WE-35 Rev (8-10) Page 1 of 2

State of West Virginia Department of Environmental Protection

DATE: 2 2 17 Al- No: 47-4-1-63220H

01-03220

Office of Oil and Gas

Lease No: DV014571; 071053; 070676; 70667; 70641;70644

Well Operator's Report of Well Work

| District: Pleasant Latitude: 11,766 Feet South of: 39 Deg. 15 Min. 00 Sec. Longitude: 15,389 Feet West of: 79 Deg. 57 Min. 30 Set. Longitude: 15,389 Feet West of: 79 Deg. 57 Min. 30 Set. District: Pleasant County: Barbour County: Barbour County: Barbour Longitude: 15,389 Feet West of: 79 Deg. 57 Min. 30 Set. District: Pleasant County: Barbour County: Barbour County: Barbour County: Barbour Longitude: 15,389 Feet West of: 79 Deg. 57 Min. 30 Set. District: Pleasant County: Barbour County | ATION: Elevation: 152 | | Operator Well No. PHL13AHS (4 | | | | | Offic | 75 | | |
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| Longitude: 15,389 Feet West of: 79 Deg. 57 Min. 30 Set Degree 1 To Total String Section 1 Total Section 1 Tota | District: Pleasant | | - | | | | | | | · • • • • • • • • • • • • • • • • • • • | Oll & |
| Casing and Used in Left in well Cement fifth Foliag Gress: P.O. Box 1248 Jane Lew, WV 26378 ent: Kent Wright Beschot: Bryan Harris te Permit Issued: OB/10/2011 te Well Work Commerced: 10/25/2011 20" 100" 100" Grouted In the Well Work Commerced: 11/12/2011 te Well Work Commerced: 11/12/2011 te Well Work Commerced: 11/12/2011 tat West Work Commerced: 10/12/2011 tat West W | Latitude: 11,766 | Feet South of: | 39 | Deg. | 15 | Min. | 00 | Sec. | | - | V '019 |
| Tubing drilling up Ca. Ft. Jane Lew. WV 26378 ent: Kent Wright Bector: Bryan Harris te Permit Issued: O8/10/2011 te Well Work Commerced: 10/25/2011 20" 100" 100" Grouted In te Well Work Commerced: 11/12/2011 the Plungting: 13 3/8" 657.15' 657.15' 600 sks te Permission granted on: tary Cable kig X 95/8" 2032' 2032' 630 sks tal Vertical Depth (Ret): 7830' tal Measured Depth (Ret): 7830' tal Measured Depth (Ret): NA 4 Water Depth (R.): NA 4 Water Depth (R.): NA 5 Water Depth (R.): 190', 230', 310' told on the permission granted in erac (R/V)?: No al Depths (R.): 190', 230', 310' told on the permission granted in erac (R/V) Depth(s) EN FLOW DATA DRILLING INCOMPLETE: PLAN ON RECONVENING THE VERTICAL AND HORIZONTAL DRILLING IN 2014. Producing formation MCF/d Final open flow 0 Bbl/d Final open flow MCF/d Final open flow 0 Bbl/d Time of open flow w MCF/d Oil: Initial open flow 2 Bbl/d Final open flow 3 MCF/d Oil: Initial open flow 3 Bbl/d Final open flow 4 MCF/d Final open flow 4 Bbl/d Final open flow 5 MCF/d Oil: Initial open flow 4 Bbl/d Final open flow 5 MCF/d Final open flow 5 Bbl/d Final open flow 5 MCF/d Final open flow 5 Bbl/d Final open flow 6 Bbl/d Final open flow 7 Bbl/d Final open flow 8 Bbl/d Final open flow 8 Bbl/d Final open flow 9 Bbl/d Final open flow 9 Bbl/d Final open flow 8 Bbl/d Final open flow 9 Bbl/d Fi | Longitude: 15,389 | Feet West of: | 79 | Deg. | 57 | Min. | 30 | Seta | n | | 012 |
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| Sand/S | | | - | Coai | | | | | | Shale/Red | | 195 1045 | 230 |
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NOTE: Well TD'd at 7830 ft and plugged back to 6100 ft with 615 sks Class A cement.