WR-35 Rev (9-11)

State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE:	12-17-12	
API#:	47-103266	

Farm name: Mackey-Wolfe 202	Operator Well No.: 494501227				
LOCATION: Elevation: 1626	Quadrangle: Thornton 7.5'				
District: Cove Latitude: 39.255434 Feet South of Deg.	County: Barbour Min. Sec.				
Longitude -79.88663 Feet West of Deg.	Min.	Sec			
Company Mountaineer Keystone, LLC					
Company: Wountaineer Reystone, LLC	Casing &	Used in	Left in well	Cement fill	
Address: 6031 Wallace Road Ext. Suite 300	Tubing &	drilling	Leit in Weil	up Cu. Ft.	
Wexford, PA 15090	20"	41'	41'	3.5 cu. yards	
Agent:	13 - 3/8"	923'	919'	844	
Inspector: Joe McCourt	9 - 5/8"	1,968'	1,964'	812	
Date Permit Issued: 07/03/2012	5.5"	12,006	11,990'	2,917	
Date Well Work Commenced: 8/10/2012					
Date Well Work Completed: 12/7/2012					
Verbal Plugging: N/A					
Date Permission granted on: N/A					
Rotary Cable Rig V					
Total Vertical Depth (ft): 7,929'					
Total Measured Depth (ft): 12,292'		-			
Fresh Water Depth (ft.): 100' - 750					
Salt Water Depth (ft.): 1350 -1700					
Is coal being mined in area (N/Y)? No					
Coal Depths (ft.): 155,275, 335, 375, 440	530,535				
Void(s) encountered (N/Y) Depth(s) No					
OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet) Producing formation Was first on (om) by Pay zone depth (ft)					
Gas: Initial open flowMCF/d Oil: Initial open flowBbl/d					
Final open flow MCF/d Final open flow Bbl/d					
Time of open flow between initial and final tests Hours Static rock Pressure psig (surface pressure) after Hours					
Static rock Pressurepsig (surface pressure) afternours					
Second producing formation W. Lang on (and Pay zone depth (ft)					
Gas: Initial open flow MCF/d Uil: Initial open flow Bbl/d					
Time of open flow between initial and final tests Hours					
Static rock Pressurepsig (surface pressure) afterHours					
Time of open flow between initial and final tests Hours Static rock Pressure psig (surface pressure) after Hours Second producing formation MCF/d Oil: Initial open flow Bbl/d Final open flow MCF/d Final open flow Bbl/d Time of open flow between initial and final tests Hours Static rock Pressure psig (surface pressure) after Hours I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.					
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hat the information is true, accurate, and complete					
12-18-12					
Signature Date					