WR-35 Rev (8-10) Page 1 of 2

State of West Virginia Department of Environmental Protection

Lease No:

Office of Oil and Gas Well Operator's Penart of Well Work

WV Department of wironmental Protection
Ē

2 - FT - 1 - 1 - 1 - 1	US O	perator "		HL1BHS Rev	Y			
CATION: Elevation: 1327'		Quadrangle: Philippi						
District: Pleasant		County: Barbour						
Latitude: 6,130 Feet So Longitude: 5,245 Feet W		Deg		30 Sec. 00 Sec.				
ompany: CNX Gas Company LLC					1			
		sing and bing	Used in drilling	Left in well	Cement fill up Cu. Ft.			
ddress: P.O. Box 1248					up curre			
Jane Lew, WV 26378								
gent: Anthony Kendziora								
spector: Bryan Harris								
ate Permit Issued: 04/29/2011								
ate Well Work Commenced: 03/1	6/2011							
ate Well Work Completed: 04/3	30/2011							
erbal Plugging: 4/30/2011								
ate Permission granted on: 4/30/2011								
otary Cable Rig	X							
otal Vertical Depth (feet):								
otal Measured Depth (feet):								
resh Water Depth (ft.): 115', 162', 272',	310'							
alt Water Depth (ft.): N/A								
coal being mined in area (N/Y)?:	N							
oal Depths (ft.): 78'-88', 145'-158'								
. , ,								
oid(s) encountered (N/Y) Depth(s)								
				PERBAL AGREE	MENT TO P&A.			
pid(s) encountered (N/Y) Depth(s) PEN FLOW DATA 2011/04/30 - DRILLE PLAN TO PLUG WE				e depth (ft)				
PEN FLOW DATA PLAN TO PLUG WE Producing formation	ELL BACK TO SURF		Pay zon	e depth (ft)	*Bbl/d			
PEN FLOW DATA PEN FLOW DATA 2011/04/30 - DRILLE PLAN TO PLUG WE Producing formation Gas: Initial open flow	ELL BACK TO SURF, MCF/d MCF/d		Pay zon	e depth (ft) open flow	*Bbl/d			
PEN FLOW DATA Producing formation Gas: Initial open flow Final open flow Time of open flow between initial	ELL BACK TO SURF, MCF/d MCF/d	ACE.	Pay zon Oil: Initial Final	e depth (ft) open flow open flow	*Bbl/d *Bbl/d 			
PEN FLOW DATA PLAN TO PLUG WE Producing formation Gas: Initial open flow Final open flow	ELL BACK TO SURF, MCF/d MCF/d	ACE.	Pay zon	e depth (ft) open flow open flow	*Bbl/d			
PEN FLOW DATA Producing formation Gas: Initial open flow Final open flow Time of open flow between initial	ELL BACK TO SURF, MCF/d MCF/d	ACE.	Pay zone Oil: Initial Final (surface pres	e depth (ft) open flow open flow sure) after	*Bbl/d *Bbl/d 			
PEN FLOW DATA Producing formation Gas: Initial open flow Final open flow Time of open flow between initial Static Rock Pressure	ELL BACK TO SURF, MCF/d MCF/d	ACE. psig (Pay zon Oil: Initial Final	e depth (ft) open flow open flow sure) after depth (ft)	* Bbl/d * Bbl/d Hours			
PEN FLOW DATA Producing formation Gas: Initial open flow Final open flow Time of open flow between initial Static Rock Pressure Second Producing formation Second Producing formation	MCF/d MCF/d MCF/d and final tests	ACE. psig (Pay zone Oil: Initial Final (surface pres	e depth (ft) open flow open flow sure) after depth (ft)	* Bbl/d * Bbl/d Hours * Bbl/d			
PEN FLOW DATA Producing formation Gas: Initial open flow Time of open flow between initial Static Rock Pressure Second Producing formation Gas: Initial open flow Final open flow Time of open flow between initial Static Rock Pressure	MCF/d and final tests MCF/d MCF/d MCF/d	ACE. psig (Pay zone Oil: Initial Final (surface pres	e depth (ft) open flow open flow sure) after depth (ft) open flow	* Bbl/d * Bbl/d Hours * Bbl/d			

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete

Rev 04403462016

AX 03/30/16

Hours

WR-35 Rev (5-01) Page 2 of 2			WEL	L: I	PHL1BHS F	Rev					
Were core samples	taken?	Yes	NoX	W	ere cuttings	caught du	ıring drill	ling?	YesNo_	<u>X</u>	
Were Electri	cal	Mecha	nical ,	or Ge	ophysical log	s recorde	ed on this	well?			
NOTE: IN THE AREA PHYSICAL CHANGE, BOTTOMS OF ALL FO	ETC. 2).	THE WE	LL LOG WHICH	IS A S	YSTEMATIC D	ETAILED	GEOLOGI	CAL RI	ECORD OF THE	TOPS AND	G,
PERFORATED IN	<u>TERVA</u>	LS. FRA	CTURING, O	R ST	<u>IMULATING</u>	<u>3:</u>					
4/30/2011 WENT ON	STAND-I E TO P&	BY AT A D A AND VE	EPTH OF 65 FT D	UE TO	THE AUGER'S	INABILITY	TO PENET	RATE F	AUGER DRILLING ORMATION. WO A PHL-1B-HS-REV	O UNTIL 1200	HRS. DI
FORMATIONS EN	NCOUN 78	TERED:	78	88	Sand/Shale	88	105	Sand	105	145	

158

Coal

145

158 Sand

266



2nd Notice

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

December 28, 2015

NOTIFICATION OF NON-COMPLIANCE FOR DELINQUENT REPORT(S)

RECEIVED
Office of Oil and Gas
FEB 12 2016
WV Department of
Environmental Protection

CONSOL GAS COMPANY,

Our records indicate that the following reports, as highlighted, for permit API: 47-103241(further described below), issued to CONSOL GAS COMPANY, have not been filed with this Office:

WR-34 [] OTHER WR-35

WR-38 []

This letter serves as your notice that this report is delinquent and subject to enforcement action. Please be advised that in order to avoid any enforcement action as a result of the failure to submit this report, you have 15 calendar days from the issuance of this letter to submit the report to this office. Failure to submit the report in the fifteen calendar days following the issuance of this letter will result in enforcement action. If you fail to submit the delinquent report in 15 calendar days, see the PENALTY SCHEDULE FOR DELINQUENT REPORTS and DELINQUENT REPORT PENALTY SETTLEMENT to include the appropriate penalty when submitting this record.

If you feel that you have received this letter in error, or have further questions, please contact the Office of Oil and Gas immediately.

Operator: CONSOL GAS COMPANY

Operator's Well No: PHL-1B-HS REV

Farm Name: CNX GAS COMPANY, LLC

API Well Number: 47-103241 Date Issued: 04/29/2011

Promoting a healthy environment.