N	80°05'37.145"W	1515.04	234.724	7.54
8148.00	56.750	188.910	7313.69	-265.47	-952.98	-1251.66	1831533.73	223663.99	39°06'45.217"N	80°05'37.327"W	1573.16	232.715	3.25
8242.00	58.720	184.870	7363.89	-218.62	-1031.87	-1261.16	1831524.22	223585.10	39°06'44.437"N	80°05'37.441"W	1629.51	230.710	4.19
8336.00	60.740	177.750	7411.31	-164.64	-1112.95	-1262.97	1831522.42	223504.02	39°06'43.635"N	80°05'37.457"W	1683.37	228.613	6.88
8430.00	63.800	168.270	7455.13	-100.97	-1195.38	-1252.76	1831532.63	223421.60	39°06'42.821"N	80°05'37.320"W	1731.57	226.343	9.50
8525.00	66.810	156.830	7494.92	-26.01	-1277.49	-1226.84	1831558.55	223339.48	39°06'42.011"N	80°05'36.985"W	1771.19	223.841	11.39



## Actual Wellpath Report AUD 3D AWP Proj: 17533' Page 5 of 9



REFERE	NCE WELLPATH IDENTIFICATION			
Operator	CNX GAS COMPANY, LLC	Slot	Slot #3	
Area	Barbour County, WV	Well	AUD 3D	
Field	Barbour	Wellbore	AUD 3D (AWB)	
Facility	AUD Pad			

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Closure Dist [ft]	Closure Dir	DLS [°/100ft]
8619.00	70.840	148.740	7528.92	56.40	-1355.31	-1186.73	1831598.66	223261.67	39°06'41.245"N	80°05'36.469"W	1801.44	221.206	9.10
8714.00	74.360	142.420	7557.35	144.82	-1430.00	-1135.49	1831649.90	223186.98	39°06'40.510"N	80°05'35.813"W	1825.99	218.451	7.35
8810.00	82.100	138.910	7576.92	237.88	-1502.60	-1075.94	1831709.44	223114.38	39°06'39.796"N	80°05'35.051"W	1848.10	215.605	8.82
8905.00	85.100	136.720	7587.51	331.94	-1572.54	-1012.55	1831772.83	223044.44	39°06'39.109"N	80°05'34.241"W	1870.33	212.777	3.90
9000.00	91.390	133.590	7590.42	426.77	-1639.82	-945.63	1831839.75	222977.17	39°06'38.449"N	80°05'33.387"W	1892.94	209.971	7.39
9094.00	91.880	127.940	7587.74	520.62	-1701.15	-874.49	1831910.89	222915.84	39°06'37.847"N	80°05'32.479"W	1912.76	207.206	6.03
9188.00	92.460	129.300	7584.18	614.27	-1759.77	-801.10	1831984.28	222857.21	39°06'37.272"N	80°05'31.543"W	1933.54	204.476	1.57
9283.00	92.460	132.850	7580.10	709.12	-1822.13	-729.56	1832055.81	222794.86	39°06'36.661"N	80°05'30.631"W	1962.76	201.821	3.73
9377.00	92.490	137.650	7576.04	802.93	-1888.80	-663.47	1832121.91	222728.19	39°06'36.006"N	80°05'29.787"W	2001.94	199.355	5.10
9472.00	92.400	136.650	7571.98	897.59	-1958.39	-598.92	1832186.45	222658.61	39°06'35.322"N	80°05'28.962"W	2047.92	197.005	1.06
9567.00	93.020	134.190	7567.49	992.39	-2025.97	-532.32	1832253.05	222591.02	39°06'34.659"N	80°05'28.111"W	2094.74	194.722	2.67
9662.00	92.590	136.240	7562.84	1087.20	-2093.31	-465.48	1832319.89	222523.68	39°06'33.998"N	80°05'27.258"W	2144.44	192.537	2.20
9757.00	92.860	139.760	7558.32	1181.72	-2163.82	-402.00	1832383.37	222453.18	39°06'33.305"N	80°05'26.447"W	2200.84	190.524	3.71
9851.00	92.710	142.300	7553.75	1274.68	-2236.81	-342.95	1832442.42	222380.19	39°06'32.587"N	80°05'25.692"W	2262.95	188.717	2.70
9945.00	92.520	138.930	7549.46	1367.74	-2309.38	-283.38	1832501.99	222307.62	39°06'31.874"N	80°05'24.930"W	2326.70	186.996	3.59
10040.00	92.590	133.490	7545.23	1462.46	-2377.86	-217.73	1832567.64	222239.14	39°06'31.201"N	80°05'24.091"W	2387.81	185.232	5.72
10134.00	92.340	131.600	7541.18	1556.37	-2441.36	-148.54	1832636.82	222175.64	39°06'30.578"N	80°05'23.208"W	2445.87	183.482	2.03
10228.00	92.740	132.950	7537.02	1650.27	-2504.53	-79.06	1832706.31	222112.48	39°06'29.958"N	80°05'22.322"W	2505.78	181.808	1.50
10323.00	92.590	133.330	7532.60	1745.16	-2569.42	-9.81	1832775.55	222047.59	39°06'29.321"N	80°05'21.438"W	2569.44	180.219	0.43
10418.00	93.390	134.660	7527.64	1840.02	-2635.31	58.44	1832843.80	221981.70	39°06'28.675"N	80°05'20.566"W	2635.96	178.730	1.63
10512.00	93.480	134.460	7522.01	1933.81	-2701.15	125.29	1832910.65	221915.86	39°06'28.028"N	80°05'19.713"W	2704.05	177.344	0.23
10607.00	93.900	135.830	7515.90	2028.55	-2768.35	192.16	1832977.51	221848.66	39°06'27.368"N	80°05'18.859"W	2775.01	176.029	1.51
10702.00	93.450	138.780	7509.81	2123.07	-2838.02	256.44	1833041.79	221778.99	39°06'26.684"N	80°05'18.038"W	2849.59	174.837	3.13
10796.00	93.510	134.120	7504.10	2216.70	-2906.01	321.06	1833106.42	221711.00	39°06'26.016"N	80°05'17.212"W	2923.69	173.695	4.95
10890.00	92.710	132.780	7499.00	2310.56	-2970.56	389.20	1833174.56	221646.46	39°06'25.382"N	80°05'16.343"W	2995.94	172.536	1.66
10984.00	92.800	134.600	7494.48	2404.44	-3035.41	457.09	1833242.44	221581.61	39°06'24.746"N	80°05'15.476"W	3069.63	171.436	1.94
11078.00	92.190	135.290	7490.39	2498.30	-3101.75	523.56	1833308.91	221515.27	39°06'24.094"N	80°05'14.627"W	3145.63	170.419	0.98
11173.00	91.720	135.750	7487.15	2593.15	-3169.49	590.08	1833375.43	221447.53	39°06'23.429"N	80°05'13.778"W	3223.95	169.454	0.69
11267.00	92.650	133.000	7483.56	2687.04	-3235.18	657.22	1833442.56	221381.84	39°06'22.784"N	80°05'12.921"W	3301.26	168.517	3.09
11362.00	92,400	131.680	7479.38	2781.94	-3299.10	727.37	1833512.71	221317.92	39°06'22.157"N	80°05'12.026"W	3378.33	167.567	1.41



WELLDATH DATA (197 stations)

## Actual Wellpath Report AUD 3D AWP Proj: 17533' Page 6 of 9



REFERE	NCE WELLPATH IDENTIFICATION			
Operator	CNX GAS COMPANY, LLC	Slot	Slot #3	
Area	Barbour County, WV	Well	AUD 3D	
Field	Barbour	Wellbore	AUD 3D (AWB)	
Facility	AUD Pad			

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Closure Dist [ft]	Closure Dir	DLS [°/100ft]
11456.00	92.650	131.680	7475.24	2875.83	-3361.55	797.50	1833582.85	221255.48	39°06'21.544"N	80°05'11.131"W	3454.85	166.654	0.2
11550.00	92.620	129.930	7470.91	2969.65	-3422.91	868.58	1833653.92	221194.12	39°06'20.942"N	80°05'10.224"W	3531.39	165.761	1.8
11644.00	92.520	130.630	7466.70	3063.45	-3483.62	940.22	1833725.56	221133.41	39°06'20.347"N	80°05'09.310"W	3608.27	164.896	0.73
11739.00	92.590	134.600	7462.46	3158.34	-3547.86	1010.05	1833795.39	221069.17	39°06'19.717"N	80°05'08.419"W	3688.84	164.109	4.13
11834.00	92.740	134.490	7458.05	3253.20	-3614.43	1077.68	1833863.02	221002.60	39°06'19.063"N	80°05'07.556"W	3771.67	163.397	0.20
11928.00	92.650	139.140	7453.62	3346.86	-3682.87	1141.92	1833927.26	220934.16	39°06'18.391"N	80°05'06.735"W	3855.85	162.773	4.9
12024.00	92.090	138.790	7449.65	3442.26	-3755.23	1204.89	1833990.23	220861.81	39°06'17.680"N	80°05'05.931"W	3943.79	162.211	0.69
12118.00	92.340	139.720	7446.02	3535.63	-3826.39	1266.20	1834051.53	220790.64	39°06'16.980"N	80°05'05.147"W	4030.45	161.690	1.02
12213.00	92.160	138.470	7442.29	3630.02	-3898.13	1328.36	1834113.69	220718.90	39°06'16.275"N	80°05'04.353"W	4118.25	161.183	1.33
12308.00	92.130	133.330	7438.73	3724.80	-3966.28	1394.40	1834179.73	220650.75	39°06'15.606"N	80°05'03.509"W	4204.25	160.630	5.4
12402.00	92.280	129.430	7435.11	3818.67	-4028.36	1464.87	1834250.19	220588.67	39°06'14.997"N	80°05'02.610"W	4286.44	160.017	4.1:
12496.00	92.090	130.000	7431.53	3912.45	-4088.38	1537.12	1834322.45	220528.66	39°06'14.408"N	80°05'01.689"W	4367.79	159.395	0.6
12591.00	92.310	130.320	7427.88	4007.26	-4149.61	1609.67	1834395.00	220467.43	39°06'13.808"N	80°05'00.763"W	4450.87	158.798	0.4
12685.00	92.280	129.360	7424.12	4101.04	-4209.78	1681.79	1834467.11	220407.26	39°06'13.217"N	80°04'59.844"W	4533.28	158.223	1.0
12779.00	92.120	130.680	7420.51	4194.85	-4270.18	1753.72	1834539.04	220346.86	39°06'12.625"N	80°04'58.926"W	4616.27	157.673	1.4
12874.00	93.200	130.030	7416.10	4289.64	-4331.63	1826.04	1834611.36	220285.42	39°06'12.022"N	80°04'58.004"W	4700.79	157.142	1.33
12968.00	92.370	127.630	7411.53	4383.27	-4390.49	1899.17	1834684.49	220226.56	39°06'11.445"N	80°04'57.071"W	4783.64	156.608	2.7
13063.00	92.960	126.970	7407.12	4477.70	-4448.00	1974.66	1834759.98	220169.05	39°06'10.882"N	80°04'56.109"W	4866.62	156.061	0.9
13157.00	92.860	126.160	7402.34	4570.99	-4503.92	2050.06	1834835.37	220113.13	39°06'10.334"N	80°04'55.148"W	4948.54	155.526	0.8
13251.00	93.390	126.760	7397.22	4664.24	-4559.70	2125.55	1834910.86	220057.35	39°06'09.787"N	80°04'54.186"W	5030.79	155.007	0.83
13346.00	93.420	127.830	7391.58	4758.60	-4617.16	2200.99	1834986.30	219999.89	39°06'09.224"N	80°04'53.224"W	5114.93	154.513	1.12
13441.00	94.190	127.480	7385.27	4852.97	-4675.07	2276.03	1835061.34	219941.98	39°06'08.657"N	80°04'52.268"W	5199.67	154.041	0.89
13536.00	93.360	129.980	7379.02	4947.50	-4734.37	2349.98	1835135.28	219882.68	39°06'08.075"N	80°04'51.325"W	5285.51	153.602	2.7
13631.00	92.560	132.090	7374.11	5042.31	-4796.65	2421.53	1835206.84	219820.40	39°06'07.464"N	80°04'50.412"W	5373.24	153.214	2.3
13726.00	91.790	129.220	7370.51	5137.15	-4858.49	2493.55	1835278.85	219758.56	39°06'06.858"N	80°04'49.494"W	5461.02	152.832	3.13
13820.00	90.680	124.960	7368.48	5230.60	-4915.15	2568.49	1835353.80	219701.90	39°06'06.302"N	80°04'48.538"W	5545.80	152.410	4.6
13915.00	90.490	130.120	7367.51	5325.14	-4973.02	2643.79	1835429.09	219644.04	39°06'05.735"N	80°04'47.579"W	5632.10	152.004	5.43
14009.00	90.400	136.820	7366.78	5419.08	-5037.65	2711.97	1835497.27	219579.41	39°06'05.101"N	80°04'46.708"W	5721.25	151.705	7.13
14103.00	90.400	133.050	7366.12	5513.00	-5104.03	2778.50	1835563.80	219513.03	39°06'04.449"N	80°04'45.859"W	5811.30	151.437	4.0
14198.00	89.880	126.830	7365.89	5607.82	-5164.99	2851.30	1835636.60	219452.08	39°06'03.851"N	80°04'44,931"W	5899.75	151.099	6.5



## Actual Wellpath Report AUD 3D AWP Proj: 17533' Page 7 of 9



REFERE	ENCE WELLPATH IDENTIFICATION			
Operator	CNX GAS COMPANY, LLC	Slot	Slot #3	
Area	Barbour County, WV	Well	AUD 3D	
Field	Barbour	Wellbore	AUD 3D (AWB)	
Facility	AUD Pad			

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Closure Dist [ft]	Closure Dir	DLS [°/100ft]
14292.00	89.850	127.360	7366.11	5701.32	-5221.68	2926.28	1835711.58	219395.38	39°06'03.296"N	80°04'43.975"W	5985.74	150.733	0.56
14386.00	89.820	130.590	7366.38	5795.08	-5280.80	2999.35	1835784.64	219336.27	39°06'02.716"N	80°04'43.043"W	6073.13	150.405	3.44
14480.00	88.890	131.170	7367.44	5889.01	-5342.31	3070.41	1835855.71	219274.75	39°06'02.112"N	80°04'42.137"W	6161.80	150.113	1.17
14574.00	89.450	129.660	7368.80	5982.90	-5403.25	3141.97	1835927.26	219213.82	39°06'01.515"N	80°04'41.224"W	6250.36	149.822	1.71
14668.00	89.910	128.290	7369.33	6076.66	-5462.37	3215.05	1836000.34	219154.70	39°06'00.935"N	80°04'40.293"W	6338.29	149.520	1.54
14762.00	90.650	128.990	7368.87	6170.39	-5521.06	3288.47	1836073.75	219096.01	39°06'00.360"N	80°04'39.357"W	6426.21	149.221	1.08
14857.00	90.890	134.090	7367.59	6265.32	-5584.03	3359.54	1836144.83	219033.04	39°05'59.742"N	80°04'38.450"W	6516.74	148.967	5.37
14951.00	91.170	131.350	7365.90	6359.29	-5647.79	3428.59	1836213.87	218969.28	39°05'59.116"N	80°04'37.569"W	6607.02	148.739	2.93
15045.00	90.920	122.720	7364.18	6452.68	-5704.34	3503.54	1836288.82	218912.73	39°05'58.562"N	80°04'36.614"W	6694.35	148.442	9.18
15139.00	91.320	124.390	7362.34	6545.38	-5756.29	3581.86	1836367.14	218860.79	39°05'58.053"N	80°04'35.616"W	6779.72	148.108	1.83
15234.00	91.080	131.880	7360.35	6639.95	-5814.90	3656.51	1836441.79	218802.18	39°05'57.479"N	80°04'34.664"W	6868.99	147.838	7.89
15328.00	90.950	133.570	7358.69	6733.93	-5878.66	3725.55	1836510.83	218738.42	39°05'56.853"N	80°04'33.783"W	6959.77	147.636	1.80
15422.00	91.140	135.230	7356.97	6827.89	-5944.42	3792.70	1836577.97	218672.66	39°05'56.207"N	80°04'32.926"W	7051.29	147.461	1.78
15516.00	91.450	138.600	7354.85	6921.63	-6013.04	3856.88	1836642.16	218604.04	39°05'55.533"N	80°04'32.107"W	7143.68	147.323	3.60
15610.00	91.750	137.370	7352.22	7015.23	-6082.85	3919.77	1836705.05	218534.23	39°05'54.847"N	80°04'31.303"W	7236.41	147.202	1.35
15704.00	91.450	126.870	7349.59	7109.06	-6145.78	3989.37	1836774.64	218471.30	39°05'54.229"N	80°04'30.415"W	7327.05	147.011	11.17
15799.00	90.620	124.870	7347.87	7203.30	-6201.44	4066.34	1836851.61	218415.65	39°05'53.684"N	80°04'29.435"W	7415.72	146.747	2.28
15892.00	89.940	122.850	7347.42	7295.11	-6253.25	4143.56	1836928.83	218363.84	39°05'53.177"N	80°04'28.451"W	7501.48	146.471	2.29
15987.00	90.310	126.380	7347.21	7389.08	-6307.20	4221.73	1837007.00	218309.88	39°05'52.649"N	80°04'27.455"W	7589.72	146.204	3.74
16081.00	90.430	128.650	7346.60	7482.64	-6364.44	4296.28	1837081.55	218252.65	39°05'52.088"N	80°04'26.505"W	7678.81	145.979	2.42
16175.00	91.140	126.860	7345.32	7576.24	-6421.99	4370.59	1837155.86	218195.10	39°05'51.524"N	80°04'25.558"W	7768.14	145.762	2.05
16269.00	90.950	125.210	7343.60	7669.52	-6477.28	4446.59	1837231.86	218139.81	39°05'50.982"N	80°04'24.589"W	7856.67	145.531	1.77
16363.00	91.420	125.970	7341.66	7762.72	-6531.97	4523.02	1837308.28	218085.12	39°05'50.446"N	80°04'23.616"W	7945.08	145.300	0.95
16457.00	91.480	127.420	7339.28	7856.12	-6588.12	4598.36	1837383.62	218028.97	39°05'49.896"N	80°04'22.655"W	8034.19	145.086	1.54
16551.00	91.420	128.300	7336.90	7949.71	-6645.79	4672.55	1837457.81	217971.30	39°05'49.331"N	80°04'21.710"W	8124.00	144.890	0.94
16645.00	92.400	129.860	7333.77	8043.43	-6705.02	4745.48	1837530.73	217912.08	39°05'48.750"N	80°04'20.780"W	8214.43	144.711	1.96
16739.00	92.340	129.220	7329.88	8137.18	-6764.81	4817.91	1837603.16	217852.29	39°05'48.163"N	80°04'19.857"W	8305.11	144.541	0.68
16833.00	92.370	133.620	7326.02	8231.04	-6826.93	4888.32	1837673.57	217790.17	39°05'47.554"N	80°04'18.958"W	8396.58	144.396	4.68
16927.00	91.450	132.650	7322.88	8324.99	-6891.16	4956.87	1837742.13	217725.94	39°05'46.923"N	80°04'18.084"W	8488.74	144.272	1.42
17021.00	90.960	129.590	7320.91	8418.90	-6952.96	5027.66	1837812.91	217664.15	39°05'46.317"N	80°04'17.181"W	8580.27	144.129	3.30



## Actual Wellpath Report AUD 3D AWP Proj: 17533' Page 8 of 9



REFERE	NCE WELLPATH IDENTIFICATION			
Operator	CNX GAS COMPANY, LLC	Slot	Slot #3	
Area	Barbour County, WV	Well	AUD 3D	
Field	Barbour	Wellbore	AUD 3D (AWB)	
Facility	AUD Pad			

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Closure Dist [ft]	Closure Dir	DLS [°/100ft]
17116.00	90.490	129.080	7319.70	8513.70	-7013.17	5101.14	1837886.38	217603.94	39°05'45.726"N	80°04'16.244"W	8672.14	143.969	0.73
17210.00	90.550	127.860	7318.85	8607.40	-7071.64	5174.73	1837959.97	217545.46	39°05'45.153"N	80°04'15.306"W	8762.76	143.805	1.30
17304.00	90.370	126.950	7318.10	8700.95	-7128.74	5249.39	1838034.64	217488.37	39°05'44.593"N	80°04'14.354"W	8852.97	143.633	0.99
17398.00	90.370	124.990	7317.49	8794.24	-7183.95	5325.46	1838110.71	217433.16	39°05'44.053"N	80°04'13.385"W	8942.58	143.450	2.09
17492.00	90.370	126.500	7316.88	8887.48	-7238.86	5401.75	1838187.00	217378.25	39°05'43.515"N	80°04'12.413"W	9032.16	143.269	1.61
17508.00	90.340	126.850	7316.78	8903.38	-7248.41	5414.59	1838199.83	217368.70	39°05'43.421"N	80°04'12.250"W	9047.50	143.240	2.20
17533.00	90.340	126.850	7316.63	8928.24	-7263.40	5434.59	1838219.83	217353.70	39°05'43.274"N	80°04'11.995"W	9071.48	143.196	0.00

TARGETS									
Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
AUD 3D BHL Rev-3		7407.28	-7277.70	5420.35	1838205.59	217339.41	39°05'43.132"N	80°04'12.174"W	point
AUD 3D LP Rev-3		7556.10	-1625.04	-949.03	1831836.35	222991.95	39°06'38.594"N	80°05'33.431"W	point
AUD-3D LL		7598.00	-3786.09	1362.02	1834147.35	220830.94	39°06'17.385"N	80°05'03.935"W	point
AUD-3D LP		7598.00	-1426.02	-854.80	1831930.58	223190.96	39°06'40.568"N	80°05'32.252"W	point

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
25.00	5512.20	Generic gyro - northseeking (Standard)	VES Gyro Surveys (112.2'-7450.2')	AUD 3D (AWB)
5512.20	17508.00	NaviTrak (AT Curve Short Spaced)	BHI AT Curve (5612.2')(5692'-17508')	AUD 3D (AWB)
17508.00	17533.00	Blind Drilling (std)	Projection to bit	AUD 3D (AWB)

1.03287



# Actual Wellpath Report AUD 3D AWP Proj: 17533'

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Operator	CNX GAS COMPANY, LLC	Slot	Slot #3
Area	Barbour County, WV	Well	AUD 3D
Field	Barbour	Wellbore	AUD 3D (AWB)
Facility	AUD Pad		
COMMENTS	ENTS		
Wellpath VES Gyr 3HI MW	Wellpath general comments VES Gyro Surveys: (112.2'-7450.2') BHI MWD Surveys: (5612.2')(5692'-17508') TD Projected to MD: 17533'		

#### **Hydraulic Fracturing Fluid Product Component Information Disclosure**

Job Start Date:	10/18/2013
Job End Date:	
State:	West Virginia
County:	Barbour
API Number:	47-001-03287-00-00
Operator Name:	
Well Name and Number:	AUD3DHS
Longitude:	-80.08931000
Latitude:	39.11520000
Datum:	NAD83
Federal/Tribal Well:	NO
True Vertical Depth:	7,590
Total Base Water Volume (gal):	10,308,144
Total Base Non Water Volume:	0







#### **Hydraulic Fracturing Fluid Composition:**

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
/ater	Customer	Base Fluid	Maria de la companya della companya				
			Water	7732-18-5	100.00000	89.44640	
Sand (Proppant)	CWS	Propping Agent					
			Silicon Dioxide	14808-60-7	100.00000	10.39960	
WP-111	CWS	Gel Slurry					
			No Hazardous Materials	NA	100.00000	0.08540	
WP-NE1	CWS	Non-Emulsifier					
			Dimethylcocoamine, bis (chlorethyl)ether, diquaternary ammonium salt	68607-28-03	40.00000	0.01050	
			Isopropyl alcohol	67-63-0	40.00000	0.01050	
			Methyl Alcohol	67-56-1	15.00000	0.00390	
			Dimethyldiallyammonium Chloride	7398-69-8	5.00000	0.00130	
AP-903	cws	Scale Inhibitor					
			No Hazardous Materials	NA	100.00000	0.01540	
OWP-901	cws	Breaker					
			Ammonium Persulfate	7727-54-0	95.00000	0.01160	
BioClear 2000	cws	Biocide					
			2,2-Dibromo-3- Nitrilopropionamide	10222-01-2	40.00000	0.01040	

Polyethylene glycol nonylphenyl 9016-45-9 5.00000 0.00480	0	Viscosifier				
			ethylene glycol nonylphenyl 9010	000	0.00480	

\* Total Water Volume sources may include fresh water, produced water, and/or recycled water \*\* Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)