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State of West Virginia

Department of Environmental Protection

Office of Oil and Gas

x 26 - 2 DATE:

AF No: 47-001-03238 00, -03.38

Lease No: 70642; L210154; 70667; 071053; 70640

Operator Well No. PRLISEMS (407545)

Date

Well Operator's Report of Well Work

Farm Name: MCCAULEY, RANDALL & JUDY

LOCATION: Elevation: 1520'	Q	Quadrangle: Philippi					
District: Pleasant	Count	County: Barbour					
Latitude: 11,864 Feet South of: 3	9 Deg. 1	5 Min.	00 Sec.				
Longitude: 3,661 Feet West of: 8	0 Deg. (00 Min.	00 Sec.				
Company: CNX Gas Company LLC							
	Casing and Tubing	Used in drilling	Left in well	Cement fill			
Address: P.O. Box 1248	i and a second	CA MALL. 194	 	Tap Cus :: ts			
Jane Lew, WV 26378							
Agent: Kent Wright			1				
Inspector: Bryan Harris							
Date Permit Essued: 06/17/2011							
Date Well Work Commenced: 07/31/2011	20"	103'	103'	Grouted In			
Date Well Work Completed: 09/04/2011							
Verbal Plugging:	13 3/8"	653'	653'	520 sks			
Date Permission granted on:							
Rotary Cable Rie X	9 5/8"	2019'	2019'	635 sks			
Total Vertical Depth (feet): 4320	<u> </u>						
Total Measured Depth (feet):			<u> </u>				
Fresh Water Depth (ft.): N/A	- 	<u> </u>	 .				
Sait Water Depth (ft.): N/A	- 		<u> </u>				
Is coal being mined in area (N/Y)?: No			 				
Coal Depths (ft.): 190', 230', 310'	J		<u> </u>				
Void(s) encountered (N/Y) Depth(s)		RE	CEIVED				
OPEN FLOW DATA 09/04/2011 - VERTICAL AND HO RECONVENING THE VERTICAL	RIZONTAL DRII LAND HORIZON		1 0 2012	ias			
		טבט	1.0 2012				
Producing formation		14A P PX 20	ne depth (ft) Paument				
Gas: Initial open flowM	CF/d -	AAN PR	pammeni	Cof Bol/d			
	CF/d Env	/ironnae	ntal Rivot	ACTION NA			
Time of open flow between initial and final to	ests			12 Hours			
Static Rock Pressure		g (surface pn	essure) after_	12 Hours			
		•					
Second Producing formation		Pav zon	e depth (ft)				
	iCF/d		l open flow	* Bbl/d			
•	fCF/d		open flow	* Bbl/d			
Time of open flow between initial and final te							
Static rock Pressure *		(surface pre	corre) after	Hours			
* COMMINGLED WITH PREVIOUS FORMATION		famino hic		* Hours			
l certify under penalty of law that I have personally examined and an the attachments and that, based on my inquiry of those individuals in the information is true, accurate, and complete	familiar with the						

Signature

Rev. 162010422012

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Were core s	amples te	ken?	Yes No	<u> </u>	W	ere cuttings c	aught de	ring di	illing? Yes	X No	
			_Mechanica								
PHYSICAL C	eange, e	TC. 2).	put the foli the well lo dns, includin	G WHIC	his a si	YSTEMATIC DI	TAILED	GEOLO	GICAL RECO	D OF THE	TOPS AND
9/4/2011 N V P	O FRACTU ERTICAL A LAN ON RI	IRE. AND HO ECONVI	LS, FRACTI RIZONTAL DRII ENING THE VER	LLING IN	COMPLE	TE.	-	4.			
FORMATION FOR THE PROPERTY OF	ONS EN	OUN.	Sand/Shale	30	100	0-1	•••				
Sand/Shale	230	310	Cosi	310	190 315	Coal Sand/Shale	190 315	195	Sand/Clay Shale/RedRock	195 1045	230
Limestone/Shale	1250		Limestone/Sand			Sand/Shale	1600	1045	Sublic Relikuen	1045	
LITTI BIG I	NJUN				TOP 1162 1188 1240 1550	BASE 1179 1240 1365 1574					
1 2	RTH SAF	VD.			2089	2118				•	
WAR					2520	2550					
SPE	CHLEY				2834	2873					
8	TOWN			Ţ	2996	3024					
RILE					3720	3940					
FIRS	TELK				4020 4250	4085					
								С	RECI ffice of	eived Oii & () Gas

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WV Department of Environmental Protection