WR-35 Rev (9-11)

that the information is true, accurate, and complete.

State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE:	3/14/13
API#:	47-001-03257

FION. Et al. 1240	0 1 1 6	Operator Well No.: Bumgardner 5-2H		i karangan
TION: Elevation: 1240	Quadrangle: _	Quadrangle: Century 7.5'		
District: Union	County: Barbo	our		
Latitude: 1300 Feet South of 39 De Longitude 650 Feet West of 80 De		. 17.4 Sec . 39.5 Sec		
Longitude 650 Feet West of 80 Do	egIVIIII	Sec	. .	*
Company: PetroEdge Energy LLC				
Address: 4477 Williamstown Pike	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Williamstown, WV 26187				
Agent: Dan Mullins	20"	30'	30'	Sand In
Inspector: Joe McCourt	13 3/8"	464'	436'	Cement to surface
Date Permit Issued: 9/27/11	9 5/8"	2560'	2532'	Cement to surface
Date Well Work Commenced: 12/10/11	5 1/2"	14250'	14195'	Cement to surface
Date Well Work Completed: 3/8/12				
Verbal Plugging:				
Date Permission granted on:				
				1
Rotary Cable Rig V Total Vertical Depth (ft): 7633				
Total Vertical Depth (10).				
Total Measured Depth (ft): 14203				
Fresh Water Depth (ft.): 205 Salt Water Depth (ft.): 2004				
Salt II atta Depth (11.).				
Is coal being mined in area (N/Y)? N				· ·
Coal Depths (ft.): 320,425,586				
Void(s) encountered (N/Y) Depth(s) N				
EN FLOW DATA (If more than two producing form	ations please inclu	de additional d	lata on separate s	sheet)
Producing formation Producing Produc				
Gas: Initial open flow MCF/d Oil: Initial ope				
Final open flow MCF/d Final open f				
Time of open flow between initial and final tests_	,			
Static rock Pressurepsig (surface pressure) afterHou	irs		
Second producing formationPay	zone depth (ft)			
Gas: Initial open flowMCF/d Oil: Initial ope				
Final open flowMCF/d Final open f	flowBt	ol/d		
Time of open flow between initial and final tests_	Hours	3		
Static rock Pressurepsig (surface pressure	e) afterHou	ırs		

3/14/13 Date

	Were cuttings caught during drilling? YesNo						
rsical logs recorded on this well? If yes, please list Mud Log, GR, CBL hthe rest of the drill cuttings							
HYSICAL CHANGE, ETO O OF THE TOPS AND I	1). DETAILS OF PERFORATED INTERVALS, C. 2). THE WELL LOG WHICH IS A SYSTEMATIC BOTTOMS OF ALL FORMATIONS, INCLUDING E TO TOTAL DEPTH.						
Perforated Intervals, Fracturing, or Stimulating:							
pipeline - transferring to S	tatoil USA Onshore Properties Inc.						
Depth(s):							
Top Depth	/ Bottom Depth						
320	322						
425	429						
586	589						
4885	4950						
6132	7040						
7040	7284						
7284	7506						
7506	7535						
7535	7589						
7589	7854						
7854							
	Α.						
-							
	10.						
and the second s							
	10 Page 1 10 Page 1						
	### TOP Depth Top Depth						