

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax

Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

PERMIT MODIFICATION APPROVAL

August 22, 2013

CNX GAS COMPANY LLC ONE ENERGY DRIVE JANE LEW, WV 26378

Re: Permit Modification Approval for API Number 103255 , Well #: PHI_10EHS lengthened conductor and extended lateral leg

Oil and Gas Operator:

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

Please call James Martin at 304-926-0499, extension 1654 if you have any questions.

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Gene Smith

Regulatory/Compliance Manager

Office of Oil and Gas

Promoting a healthy environment.

WW - 6B (3/13)

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Operator:	CNX G	as Compa	ny LLC	494458046	Barbour	Pleasant	Philippi	
				Operator ID	County	District	Quadrangle	
2) Operator's Well Number: PHL10EHS (47-001-03255) lateral extension Well Pad Name: PHL10HS								
3 Elevation, current	t ground:	1619'	Ele	vation, proposed p	ost-construc	tion: 1	603'	
4) Well Type: (a) Gas Oil Underground Storage								
Other								
(b) Ii		Shallow		Deep				
		Horizontal						
5) Existing Pad? Ye	s or No:	Yes						
6) Proposed Target	Formatio	n(s), Depth(s), Anticipate	d Thicknesses and	l Associated	Pressure(s):		
Formation - Marcellus, De	pth - 78 50', Thi	ckness - 90', Pres	sure - 4000#					
7) Proposed Total V	ertical De	epth: 7	'850'					
8) Formation at Tota	al Vertica	l Depth:	Marcellus				- 3	
9) Proposed Total Measured Depth: 17,100'								
10) Approximate Fresh Water Strata Depths: 305', 575'								
· · ·								
12) Approximate Sa		•	1800°					
13) Approximate Co	oal Seam	Depths:	355', 425', 575'					
14) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated								
15) Does proposed well location contain coal seams directly overlying or adjacent to an active mine? If so, indicate name and depth of mine:								
16) Describe proposed well work: Drill & stimulate new horizontal Marcellus well. Well to be drilled to a TMD of 17100°. Well to be drilled to a TVD of 7859°, formation @ TVD - Marcellus. Well will be plugged back to an								
approximate depth of 7200' (approximate due to exact Kick of point being unknown). Plugging back will be done using the displacement method and Class A type cement. A solid cement plug will be set from TD to KCP. If an unexpected void is encountered, plan will be to set casing								
at a mislimum of 30° past void and cernent to surface with approved Class A type cament. Wall bore will not be drilled any deeper than 100° into the Onondega Group, nor will there be any production, perforation, or stimulation of any formations below the target formation.								
17) Describe fracturing/stimulating methods in detail:								
The stimulation will be multiple stages divided over the lateral length of the well. Stage spacing is dependent upon engineering design. Slickwater fracturing technique will be								
utilized on each stage using sand, water, and chemicals.								
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18) Total area to be	disturbed	, including	roads, stockpi	ile area, pits, etc, (acres):	17.0 Acres	ceived	
19) Area to be disturbed for well pad only, less access road (acres):								

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20)

CASING AND TUBING PROGRAM

ТҮРЕ	Size	New or Used	Grade	Weight per ft.	FOOTAGE: For Drilling	INTERVALS: Left in Well	CEMENT: Fill -up (Cu. Ft.)
Conductor	20"	Z	L.S.	81.3#	100'	100'	Grouted to surface
Fresh Water	13 3/8"	Ν	J-55	54.5#	625'	625'	CTS w/ approved Class A Type Cement
Coal					Dana He	- 8-H·13	
Intermediate	9 5/8"	N	J-55	36#	2000'	2000'	CTS w/ approved Class A Type Cement
Production	5 1/2"	N	P-110	20#	17100'	17100'	2400 cu. ft. w/ 60/50 POZ Lead & Class A Tail
Tubing	2 3/8"	N	J-55	4.7#	7790	7790	
Liners		<u> </u>					

ТҮРЕ	Size	Wellbore Diameter	Wall Thickness	Burst Pressure	Cement Type	Cement Yield
Conductor	20"	26"	0.438	2110	Class A Type	1.18
Fresh Water	13 3/8"	17 1/2"	0.380	2730	Class A Type	1.39
Coal						
Intermediate	9 5/8"	12 1/4"	0.352	3520	Class A Type	1.18
Production	5 1/2"	8 3/4" and 8 1/2"	0.361	12640	Class A Type	1.26
Tubing	2 3/8"	5 1/2" CSG	0.190	7700		
Liners						

PACKERS

Kind:	None		
Sizes:	None		
Depths Set:	None		bou
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